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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

DESIGNATION OF AGENT BY WELL OWNER OR OPERATOR

Well Operator X / Owner X / Consolidated Gas Supply Corporation

Address 445 West Main Street

Clarksburg, West Virginia 26301

Pursuant to the provisions of Code § 22-4-1k, and subject to the requirements of Regulation 7.01, the undersigned hereby designates the following person to be the agent of the undersigned for the purpose of receiving process, notices, orders and other communications which may be issued under Chapter 22 of the Code of West Virginia:

Designated Agent J. W. Hendrickson

Address 445 West Main Street

Clarksburg, West Virginia 26301

Telephone 304-623-3611

The undersigned represents that said designated agent is a bona fide resident of the State of West Virginia, and has agreed to accept the designation. This designation applies to the following wells:

X all wells owned or operated by the undersigned in West Virginia

 the wells listed below (Use space below or reverse side or attach list)

[COMPLETE AS APPLICABLE]

 The undersigned is hereby recording an existing designation of agent made prior to the initial adoption of Form IV-1.

 The undersigned is proposing to own or operate wells in West Virginia for the first time, so that this designation should also be considered the registration by the undersigned with the Deputy Director.

X The undersigned has owned and operated a well or wells in West Virginia since the year 1898, but has not heretofore appointed a designated agent.

 This designation substitutes a new designated agent for the undersigned, who has owned or operated a well or wells in West Virginia since the year 19 . The present designated agent of the undersigned, who will continue as such, if he is able, until this new designation has been approved, is--

Agent being replaced _____

Address _____

Consolidated Gas Supply Corp.
Well Owner or Operator

By: J. W. Hendrickson

Its: Vice President, Appl. Gas Div.

ACCEPTED this January 17, 19 79

09/15/2023

J. W. Hendrickson
(Signature of designated agent)

Taken, subscribed and sworn to before me this 17th day of January, 19 79.

Notary Public James D. Bradley My commission expires September 13, 19 86

Well owner or operator must be a responsible officer of the corporation, trustee, individual or legally qualified representative of owner of the well(s).

HOPE NATURAL GAS CO

103-656

A-4

LOCATION FOR WELL No. 55

Littleton

DISTRICT

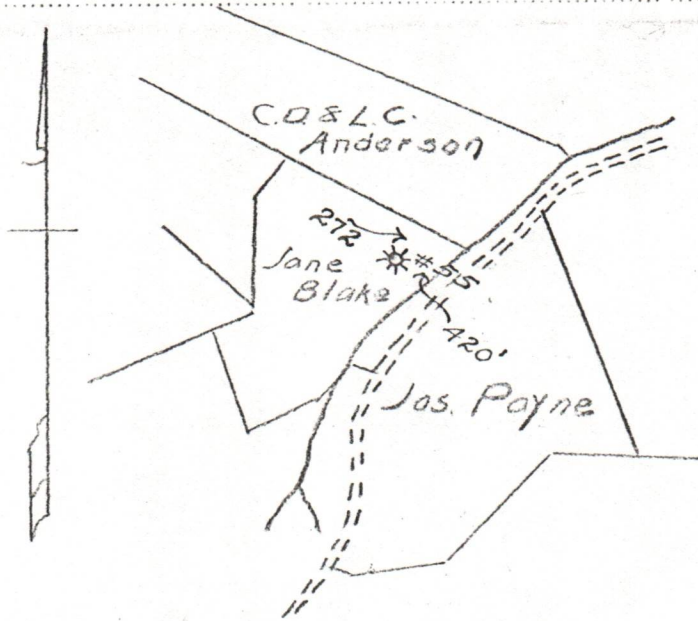
On Jane Blake Farm, on waters of Camp Run

Center District, Wetzel County, West Virginia.

Lease No. 272 Acres 40 N. 14 S. E. 4 W.

Scale, one inch equals Sent to 1

Location to be



RESERVE

SPECIAL INSTRUCTIONS

09/15/2023

Location ~~Map~~ Mes 4-27-11 by F.A. Guy As per plat, except as noted. On field map

1 Returned to Pittsburgh 1

Location changed on account of

Authorized by Date 1 Signed

656 B-

55

WELL RECORD.

Jane Blake Farm Acres
 District *Wetzel* County *W. Va.* State

Well No. *1*

Rig Commenced 190 }
 Rig Completed 190 } Contractor.
 Drilling Commenced *Apr. 15* 190.2 }
 Drilling Completed *June 2* 190.2 } *Chas. Barrow* Contractor.

ROCK FORMATION.	TOP.	BOTTOM.	REMARKS.
<i>Cond.</i>	<i>16</i>		
<i>Pittsburgh Coal</i>	<i>990</i>	<i>998</i>	
<i>Dunkard Sand</i>	<i>1400</i>	<i>1440</i>	
<i>Salt</i>	<i>1728</i>	<i>1898</i>	
<i>Magn</i>	<i>2090</i>	<i>2144</i>	
<i>Water</i>	<i>1738</i>	<i>1890</i>	
<i>Gas</i>	<i>2095</i>		
<i>Lucil Cave</i>	<i>2145</i>	<i>2150</i>	
<i>Big Pine</i>	<i>2150</i>	<i>2243</i>	
<i>Big Pine</i>	<i>2243</i>		
<i>Gas</i>	<i>2258</i>		
<i>"</i>	<i>2293</i>		
<i>Gas Strong</i>	<i>2328</i>		
<i>Total</i>	<i>2340</i>		

CASING RECORD.

Size.	Charged to Well.		Put in Well.		Pulled Out.		Left in Well.		Transferred Before Completion.		Left at Well, Not in Use.	
	Feet	In	Feet	In	Feet	In	Feet	In	Feet	In	Feet	In
<i>16"</i>			<i>1162'</i>	<i>10"</i>								
<i>8 1/2"</i>			<i>1491</i>									
<i>6 3/8"</i>			<i>1981"</i>	<i>2"</i>								

Production }
 First 24 hours } Bbls.
 Approved by Supt.

PROOF.—Sum of Three right hand columns equals First or "Charged to Well."
 Use as many sheets as necessary to make a complete record.

103 - 656

**U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426**

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)
(Sections 102, 103, 107 and 108)**

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks:

Applicant is an interstate pipeline company. Its production from the subject well is delivered into its pipeline system and is therefore not subject to a field sales contract.

FEB 22 1980

PARTICIPANTS:

DATE:

BUYER-SELLER CODE

WELL OPERATOR: Consolidated Gas Supply Corp.

004228

FIRST PURCHASER: General System Purchases

N/A

OTHER:

Qualifies as Section 108, single well
Fractured

W. Va. Department of Mines, Oil & Gas Division

WELL DETERMINATION FILE NUMBER

790227-108-103-0656

Use Above File Number on all Communications
Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent J. W. Hendrickson
- 3 IV-2 - Well Permit _____
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening _____
- 6 IV-36- Gas-Oil Test: Gas Only Was Oil Produced? _____ Ratio _____
- 7 IV-39- Annual Production 2 years - 2 mos.
- 8 IV-40- 90 day Production 90-annual Days off Line: _____
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - (56) - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey _____ "Logs" _____ Geological Charts _____ Structure Map _____
1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
- (5) Date Commenced: 4-15-02
Date Completed: 6-2-02 Deepened _____
- (5) Production Depth: 2243-2340
- (5) Production Formation: Big Injun
- (5) Final Open Flow: N/A
- (5) R.P. After Frac: N/A

- (7) Avg. Daily Gas from Annual Production: 9935/365 = 27 MCF; NO Oil
- (8) Avg. Daily Gas from 90-day ending w/1-120 days 2587/90 = 29 MCF; NO Oil
- (8) Line Pressure: N/A PSIG from Daily Report _____
- (5) Oil Production: NO From Completion Report _____ 09/15/2023
- (10-17) Does lease inventory indicate enhanced recovery being done: NO
- (10-17) Is affidavit signed? Notarized?

Does official well record with the Department confirm the submitted information? NO

Additional Information _____ Does computer program confirm? _____

Was Determination Objected to? _____ By Whom? _____

SM

Date 12-31 1978

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's
Well No. 55

API Well
No. 47 - 103 - 606
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT J. W. Hendrickson

ADDRESS 445 West Main Street

Clarksburg, West Virginia 26301

WELL OPERATOR Cons. Gas Supply Corp. LOCATION: Elevation _____

ADDRESS 445 West Main Street

Clarksburg, W. Va.

Watershed Camp Run

Dist. Center County Wetzel Quad. _____

GAS PURCHASER None; gas is de-

Gas Purchase Contract No. N/A

ADDRESS livered into applicant's

Meter Chart Code N/A

interstate pipeline system

Date of Contract N/A

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

See attachment; compression, dehydration, or related equipment indicated on the attached inventory, and hydraulic fracturing, shooting, or similar completion processes indicated on the attached well records, are used in connection with recognized enhanced recovery techniques during production or completion.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Applicant's oil and gas production records (which are largely computerized) constitute its primary and most reliable source of information relevant to a determination of eligibility. From these records Applicant derives information used by it in connection with royalty payments, tax payments, and general statistical uses, and records of these matters are also maintained. All of the above records are located at Applicant's offices at 445 West Main Street, Clarksburg, West Virginia.

09/15/2023

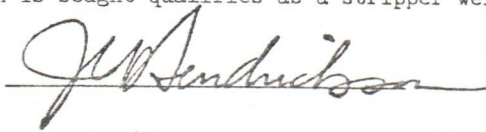
Describe the search made of any records listed above.

As indicated, Applicant's primary oil and gas production records have been largely computerized. In preparing this application, Applicant, by use of its computers, generated a listing of those of its wells which produced non-associated natural gas at a rate not exceeding an average of 60 Mcf per production day (at maximum efficient rates of flow) during the 90 day production period indicated on the attachment. These listings were checked and verified manually by two or more Applicant's employees. The results of this diligent search and examination indicated that the well which is the subject of this application qualifies as a stripper well; see attached data submitted in compliance with applicable regulations of this agency and the Federal Energy Regulatory Commission.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes ___ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, J. W. Hendrickson, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.



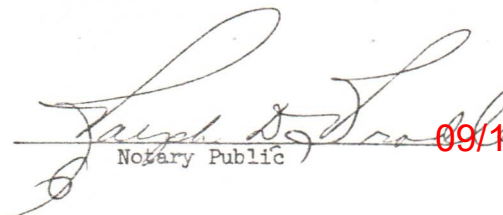
STATE OF WEST VIRGINIA,

COUNTY OF HARRISON, TO WIT:

I, Ralph D. Bradley, a Notary Public in and for the state and county aforesaid, do certify that J.W. Hendrickson, whose name is signed to the writing above, bearing date the ___ day of DEC 31 1978, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 5 day of Feb, 19 79.

My term of office expires on the 13th day of September, 19 86.


Notary Public

09/15/2023

(NOTORIAL SEAL)

09/15/2023

CONSOLIDATED GAS SUPPLY CORPORATION---SOUTHERN REGION

LL NUMBER 55
 COMPANY FORMATION CODE 0
 STRICT MANINGTN
 COUNTY 103
 TER NUMBER-9999999999
 CK PRESSURE 36 IN 0/72
 RMIT NUMBER 656

DATE COMPLETED 6/2/1902
 DATE INTO LINE 12/5/2
 SPUD DATE 0/0/0

ORIG OPEN FLOW 3851 MC
 ORIG ROCK PRES 620 PS
 PCT INTEREST 100.0000
 TOWNSHIP 1
 PRE 10/07/69 LEASE
 LAST LINE PRESSURE 12

GROSS MONTHLY PRODUCTION IN MCF

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
176 PROD	0	0	0	0	0	0	0	0	0	0	1272	1321	2593
ILY AVG	0	0	0	0	0	0	0	0	0	0	42	42	42
EC. GRAV.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	89.330	89.331	
177 PROD	1246	1028	1014	930	874	782	924	890	1005	1042	969	1020	11724
ILY AVG	40	36	32	31	28	26	29	28	33	33	32	32	32
EC. GRAV.	89.331	89.328	89.331	89.330	89.331	89.329	89.331	89.331	89.330	89.331	89.330	89.331	
178 PROD	980	918	983	873	729	1023	772	1070	792	955	840	0	9935
ILY AVG	31	32	31	29	23	34	24	34	26	30	28	0	29
EC. GRAV.	89.331	89.328	89.331	89.330	89.331	89.330	89.331	89.331	89.330	89.331	89.330	0.0	