

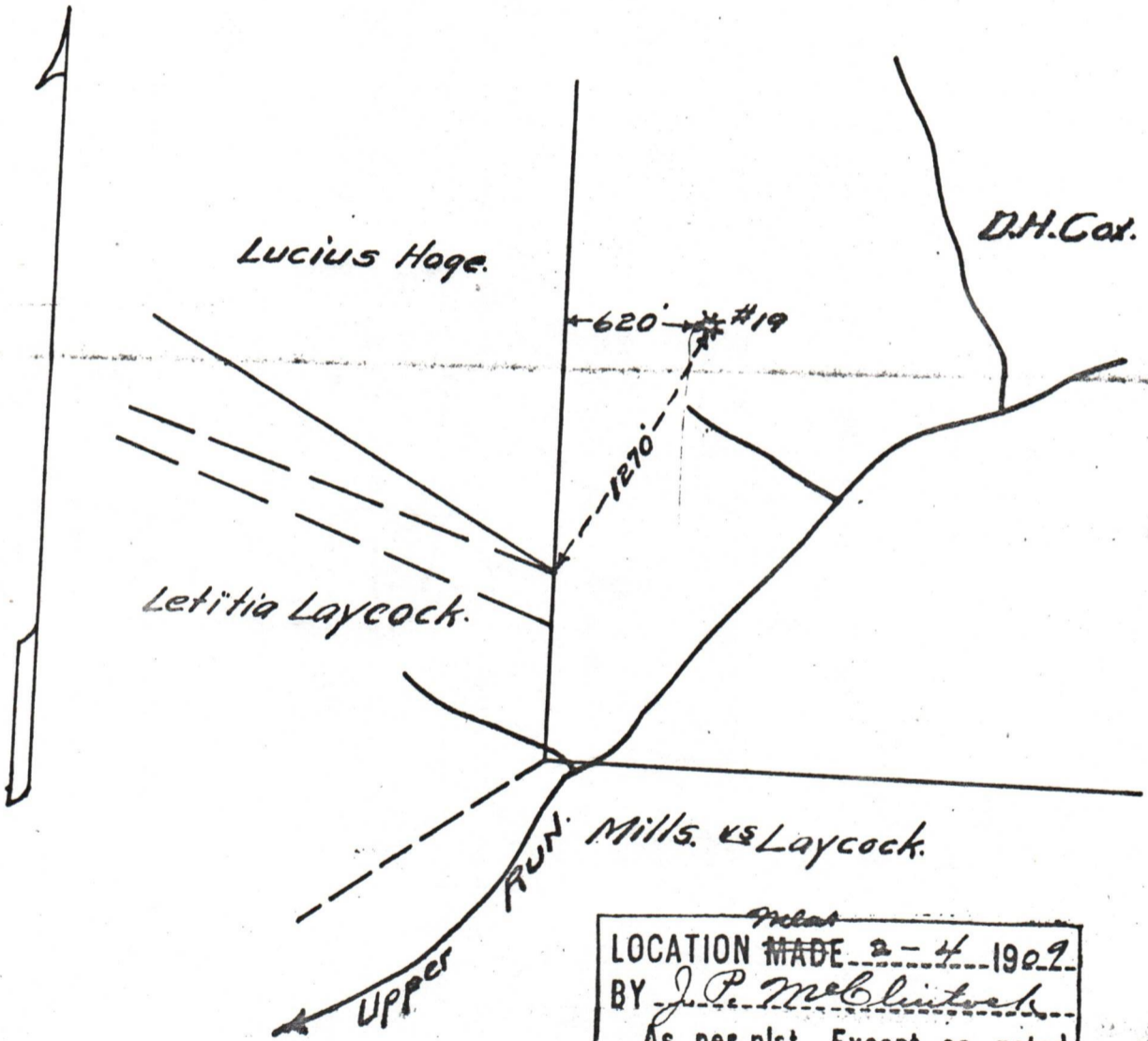
LOCATION FOR WELL No. 19.

Pine Grove DISTRICT.

On D.H. Cox Farm, on waters of Upper Run
Grant District, Wetzel County, West Virginia.

Lease No. 528 Acres..... Range: N. 8 S. E. W. 1

Scale 1" = 800' Made Feb 7 1909.



LOCATION MADE 2-4 1909
 BY J.P. McClintock
 As per plat. Except as noted
 On Field Map 19.....
 to Pittsburg 19.....

ENTERED
 LINE MAP
1-4 1909
EGS

RESERVE:.....

09/15/2023

SPECIAL INSTRUCTIONS:.....

API-103-0651

WELL No. 2008-26 1701 2nd Section

DISTRICT

Farm Well No. Lease No. Date of Location

County State Date of Location

Rig Commenced Rig Completed

Drilling Commenced Drilling Completed

CASINO RECORD

Size	Pawl	Pawl		Pawl		Pawl		Pawl		Pawl		Pawl		Pawl	
		In	Feet	In	Feet	In	Feet	In	Feet	In	Feet	In	Feet	In	Feet
1 1/2"															
1 3/4"															
2"															

FORMATION TOP BOTTOM REMARKS

Conductor 11

casingless 11

Permian sand 11 0

red sand 11 0

yellow clay 11 0

hard clay 11 0

log sand 11 0

Big sand 11 0

soft sand 11 0

red rock 11 0

yellow clay 11 0

yellow 11 0

sand 11 0

increase 11 0

log sand 11 0

depth 11 0

SHOT RECORD

DATE	SIZE OF SHOT	LEN. TO SHOT	TOP OF SHOT		REMARKS
			1st SHOT	2nd SHOT	

PRESSURE TESTS

DATE TAKEN	LIQUID USED	READING	SIZE OF OPENING		1 MIN	5 MIN	10 MIN	30 MIN	60 MIN	90 MIN
			1st	2nd						

ROCK PRESSURE

YEAR	JAN	FEB	MAR	APRIL	MAY	JUNE	JULY	AUG	SEPT	OCT	NOV	DEC
1907												
1908												
1909												
1910												
1911												
1912												
1913												
1914												
1915												
1916												
1917												
1918												
1919												
1920												
1921												
1922												
1923												
1924												
1925												
1926												
1927												
1928												
1929												
1930												

REMARKS

RECEIVED

FEB 27 1979

FERC-121 - 299b -

1.0 API well number (If not available, leave blank) OIL & GAS DIVISION MINES		<u>47- 103- 0651</u>		
2.0 Type of determination being sought (Use the codes found on the front of this form.)		<u>108</u> Section of NGPA	<u>-</u> Category Code	
3.0 Depth of the deepest completion location (Only needed if sections 103 or 107 in 2.0 above.)		<u>-</u> feet		
4.0 Name, address and code number of applicant (35 letters per line maximum. If code number not available, leave blank.)		<u>Consolidated Gas Supply Corporation</u> Name		<u>004228</u> Seller Code
		<u>445 West Main Street</u> Street		
		<u>Clarksburg</u> City	<u>W. Va.</u> State	<u>26301</u> Zip Code
5.0 Location of this well. (Complete (a) or (b)!) (a) For onshore wells (35 letters maximum for field name)		<u>West Virginia Other</u> Field Name		<u>A-85772</u>
		<u>WETZEL</u> County		<u>W. Va.</u> State
(b) For OCS wells		Area Name _____ Block Number _____		
		Date of Lease Mo Day Yr _____ OCS Lease Number _____		
(c) Name and identification number of this well (35 letters and digits maximum.)		<u>D.H. Cox</u> <u>19</u>		
(d) If code 4 or 5 in 2.0 above name of the reservoir (35 letters maximum.)		_____		
6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank.)		<u>General System Purchasers</u> Name		Buyer Code _____
(b) Date of the contract		Mo Day Yr _____		
(c) Estimated annual production		<u>4</u> MMcf		
		(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)
7.0 Contract price (As of filing date. Complete to 3 decimal places.)		---	---	---
8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)		<u>2.224</u>	---	---
9.0 Person responsible for this application:		<u>J. W. Hendrickson</u> Name		
		<u>V.P. Gas Supply</u> Title		
Agency Use Only		<u>J. W. Hendrickson</u> Signature		
Date Received by Juris. Agency FEB 27 1979		<u>12-31-78</u> Date Application is Completed		
Date Received by FERC		<u>304-623-3611</u> Phone Number		

09/15/2023

**U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426**

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)
(Sections 102, 103, 107 and 108)**

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks:

Applicant is an interstate pipeline company. Its production from the subject well is delivered into its pipeline system and is therefore not subject to a field sales contract.

09/15/2023

PARTICIPANTS:

DATE:

WELL OPERATOR: Consolidated Gas Supply Corp.

004228

FIRST PURCHASER: General System Purchasers

none

OTHER:

Qualifies Section 108, stuffer well
Rate (red)

W. Va. Department of Mines, Oil & Gas Division

WELL DETERMINATION FILE NUMBER

790227-108-103-0651

Use Above File Number on all Communications
Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

1 FERC-121 Items not completed - Line No. _____

2 IV-1 - Agent J.W. Hendrickson

3 IV-2 - Well Permit _____

4 IV-6 - Well Plat

5 IV-35- Well Record Drilling Deepening _____

6 IV-36- Gas-Oil Test: Gas Only 1/2 Was Oil Produced? _____ Ratio _____

7 IV-39- Annual Production 2 years - 1 mo.

8 IV-40- 90 day Production 90-annual Days off Line: _____

9 IV-48- Application for Certification. Complete?

10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - (56) - 57 - 58. Complete Affidavit Signed

18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____

1:4000 Map _____ Well Tabulations _____ Gas Analyses _____

(5) Commenced: 2-29-1877
Date Completed: 4-1877 Deepened _____

(5) Frac. Date: _____
Production Depth: 2673-2685

(5) Production Formation: TRIUM

(5) Final Open Flow: _____
Initial Potential: N/A

(5) Static R.P. after frac: _____
Initially: N/A

(6) Other Gas Test: _____

(7) Avg. Daily Gas from Annual Production: 4988/365 = 14 MCF

(8) Avg. Daily Gas from 90-day ending w/1-120 days: 1122/90 = 12 MCF

(8) Line Pressure: N/A PSIG from Daily Report _____

(5) Oil Production: NO From Completion Report _____

(10-17) Does lease inventory indicate enhanced recovery being done: NO

(10-17) Is affidavit signed? Notarized? 09/15/2023

Does official well record with the Department confirm the submitted information? Yes

Additional Information _____ Does computer program confirm? _____

Was Determination Objected to? _____ By Whom? _____

JML

Date 12-31- 1978

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's
Well No. 19

API Well
No. 47 - 103 - 0651
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT J. W. Hendrickson

ADDRESS 445 West Main Street

Clarksburg, West Virginia 26301

WELL OPERATOR Cons. Gas Supply Corp. LOCATION: Elevation NOT ON PLAT

ADDRESS 445 West Main Street Watershed UPPER RUN

Clarksburg, W. Va. Dist. GRANT County WETZEL Quad. NOT ON PLAT.

GAS PURCHASER None; gas is de- Gas Purchase Contract No. N/A

ADDRESS livered into applicant's Meter Chart Code N/A

interstate pipeline system Date of Contract N/A

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

See attachment; compression, dehydration, or related equipment indicated on the attached inventory, and hydraulic fracturing, shooting, or similar completion processes indicated on the attached well records, are used in connection with recognized enhanced recovery techniques during production or completion.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Applicant's oil and gas production records (which are largely computerized) constitute its primary and most reliable source of information relevant to a determination of eligibility. From these records Applicant derives information used by it in connection with royalty payments, tax payments, and general statistical uses, and records of these matters are also maintained. All of the above records are located at Applicant's offices at 445 West Main Street, Clarksburg, West Virginia.

09/15/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 12-31- 1978

Operator's
Well No. 19

API Well
No. 47 - 103 - 0651
State County Permit

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ADDRESS livered into applicant's

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interstate pipeline system

Date of Contract N/A

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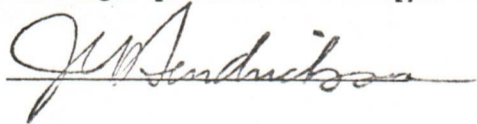
Describe the search made of any records listed above.

As indicated, Applicant's primary oil and gas production records have been largely computerized. In preparing this application, Applicant, by use of its computers, generated a listing of those of its wells which produced non-associated natural gas at a rate not exceeding an average of 60 Mcf per production day (at maximum efficient rates of flow) during the 90 day production period indicated on the attachment. These listings were checked and verified manually by two or more Applicant's employees. The results of this diligent search and examination indicated that the well which is the subject of this application qualifies as a stripper well; see attached data submitted in compliance with applicable regulations of this agency and the Federal Energy Regulatory Commission.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes ___ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, J. W. Hendrickson, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.



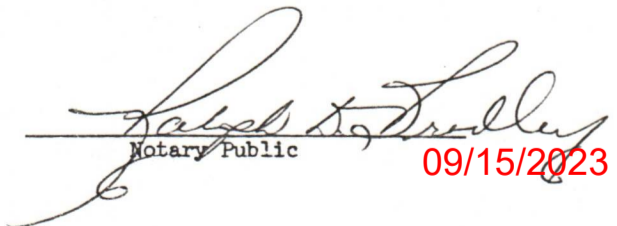
STATE OF WEST VIRGINIA,

COUNTY OF HARRISON, TO WIT:

I, Ralph D. Bradley, a Notary Public in and for the state and county aforesaid, do certify that J.W. Hendrickson, whose name is signed to the writing above, bearing date the ___ day of DEC 31 1978, 19___, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 9 day of Feb, 1979.

My term of office expires on the 13th day of September, 1986.


Notary Public

09/15/2023

(NOTORIAL SEAL)

CONSOLIDATED GAS SUPPLY CORPORATION--SOUTHERN REGION

WELL NUMBER 19
 COMPANY FORMATION CODE 0
 DISTRICT MANINGTN
 COUNTY 103
 METER NUMBER-999999999
 ROCK PRESSURE 17 IN 0/71
 PERMIT NUMBER 651

DATE COMPLETED 4/14/1999
 DATE INTO LINE 7/23/ 3
 SPUD DATE 0/ 0/ 0

ORIG OPEN FLOW 5126 M
 ORIG ROCK PRES 680 P
 PCT INTEREST 100.0000
 TOWNSHIP 4
 PRE 10/07/69 LEASE
 LAST LINE PRESSURE 9

GROSS MONTHLY PRODUCTION IN MCF

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1976 PROD	0	0	0	0	0	0	0	0	0	0	444	394	838
DAILY AVG	0	0	0	0	0	0	0	0	0	0	14	12	13
SPEC. GRAV.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1977 PROD	384	501	459	396	397	372	254	381	393	0	369	236	4142
DAILY AVG	12	17	14	13	12	12	8	12	13	0	12	7	11
SPEC. GRAV.	77.831	77.828	77.831	77.830	77.831	77.830	77.831	77.831	77.830	77.831	77.830	77.831	77
1978 PROD	394	568	659	570	493	375	388	419	300	462	360	0	4988
DAILY AVG	12	20	21	19	15	12	12	13	10	14	12	0	14
SPEC. GRAV.	77.831	77.824	77.829	77.830	77.831	77.830	77.831	77.831	77.830	77.831	77.830	0.0	77

09/15/2023