





STATE OF WEST VIRGINIA DEPARTMENT OF MINES JUL | 13 1972

Rotary_XX_

Oil.

Oil and Gas Division RECORD WELL

Gas_Bry Cable_ Quadrangle LITTLETON Comb. Recycling Water Flood___ Storage Permit No. WET-592 Disposal___ Company Consolidated Gas Supply Corporation Cement fill up Left Used in Casing and Address Clarksburg, W. Va. Cu. ft. (Sks.) in Well Tubing Drilling Farm Thomas M. Chnningham Location (waters) Piny Fork Size Well No. 11127 Elev... 20-16 District_Greene ____County_Wetzel Cond. 201 201 To surface 13-1000X The surface of tract is owned in fee by_____ 9 5/8 To surface 821 821' 8 5/8 Address.... Mineral rights are owned by 5 1/2 _____ Address___ 23401 160 bags Drilling Commenced 11-1-72? 231,01 4 1/2 Drilling Completed 11-17-72 Initial open flow Show cu. ft. bbls. Liners Used Final production 10 M cu. ft. per day bbls. Well open ____ hrs. before test_____ RP. reatment details:

Attach copy of cementing record.

Fractured 11-27-72 with 500 gal 15% acid, 15,000# sand, 635 bbl water & 2500 HHP Well treatment details: Inches Coal was encountered at 787 _ Salt Water None _ 'Feet _____ Fresh water None Feet Producing Sand Injun sand dry - will abandon __Depth _ * Remarks Oil, Gas or Water Bottom Feet Top Feet Hard or Soft Color Formation 781 Sand & Shale 1701 Show Oil 792 787 Coal 1678 792 1678 Sand & Shale 1733 2nd Salt 1745 2020 1733 Shalo 1895 1745 rd Salt 1930 1895 Sand & Shalle 1952 1930 Maxton Sond

2020

2094

2205

23521

Gas

1.952

2020

209)1

(over)

Consolidated Gas Supply Corporati 145 West Main Street Clarksburg, W. Va.

2092-21221

Shale & Red Rock

Big Lime Big Injun

Total Depth

Show

^{*} Indicates Electric Log tops in the remarks section.







DEFT. OF WAR

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,			
Charleston, W. Va.	DATE March 24, 1972	-	
Surface Owner Eugene Fluharty	Company Consolidated Ga	s Supply Corporation	
Address Piney, W. Va.	• •	77 77-	
Mineral Owner Same	Farm Thomas M. Cunningh		
Address	Location (waters) PineyFor		
Coal Owner Same	Well No. 111:27		
Address			
Coal Operator None			
S PERMIT MUST BE POSTED AT THE WELL SITE		Marthur	
S PERMIT MUST BE POSTED AT THE WELL SITE provisions being in accordance with Chapter 2.	INSPECTOR TO BE NOTIFI	ED Thill	
the W. Va. Code, the location is hereby approve		H: 775-56 11	
This permit shall expire	if 2657	5	
etions have not commenced by	•		
month of tree			
ty Director - Oil I Gas Division			
	, , , , , , , , , , , , , , , , , , ,		
GENTLEMEN:			
The undersigned well operator is entitled to drill upon		·-	
Cunningham made to M. A. Brast 1896 19, in Wetzel County, Book 49		th day of December	
XXNEW WELLDRILL DEEPER _		CWILLIAM OR CONTRACT A STR	
OIL AND GAS WELL ORIGINALLY DRILL		CIURE OR STIMULATE	
OTH AND GAB WEBE ORIGINALET DRIEF	ED BEFORE JUNE 5, 1969.		
The enclosed plat was prepared by a registered enginee have been notified as of the above date.	r or licensed land surveyor and all co	al owners and/or operators	
The above named coal owners and/or operator are herel to make by Section 3 of the Code, must be received by, o	by notified that any objection they wis r filed with the Department of Mines	h to make, or are required within ten (10) days. *	
Copies of this notice and the enclosed plat were mailed or coal owners at their above shown respective address	day	before, or on the	
same day with the mailing or delivery of this copy to the	Department of Mines at Charleston, We	st Virginia.	
	Very truly yours,		
	(Sign Name) Y 2 A	Mgr. Prod.	
	Well Operat	or	
		Supply Corporation	
Add	f N. T. Wash Main St		
Well O	perator 445 West Plain St	Teer	
	City or Town		
	Clarksburg, W.	va.	
		**	
	State		

*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

Wet-592 PERMIT NUMBER

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO	DRILL	DEEPENFRACTURE-STIMULATE		
DRILLING CONTRACTOR: (If Known)		RESPONSIBLE AGENT:		
NAME Spencer Enterprises		NAME R. E. Bayne		
ADDRESS West Union,	W. Va.	ADDRESSBridge		
TELEPHONE		TELEPHONE 623-3611		
ESTIMATED DEPTH OF COMP	LETED WELL: 2350'	ROTARY	CABLE TOOLS	
PROPOSED GEOLOGICAL FOR	MATION: Injun			
TYPE OF WELL: OIL	GAS XX (COMBSTORAG	E DISPOSAL	
	RECYCL	ING WATER FL	OODOTHER	
TENTATIVE CAGING PROCES				
TENTATIVE CASING PROGRA	M:			
CASING AND TUBING	USED FOR	LEFT IN	CEMENT FILL UP	
SIZE	DRILLING	WELL	OR SACKS - CUBIC FT.	
20 - 16 13 - x &	201	201	To surface	
9 - 5/8		20	10 Surface	
8 - 5/8	8251	8251	To surface	
7				
5 ½				
4 ½	23501	23501	hoe 100 bags word ill	
2			of the W. Va A tobas of the second	
Liners		27.43.02	ald Perf. Bottom roll so paragraph of the property of the pro	
		70.3	Perf. Bottom	
		(14)	Seputy Director - 011 Ces D	
APPROXIMATE FRESH WATER	DEPTHS 601 FEED		1430' _{FEET}	
APPROXIMATE COAL DEPTHS	Pt.sho 775-7801			
		, , , , , , , , , , , , , , , , , , , ,	•	
IS COAL BEING MINED IN TH	ie area? NO	BY WHOM?		
TO DRILL:				
SUBMIT FIVE (5) COPIES	OF OG - 1, \$100.00 PERM	IT FEE, PERFORMANCE I	BOND AND PERMANENT COPY	
OF PLAT.		· · · · · · · · · · · · · · · · · · ·		
TO DRILL DEEPER OR REDRIJ	LL:	en de la companya de La companya de la co		
SUBMIT FIVE (5) COPIES	OF OG - 1, SHOWING ORIG	INAL PERMIT NUMBER A	ND PERFORMANCE BOND. ON	
WELLS DRILLED PRIOR ' MUST ALSO BE SUBMITT	TO 1929, A PERMANENT C	OPY OF THE PLAT AND	THE ORIGINAL WELL RECORD	
	ED.			
TO FRACTURE - STIMULATE:				
OIL AND/OR GAS WELL O	RIGINALLY DRILLED BEFO	RE JUNE 5, 1929, FIVE (5)	COPIES OG - 1, PERFORMANCE	
DONE, TERMANENT FLAT	AND ORIGINAL WELL RE(CORD.		
ING ORIGINAL PERMIT NO	RIGINALLY DRILLED ON AI MBER,AND PERFORMANCE	ND/OR AFTER JUNE 5, 19	29, FIVE COPIES OG - 1, SHOW-	
Required forms must be file	d within ninety (90) days of o	completion for bond release.	Inspector to be notified twenty-	
four (24) hours in advance.				
The following waiver must	be completed by the coal one	rator if the permit is to be	issued within ten days of receipt	
WAIVER: I the undersigned, Age	ent for	Coal Company, Owne	r or Operator of the coal under	
this lease have examin	ed and place on our mine ma	aps this proposed well local	tion.	
			vell being drilled at this location,	
providing operator has	complied with all rules and regu	lations in Articles 4. 5. and	7, Chapter 22 of the West Virginia	
Code.			, 22 of the west virginia	
en de la companya de La companya de la co	en de la companya de La companya de la co			
		***************************************	2-0-10	
		.	or Coal Company	

Official Title

March 13, 1980

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WEET. OF MINES

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE No Operations Consolidated Gas Supply Corporation COAL OPERATOR OR OWNER NAME OF WELL OPERATOR Clarksburg, W. Va. COMPLETE ADDRESS Eugene Fluharty July 11. 19 COAL OPERATOR OR OWNER WELL AND LOCATION Pinv. W. Va. Greene, District ADDRESS Same Wetzel. .County LEASE OR PROPERTY OWNER 11427 Well. No.... ADDRESS Thomas M. Cunningham Farm STATE INSPECTOR SUPERVISING PLUGGING Art Null AFFIDAVIT STATE OF WEST VIRGINIA. HARRI SON County of and being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by... Consolidated Gas Supply Corp. well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 11 day of August _, 19_72 , and that the well was plugged and filled in the following manner: SAND OR ZONE RECORD FILLING MATERIAL PLUGS USED FORMATION SIZE & KIND CSG EFT IN Aquagel 21491 to 2074' Cement *8sks. 20741 to 2000' 20001 16581 Cement *8sks. 1658' 1600' Aquagel 与"1234" 1600' 1234' 1102' Cement 20 sks.12341 1184 1184' Aquagel 8381 8381 Cement 25 sks. 767 -5/8" 821' 7671 Aquagel 2001 to Cement 20 sks. 200' 150' 150' Aquagel to 601 Cement 25 sks. 601 to Surface 201 Erected a legal monument COAL BEAMS DESCRIPTION OF MONUMENT (NAME) (NAME) Inscri and that the work of plugging and filling said well was completed on the day of And further deponents saith not. Sworn to and subscribed before me this 181972 My commission expires: Notary Public.

Permit No. WET-592-P WOLL