



- Redrill.....☒
- New Location.☐
- Drill Deeper.....☐
- Abandonment.....☐

Company	EQUITABLE GAS CO. W.VA. DIV.		
Address	CLARKSBURG, W.VA.		
Farm	C. AMOS LONG		
Tract	Acres	76	Lease No. 25372
Well (Farm) No.	1	Serial No.	5447
Elevation (Spirit Level)	1107' VA		
Quadrangle	LITTLETON SE 1 ⁴ EC		
County	WETZEL	District	GRANT
Engineer	James D. Guffie		
Engineer's Registration No.	1084		
File No.	202/146	Drawing No.	
Date	9-13-61	Scale	1" = 500'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. WET-514-REDRILL

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

R.D.M.:



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Littleton SE 1.4

Permit No. NET-514-R

WELL RECORD
REDRILL

Oil or Gas Well Gas Storage

Company Equitable Gas Company
Address 420 Blvd. of Allies, Pittsburgh 19, Pa.
Farm C. A. Long Acres 61
Location (waters) Littleton SE 1.4
Well No. 5447 Elev. 1107
District Grant County Wetzel
The surface of tract is owned in fee by J. A. Yoho
Address Big Run, W. Va.
Mineral rights are owned by C. A. Long
204 Court Street Address Weston, West Va.
Redrilling commenced 11-7-61
Redrilling completed 5-17-62
Date Shot -- From --- To ---
With ---
Open Flow /10ths Water in Inch
/10ths Merc. in Inch
Volume --- Cu. Ft.
Rock Pressure --- lbs. --- hrs.
Oil --- bbls., 1st 24 hrs.
WELL ACIDIZED --
WELL FRACTURED --

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			Combination
13			Size of <u>6-5/8 x 3</u>
10	<u>126</u>	<u>126</u>	Depth set <u>2050</u>
8 1/4	<u>1254-New</u> <u>153-Old</u>	<u>1407</u>	
6 3/4	<u>1570-New</u> <u>459-Old</u>	<u>2029</u>	
5 3/16			
3		<u>2092</u>	Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED --- SIZE --- No. Ft. --- Date ---

See below

COAL WAS ENCOUNTERED AT --- FEET --- INCHES
--- FEET --- INCHES --- FEET --- INCHES
--- FEET --- INCHES --- FEET --- INCHES

RESULT AFTER TREATMENT

ROCK PRESSURE AFTER TREATMENT

Fresh Water --- Feet --- Salt Water --- Feet ---

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
<u>Original Drillers Log from surface to 1500'.</u>							
Native Coal			439	441	Gas	438	
Mapletown Coal			695	698			
Pgh. Coal			810	815	Gas	810	
L. Dunkard Sand			1125	1155			
B. Dunkard Sand			1295	1310			
Gas Sand			1380	1495			
<u>Gamma Ray Survey from 1500' to 2593' except where noted.</u>							
Salt Sand			1546	1570			
Salt Sand			1642	1664			
Salt Sand			1680	1742			
Salt Sand			1756	1812			
Salt Sand			1817	1844			
Maxton Sand			1968	1981			
Big Lime			2008	2048			
Big Injun Sand			2057	2118	Gas	2072	Driller Gas
Big Injun Sand			2120	2196			
Big Injun Sand			2199	2273			
Redrilled to				2593			
Cement to				2092			
Completed Total Depth				2092			
Note:	10" casing - Aquagel 426' to surface 8-1/4" casing - Aquagel 1254' to surface 6-5/8" casing - Aquagel 1570' to surface 3" tubing - Aquagel 2050' to surface Well located in Mobley Gas Storage Pool Area.						

2008
1107
901

