3 2 LATITUDE 3.095 - 2 1,63W - 3 COAL OWNED BY_ NEW LOCATION.... DRILL DEEPER..... ABANDONMENT P-25-7 COMPANY THE MANUFACTURERS LIGHT & HEAT STATE OF WEST VIRGINIA ADDRESS 800 UNION TRUST BLOG. PGM. A DEPARTMENT OF MINES OIL AND GAS DIVISION AUGUST BLATT FARM___ CHARLESTON ACRES 100 LEASE NO. WELL (FARM) No .. SERIAL NO. 4664 WELL LOCATION MAP ELEVATION (SPIRIT LEVEL) FILE NO. WET-508 QUADRANGLE. + DENOTES LOCATION OF WELL ON UNITED STATES TOPO-GRAPHIC MAPS, SCALE 1 TO 62,500, LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN. ENGINEER'S REGISTRATION NO. Drawing No. **Y-25-37**/ - DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING. 19 JUNE. 61

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DEPARTMENT OF MINES OIL AND GAS DIVISION

Littleton Quadrangle_

WELL RECORD

Permit No. WET-508 GAS Oil or Gas Well Company The Manufacturers Lt. and Ht. Co. Casing and Tubing Used in Drilling Left in Well Address 800 Union Trust Bldg., Pittsburgh 19, Pa. Packers Farm August Blatt _Acres__100 Size Location (waters) __Elev.__1016: Well No_ L-4664 Kind of Packer___ 13 3/8" 891 District Proctor _County__Wetzel The surface of tract is owned in fee by_ Size of ///// 8 5/8 1,688 8891 Mineral rights are owned by____ Depth set___ 19101 19101 __Address_ Drilling commenced August 16, 1961 Perf. top___ August 26, 1961 Drilling completed_ Perf. bottom___ Date Shot 9/7/61 From 1796 Liners Used Perf. top____ Pitot Tube Perf. bottom__ 4/10ths Water in___ Open Flow Inch _/10ths Merc. in_ Inch CASING CEMENTED____ SIZE No. Ft_____ 1,220,000 Volume Cu. Ft. 700 **lbs.** 24 Rock Pressure.... __hrs. COAL WAS ENCOUNTERED AT 805 FEET INCHES Oil____ _bbls.. 1st 24 hrs. Fresh water_ INCHES____ FEET____ INCHES feet Salt water__ feet FEET. INCHES. FEET. Hard-or Soft Oil, Gas or Water Formation Color Top Bottom Remarks THICKNESS Pittsburgh Coal 805 812 Murphy Sand 897 910 List Salt Sand 1515 1575 2nd Salt Sand 1702 1732 Maxton Sand 1796 1828 Run 5½" Casing 1910 Total Depth 1911