



LATITUDE 39 ° 45 ' 1

LONGITUDE 80 ° 40'

3.225
2.19W

COAL OWNED BY _____

NEW LOCATION...

DRILL DEEPER...

ABANDONMENT...

P-25-7

COMPANY THE MANUFACTURERS LIGHT & HEAT

ADDRESS 800 UNION TRUST BLDG., PGH., PA.

FARM T. N. SNEIBELHOOD

TRACT _____ ACRES 116 LEASE NO. 26475

WELL (FARM) NO. 2 SERIAL NO. 1642

ELEVATION (SPIRIT LEVEL) 1346'

QUADRANGLE LITTLETON - NW

COUNTY WETZEL DISTRICT PROCTOR

ENGINEER Robert M. Heill (J.E.)

ENGINEER'S REGISTRATION NO. 361-E.

FILE NO. _____ DRAWING NO. Y-25-373

DATE 19 JUNE 61 SCALE 1" = 500'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. WET-505

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 62,500, LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

- DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.

6-6 36



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Littleton

Permit No. WET-505

WELL RECORD

Oil or Gas Well GAS
(KIND)

Company The Manufacturers Lt. and Ht. Co.
Address 800 Union Trust Bldg., Pittsburgh 19, Pa.
Farm T. N. Scheibelhood Acres 116
Location (waters) _____
Well No. L-4642 Elev. 1344'
District Proctor County Wetzel
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced September 7, 1961
Drilling completed October 2, 1961
Date Shot 10/2/61 From 2137 ^{Maxton} To 2180
With Pitot Tube
Open Flow 16 /10ths Water in _____ Inch
16 /10ths Merc. in 4 1/2 Inch
Volume (2,440,000) Cu. Ft.
Rock Pressure 802 lbs. 24 hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet
Salt water _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13 3/8"	105	105	
10			Size of
8 5/8"	1187	1187	
6"			Depth set
5 1/2"	2227	2226	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT 1123 FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
✓ Pittsburgh Coal			1123	1130			
✓ Murphy Sand			1205	1222			
✓ 1st Salt Sand			1837	1897			
✓ 2nd Salt Sand			2013	2060			
✓ Maxton Sand <i>salt</i>			2137	2180			
Run 5 1/2" Casing				2226	1344		
Total Depth				2258	1123		
Perforate 5 1/2			2137	2180	221		