

- Redrill.....
- New Location...
- Drill Deeper.....
- Abandonment.....

Company	EQUITABLE GAS CO. W.Va. Div.	
Address	PITTSBURGH 13, PA.	
Farm	ADDA M. SOLE	
Tract	Acres 8.8	Lease No. 25369
Well (Farm) No.	1	Serial No. 5434
Elevation (Spirit Level)	923'	
Quadrangle	LITTLETON SE 12-5E	
County	WETZEL	District GRANT
Engineer	J. D. JEFFRIES	
Engineer's Registration No.	1084	
File No.	200/106	Drawing No.
Date	3-1-61	Scale 1" = 400'

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
CHARLESTON

**WELL LOCATION MAP**  
FILE NO. Wet-499-Redrill

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

RDM

9-0 43

INSTRUCTIONS

- 1) Attach a photo copy of the location of the well on a 7.5 minute Quadrangle with the corresponding Longitude and Latitude.
- 2) Designate the location of the well with the symbol(+).

~~This well plots in maps~~

~~CK~~ ~~AD~~ ~~LD~~ OK ✓

80 8500

**RECEIVED**  
 FEB 28 91  
 Division of Energy  
 Oil and Gas Section

1.775  
 0.57w  
 T14

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief.

SIGNED Dianne Hostutler

TITLE partner

DATE 2-25, 1991

OPERATORS WELL NO. W.J. Troy.

API WELL NO. 103-1503

STATE OF WEST VIRGINIA  
 DEPARTMENT OF ENERGY  
 OIL AND GAS DIVISION

30536?

WELL TYPE: OIL  GAS \_\_\_\_\_ LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_  
 (if "GAS" PRODUCTION STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW \_\_\_\_\_)

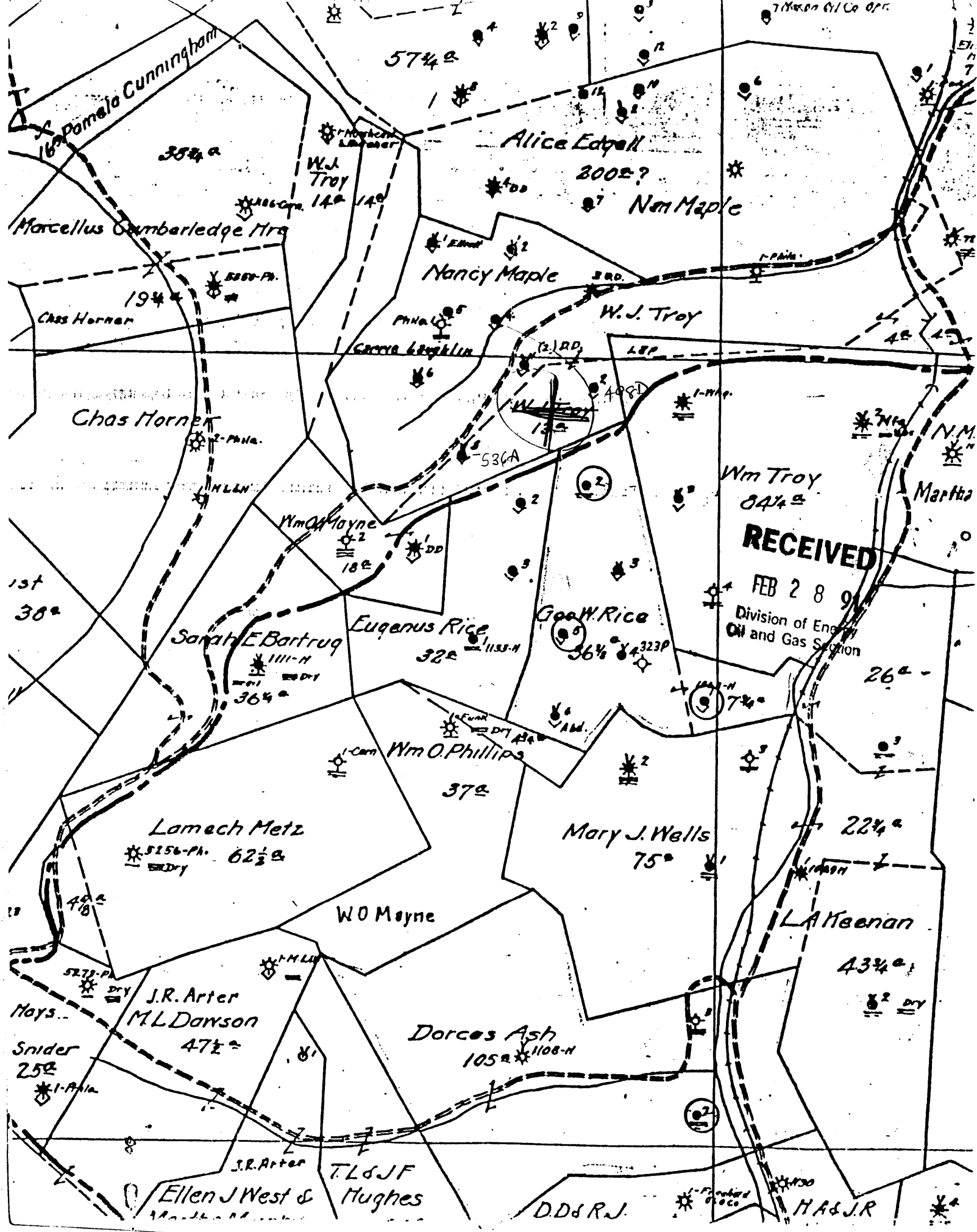
LOCATION: ELEVATION \_\_\_\_\_ WATER SHED Fish CREEK  
 DISTRICT Church 2 COUNTY Wetzel  
 QUADRANGLE Mannington WC Mannington WC  
HUNDRED

SURFACE OWNER \_\_\_\_\_ ACREAGE \_\_\_\_\_  
 OIL & GAS ROYALTY OWNER \_\_\_\_\_ LEASE ACREAGE \_\_\_\_\_  
 LEASE NO. \_\_\_\_\_

PRODUCING FORMATION MAxon TOTAL DEPTH 2,452

WELL OPERATOR C+J Oil + Gas, partnership 7930 DESIGNATED AGENT Dianne Hostutler

ADDRESS P.O. Box 395 ADDRESS SAME  
HUNDRED, WV 26575







STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Quadrangle Littleton SE 1.4

Permit No. WEP-499-R

**WELL RECORD**

Oil or Gas Well Gas  
Storage  
(KIND)

REDRILL

Company Equitable Gas Company  
Address 420 Blvd. of Allies, Pittsburgh 19, Pa.  
Farm A. M. Sole Acres 10  
Location (waters) Littleton SE 1.4  
Well No. 5434 Elev. 923  
District Grant County Wetzel  
The surface of tract is owned in fee by J. H. Higginbotham  
Address Big Run, W. Va.  
Mineral rights are owned by A. M. Sole  
Pine Grove Address Wetzel Co., W. Va.  
Drilling commenced May 5, 1961  
Drilling completed October 11, 1961  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
\_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
Volume \_\_\_\_\_ Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
WELL ACIDIZED \_\_\_\_\_  
WELL FRACTURED \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			None
13			Size of
10	307	307	Depth set
8 1/4	312-Old 778-New	1090	Perf. top
6 3/8	1659	1659	Perf. bottom
5 3/16	1852	1852	Perf. top
3			Perf. bottom
2			
Liners Used			

See below  
CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
COAL WAS ENCOUNTERED AT 610 FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

RESULT AFTER TREATMENT \_\_\_\_\_

ROCK PRESSURE AFTER TREATMENT \_\_\_\_\_

Fresh Water \_\_\_\_\_ Feet \_\_\_\_\_ Salt Water \_\_\_\_\_ Feet \_\_\_\_\_

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Th. Coal			610				Driller
Gas Sand			1140	1160			
Gas Sand			1202	1300			
Salt Sand			1355	1387	1808		
Salt Sand			1414	1434	923		
Salt Sand			1478	1577	885		
Salt Sand			1661	1674			
Maxton Sand			1756	1781			
Shale			1781	1808	Gas	1795-1805	Temperature
Eig Lime			1808	1847			
Big Injun Sand			1854	1901	Gas	1865-1881	Temperature
Shale			1901	1928	Gas	1922	Temperature
Big Injun Sand			1928	1941			
Big Injun Sand			1946	2070			
Berea Sand			2405	2435	Gas	2415	Temperature
Gordon Stray Sand			2653	2685	Gas	2680	Temperature
Redrilled to				2712			
Cemented back to				1892			
Completed total depth				1892			

Note: 10" casing not cemented.  
8-1/4" casing cemented from 778' to surface.  
6-5/8" casing cemented to surface.  
5-3/16" casing cemented from 1,852' to 1,609' and aquagel 1,609' to surface.

Log shown from Gamma Ray Survey except where noted.