

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: Hohman, Clarence Operator Well No.: 4264

LOCATION: Elevation: 1080.2' Quadrangle: Wileyville, WV

District: Proctor County: Wetzel

Latitude: 3187 Feet South of 39 Deg. 42 Min. 30 Sec.

Longitude: 7800 Feet West of 80 Deg. 37 Min. 30 Sec.

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Well Type: OIL _____ GAS X

WV Department of
Environmental Protection

Company	<u>Columbia Gas Transmission, LLC</u>	Coal Operator	<u>Murray Energy Corporation, American Consolidated Natural Resources, Inc.</u>
	<u>1700 MacCorkle Avenue S.E., P.O. Box 1273</u>	or Owner	<u>46226 National Road</u>
	<u>Charleston, WV 25325</u>		<u>St. Clairsville, OH 43950</u>
Agent	<u>Brad Nelson</u>	Coal Operator	<u>CONSOL RCPC, LLC</u>
Permit Issued Date	<u>3/22/2021</u>	or Owner	<u>1000 Consol Energy Drive, Suite 100</u>
			<u>Canonsburg, PA 15317</u>

AFFIDAVIT

STATE OF ~~WEST VIRGINIA~~ Pennsylvania, a.s.
County of Allegheny ss:

Brad Nelson and Bo Hampson being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by the above named well operator, and participated in the work of plugging and filling the above well say that said work was commenced on the 10th day of June, 2021, and the well was plugged and filled in the following manner:

TYPE	FROM	TO	PIPE REMOVED	LEFT
Class A Cement	0'	430'	N/A	7", 8-5/8", 10-3/4", 13-3/8"
Class A Cement	430'	1645'	N/A	7", 8-5/8", 10-3/4", 13-3/8"
Cast Iron Bridge Plug	1645'	1650'	N/A	7", 8-5/8", 10-3/4", 13-3/8"
Class A Cement	1650'	1901'	N/A	7", 8-5/8", 10-3/4", 13-3/8"

See well record for original plugging data.

Description of monument: 7" casing, 48" above ground level, API number affixed and that the work of plugging and filling said well was completed on the 25th day of June, 2021.

Commonwealth of Pennsylvania - Notary Seal
Alexis Davis, Notary Public
Allegheny County
My commission expires March 24, 2025
Commission number 1394405
Member, Pennsylvania Association of Notaries

And further deponents saith not. Brad Nelson
Bo Hampson

Sworn and subscribe before me this 24 day of August, 2021

My commission expires 03/24/25 Alexis Davis
Notary Public

Affidavit reviewed by the Office of Oil and Gas: Bryan Harris Title: Inspector

09/17/2021

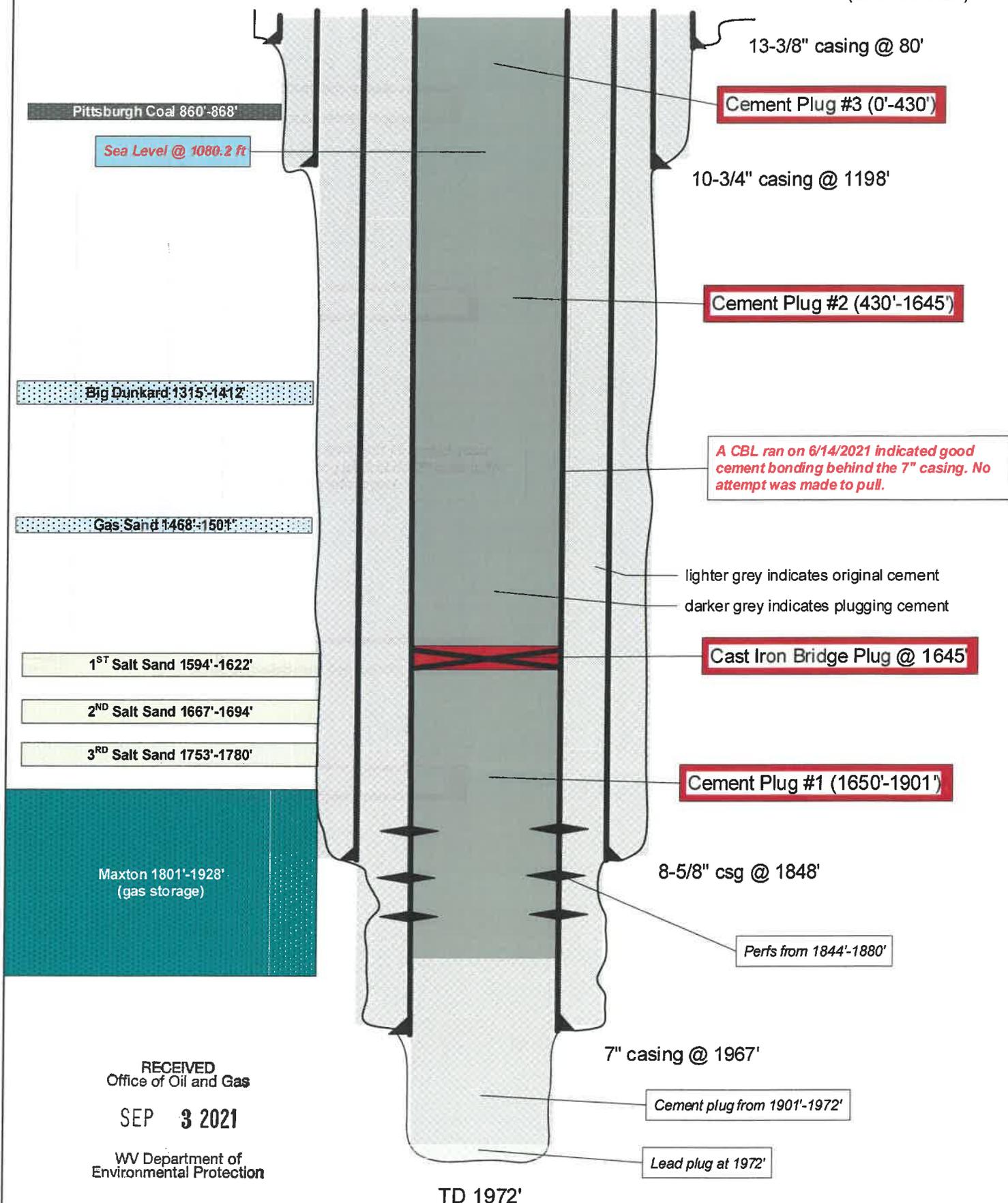
~ not to scale ~

*no fresh water shows reported by driller

VICTORY A 4264

Post P&A

(as of 8/9/2021)



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TD 1972'

09/17/2021

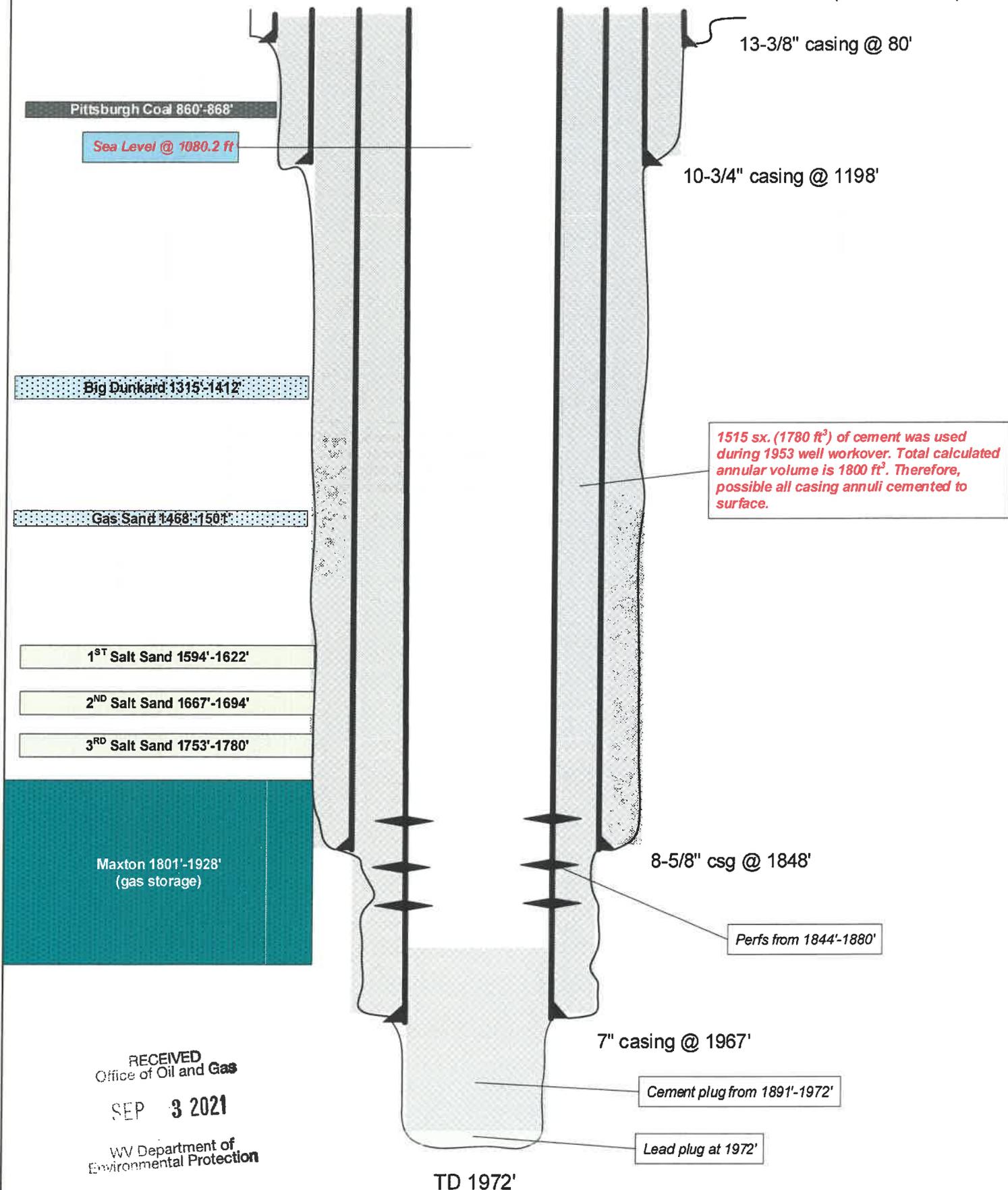
~ not to scale ~

* no fresh water shows reported by driller

VICTORY A 4264

Prior to P&A

(as of 10/6/2020)



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09/17/2021



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, March 22, 2021
WELL WORK PLUGGING PERMIT
Vertical Plugging

COLUMBIA GAS TRANSMISSION, LLC
STORAGE TECHNICAL SERVICES - 6TH FLOOR
1700 MACCORKLE AVE. SE.
CHARLESTON, WV 25314

Re: Permit approval for 4264
47-103-00400-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.


James A. Martin
Chief

Operator's Well Number: 4264
Farm Name: HOHMAN, CLARENCE
U.S. WELL NUMBER: 47-103-00400-00-00
Vertical Plugging
Date Issued: 3/22/2021

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Environmental Protection

Promoting a healthy environment.

09/17/2021

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4710300400P

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

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The Manufacturers Light and Heat Company
Company

Division **A. Reader, W. Va.**

Record of well No. **F-3033h** on **Adam Holman** Farm Acres

Victory Storage Field **Proctor** **Wetzel** County **W. Va.** State
Reader, W. Va.

Rig Commenced **November 30, 1953** Completed **December 5, 1953**

Drilling Commenced **December 7, 1953** Completed **March 18, 1954**

Contractor **Union Drilling Co.** Address

Driller's Name

CASING AND TUBING RECORD

Conductor	18" $\frac{3}{4}$	10" $\frac{3}{4}$	8" $\frac{5}{8}$	7"	6 5/8"	6 3/16"	4"	3"		
Used in Dlg.	43'	32.75'	20'	20'						
Left in well	Wood 13" x 16'	79' 11"	1197' 10"	1868' 3"	1966' 11"	(Measured with threads on)				

PACKER RECORD

SHOOTING RECORD

Size	Depth Set	Type Packer	Date	Type Explosive	Amount	DEPTH		Volume Before Cu. Ft.	Volume After Cu. Ft.
						Top	Bottom		
	79'		11/24'	1836 lbs.	1950'				

VOLUME AND PRESSURE

Date	Reading in Inches	Liquid	Size Orifice	Volume	Sand	PRESSURE IN MIN.					24 Hour R. P.	Max. R. P.	Hours
						1	2	3	4	5			
3-18-54	6.0	Water	1"	60.709	Haxton	1	2	3	5	8		215	17

TOTAL INITIAL OPEN FLOW

CUBIC FEET PER 24 HOURS

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Top of Haxton Sand	1947			Schlumberger Measurement
Bottom of Haxton Sand	1972			
Set Lead Plug	1972			
Total Depth	1972			

Additional repair to Well # F-3033h (L-126h) On Work Order 1551-L-958-h Dated 9-12-55

Set Dlg. Machine	Commenced September 19, 1955	Completed September 21, 1955
Drilling Commenced	September 22, 1955	Completed October 4, 1955
Contractor	Company Tools	

VOLUME AND PRESSURE

Date	Reading in Inches	Liquid	Size Orifice	Volume	Sand	PRESSURE IN MIN.				
						1	5	10	30	60
10-5-55	1.2	Water	1"	27.1hh	Haxton	3/4	3	6		

	TOP	BOTTOM	REMARKS
Filled up with cement	1891	1972	7" Casing Perforated with 216 shots between
Top of Haxton Sand	18hh		18hh and 1880 with 6 shots per foot.
Bottom of Haxton Sand	1880		Schlumberger Measurement
Total Depth	1891		

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Examined above information and measurements and found to be correct by

Union Drilling Company
Company Tools

Contractor

Examined and Approved by

[Signature]

Field Superintendent

NOTE—The above blank must be filled out carefully by the contractor, with a complete and accurate record of the well, and accompany, when presented for payment of the bill for drilling. All formations and known sands must be given by their proper name, with steel line measurements, and under the head of "Remarks" must be recorded in what sand and at what depth Oil, Gas or water was found, the quantity of same, the quality of the sand, and thickness of pay.

09/17/2021



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Lisleton

WELL RECORD

Permit No. WET-400

Oil or Gas Well Gas
(KIND)

Company THE MANUFACTURERS LIGHT AND HEAT COMPANY

Address 800 Union Trust Bldg., Pgh. 19, Pa.

Farm Adam Hohman Acres 112

Location (waters)

Well No. L-4264 (F-30334) Elev. 1095'

District Proctor County Wetzel

The surface of tract is owned in fee by

Address

Mineral rights are owned by

Address

Drilling commenced December 7, 1953

Drilling completed March 18, 1954

Date Shot From To

With

Open Flow 6.0 /10ths Water in 1 Inch

/10ths Merc. in Inch

Volume 60.709 Cu. Ft.

Rock Pressure 215 lbs 17 hrs.

Oil bbls., 1st 24 hrs.

Fresh water feet

Salt water feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
18			
13		79' 11"	
10		1197' 10"	Size of
8 5/8		1868' 3"	
7		1966' 11"	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED SIZE No. Ft. Date

GOAL WAS ENCOUNTERED AT FEET INCHES

 FEET INCHES FEET INCHES

 FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
Top of Maxon Sand			1947		Schlumberger	Measurement	
Bottom of Maxon Sand			1972				
Set Lead Plug			1972				
Total Depth			1972				
Additional repair to Well #F-30334 (L-4264) on work order 1551-L-958-4 Dated 9-12-55							
Set Dlg. Machine		Commenced	September 19, 1955	Completed	September 21, 1955		
Drilling Commenced			September 22, 1955	Completed	October 4, 1955		
Contractor Company Tools							
VOLUME AND PRESSURE							
Date	Reading in inches		Liquid	Size Orifice	Volume	Sand	PRESSURE IN MIN. 1 5 10 30 60
10-5-55	1.2		Water	1"	27.144	Maxton 3/4	3 6
Filled up with cement			1891	1972	7" Casing Perforated with 216 shots		
Top of Maxton Sand			1844		between 1844 and 1880 with 6 shots per		
Bottom of Maxton Sand			1880		foot. Schlumberger Measurement		
Total Depth				1891			

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