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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Monday, March 22, 2021  
WELL WORK PLUGGING PERMIT  
Vertical Plugging


COLUMBIA GAS TRANSMISSION, LLC  
STORAGE TECHNICAL SERVICES - 6TH FLOOR  
1700 MACCORKLE AVE. SE.  
CHARLESTON, WV 25314

Re: Permit approval for 4264  
47-103-00400-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.



James A. Martin  
Chief

Operator's Well Number: 4264  
Farm Name: HOHMAN, CLARENCE  
U.S. WELL NUMBER: 47-103-00400-00-00  
Vertical Plugging  
Date Issued: 3/22/2021

Promoting a healthy environment.

03/26/2021

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4710300400P

## PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

### CONDITIONS

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1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

- 1) Date January 6, 2021
- 2) Operator's  
Well No. Victory A 4264
- 3) API Well No. 47-103 - 00400000

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil \_\_\_\_/ Gas X/ Liquid injection \_\_\_\_/ Waste disposal \_\_\_\_/  
(If "Gas, Production \_\_\_\_ or Underground storage X) Deep \_\_\_\_/ Shallow X
- 5) Location: Elevation 1080.2' Watershed Lynn Camp Run  
District Proctor County Wetzel Quadrangle Wileyville, WV
- 6) Well Operator Columbia Gas Transmission, LLC 7) Designated Agent Brad Nelson, Storage Engineer  
Address 1700 MacCorkle Avenue S.E., P.O. Box 1273 Address 455 Racetrack Road  
Charleston, WV 25325 Washington, PA 15301
- 8) Oil and Gas Inspector to be notified Name Derek Haught  
Address P.O. Box 85  
Smithville, WV 26178
- 9) Plugging Contractor Name Contractor Services, Inc. of West Virginia (ConServ)  
Address 929 Charleston Road  
Spencer, WV 25276

10) Work Order: The work order for the manner of plugging this well is as follows:

**Refer to enclosed:**

- 1) Well job plan.
- 2) Prior to P&A wellbore schematic.
- 3) Proposed P&A wellbore schematic.

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Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Derek M. Haught Date 1/13/21

03/26/2021



<b>WELL JOB PLAN</b>		<b>Well Engineering &amp; Technology</b>		PAGE 3	DATE JOB PREPARED: 10/6/2020
Objective: Plug and Abandonment				LAST PROFILE UPDATE:	
TITLE: Plug and Abandonment			WORK TYPE: MOD3		
FIELD: Victory A	WELL: 4264				
STATE: WV	SHL (Lat/Long): 39.699440 -80.65334		API: 47-103-00400-00-00		
TWP: Proctor	BHL (Lat/Long): 39.699440 -80.65334		CNTY: Wetzel		

**PROCEDURE**

- 1 Obtain NRP clearances, TOPs, pipeline crossing eval, etc.
- 2 Obtain State plugging permit.
- 3 Notify Reservoir Engineering & Geosciences (REG) of intent to take well out of service.
- 4 Prepare access road and well site. Install ECD's per EM&CP.
- 5 Service all wellhead valves.
- 6 Document initial tubing / casing / annular pressures. If annular pressures are greater than 200 psig, consult with WE&T Engineer.
- 7 Load 7" x 8-5/8" and 8-5/8" x 10-3/4" annuli with kill fluid. Load 10-3/4" x 13-3/8" annulus with TFW.
- 8 Kill well. Consult with WE&T Engineer for fluid and density.
- 9 Jump on a 4" drilling valve. Wellbore is restricted.
- 10 Obtain CBL from TD to surface - keep hole full while logging. Notify WET engineer for CBL evaluation - procedure may change depending on results.
- 11 MIRU service rig.
- 12 NU 2000 # BOPs (double ram with blind & pipe + annular). Secure BOPs to eliminate free movement. Function and pressure test low/high to 250/1600 psig using packer set <30 ft. Pressure test TIW/stabbing valves.
- 13 TIH with work string and clean to TD at ~1891'.
- 14 Circulate two bottoms up.
- 15 TOOH.
- 16 TBIH open-ended and spot balanced cement plug(s) from TD to 1600 ft. WOC minimum <sup>8</sup> hrs, tag cement. If cement top is deeper than 1700', then install second cement plug. *DWH*
- 17 Install cast-iron DBP above cement plug.
- 18 ND BOPs, install pulling nipple on 7", dress 8-5/8" to accommodate BOPE.
- 19 NU 11" BOPE (blind + pipe) and annular on 8-5/8" casing. Need kill choke outlets below blind rams.
- 20 Function and pressure test low / high to 250 psig / 1500 psig.
- 21 Wireline freepoint and cut / pull all 7" casing that is free.  
*Consult with WE&T Engineer to determine whether CBL needs to be ran inside 8-5/8".*  
*Consult with WE&T Engineer to determine next steps.*
- 22 If needed, next objective is to install annular cement barriers via perf and squeeze method.
- 23 Install balanced cement plugs across all perf intervals, known O/G/W zones, casing stubs, and casing shoes.
- 24 ND BOP equipment.
- 25 NU 11" BOPE (blind + pipe) and annular on 10-3/4" casing. Need kill choke outlets below blind rams.
- 26 Function and pressure test low / high to 250 psig / 500 psig.
- 27 Wireline freepoint and cut / pull all 8-5/8" casing that is free.  
*Consult with WE&T Engineer to determine next steps.*
- 28 If needed, next objective is to install annular cement barriers via perf and squeeze method.
- 29 Install balanced cement plugs across all perf intervals, known O/G/W zones, casing stubs, and casing shoes.
- 30 ND BOP equipment.
- 31 Attempt to pull all 10-3/4" casing. If can't pull all of the 10-3/4" casing will need to either cut casing 50 ft below bottom of Pittsburgh Coal, pull, and cement to surface, or perf/squeeze to surface. Free point, State inspector, and/or coal operator (if applicable), will dictate method.
- 32 Cement grout behind 13-3/8" casing.
- 33 TIH with work string and spot balanced cement plug(s) from top of cement plug to surface. WOC minimum 10 hrs, tag cement, and TOOH.
- 34 Top off well and all annuli with cement.
- 35 Install 7" csg monument 30" above GL, tack weld cap, and affix API number.
- 36 Reclaim road and location.

*DWH 1/13/21*

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PREPARED BY:	Brad Nelson	REVIEWED BY:	APPROVED:
PREP DATE:	10/6/2020		WV Department of Environmental Protection

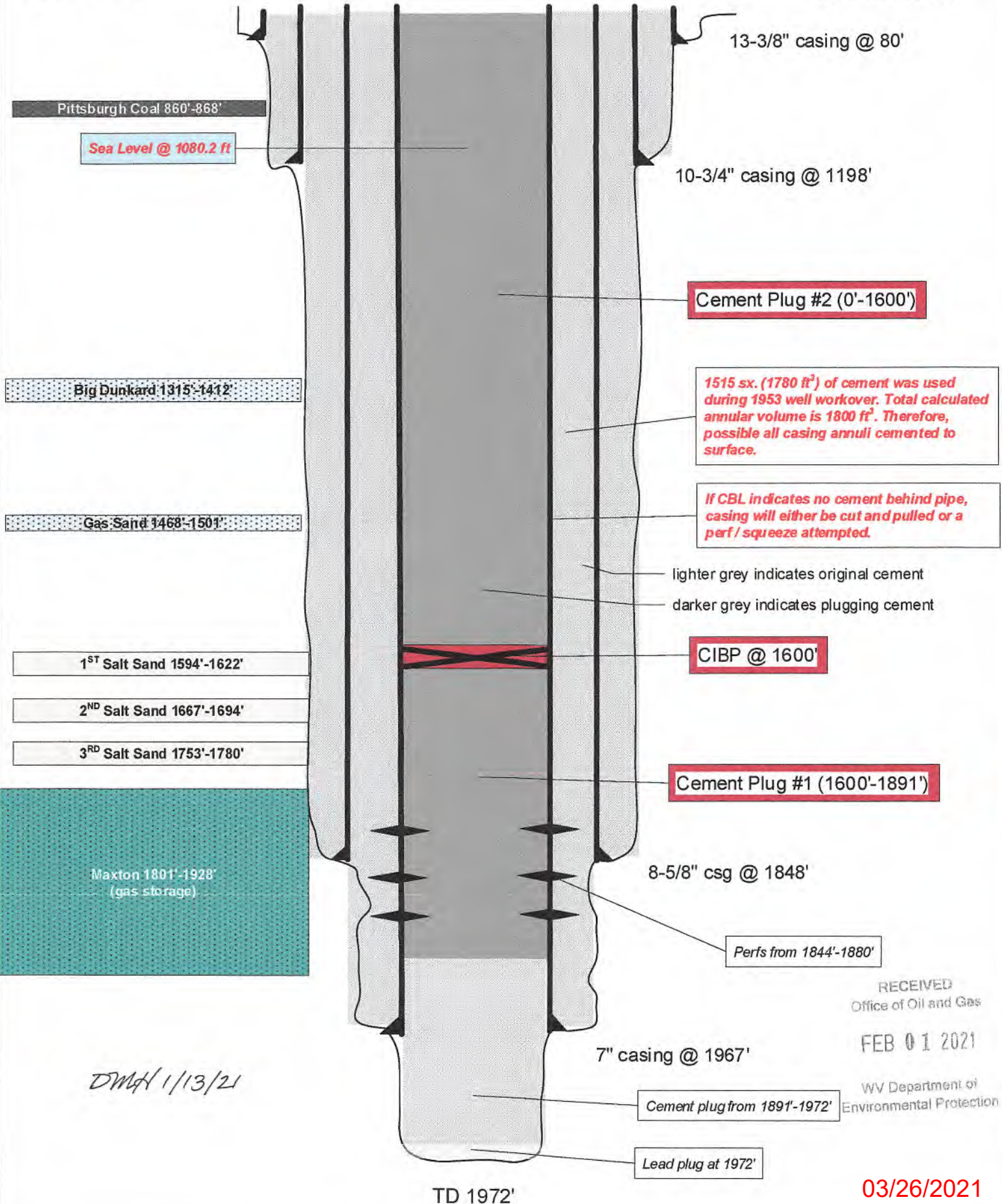


~ not to scale ~

4710300400 VICTORY A 4264

Proposed P&A  
(as of 12/11/2020)

\* no fresh water shows reported by driller



13-3/8" casing @ 80'

10-3/4" casing @ 1198'

Cement Plug #2 (0'-1600')

1515 sx. (1780 ft<sup>3</sup>) of cement was used during 1953 well workover. Total calculated annular volume is 1800 ft<sup>3</sup>. Therefore, possible all casing annuli cemented to surface.

If CBL indicates no cement behind pipe, casing will either be cut and pulled or a perf / squeeze attempted.

lighter grey indicates original cement  
darker grey indicates plugging cement

CIBP @ 1600'

Cement Plug #1 (1600'-1891')

8-5/8" csg @ 1848'

Perfs from 1844'-1880'

7" casing @ 1967'

Cement plug from 1891'-1972'

Lead plug at 1972'

TD 1972'

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DMAH 1/13/21

03/26/2021

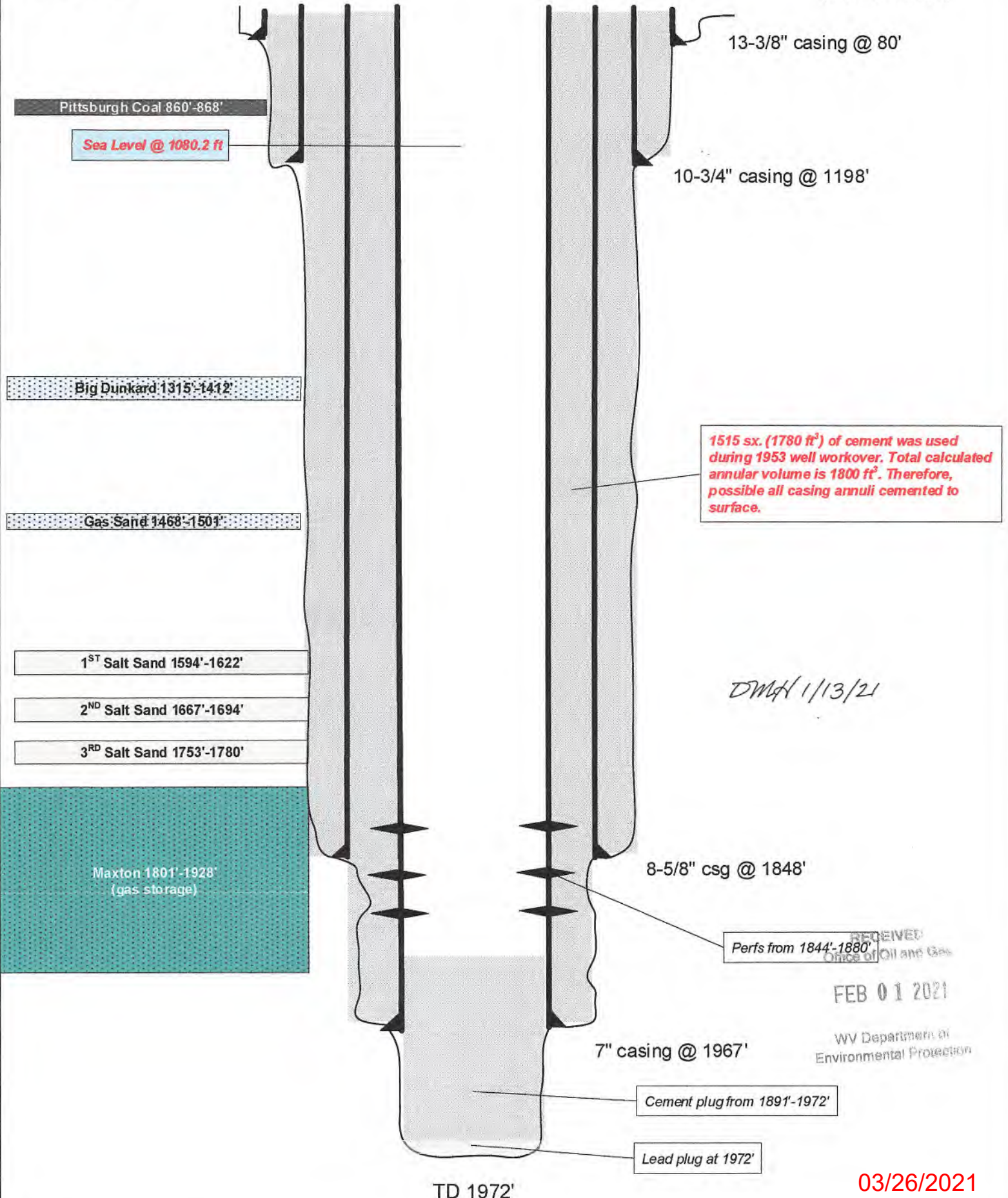


~ not to scale ~

4710300400P VICTORY A 4264

\* no fresh water shows reported by driller

Prior to P&A  
(as of 10/6/2020)



03/26/2021



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

4710300400P

Quadrangle Ladleson

WELL RECORD

Permit No. WET-400

Oil or Gas Well Gas  
(KIND)

Company THE MANUFACTURERS LIGHT AND HEAT COMPANY  
Address 800 Union Trust Bldg., Pgh. 19, Pa.  
Farm Adam Hohman Acres 112  
Location (waters) \_\_\_\_\_  
Well No. L-4264 (F-30334) Elev. 1095'  
District Proctor County Wetzel  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_  
Mineral rights are owned by \_\_\_\_\_  
Address \_\_\_\_\_  
Drilling commenced December 7, 1953  
Drilling completed March 18, 1954  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow 6.0 /10ths Water in \_\_\_\_\_ 1 \_\_\_\_\_ Inch  
\_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
Volume 60.709 Cu. Ft.  
Rock Pressure 215 lbs. 17 hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
Fresh water \_\_\_\_\_ feet  
Salt water \_\_\_\_\_ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
18		79' 11"	
10		1197' 10"	Size of
8 5/8		1868' 3"	
7		1966' 11"	Depth set
5 8/16			
8			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

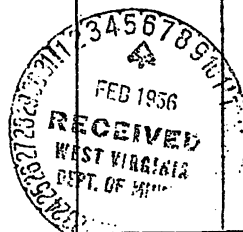
CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Top of Maxon Sand			1947		Schlumberger	Measurement	
Bottom of Maxon Sand			1972				
Set Lead Plug			1972				
Total Depth			1972				
Additional repair to Well #F-30334 (L-4264) on work order 1551-L-958-4 Dated 9-12-55							
Set Dlg. Machine		Commenced	September 19, 1955	Completed	September 21, 1955		
Drilling Commenced			September 22, 1955	Completed	October 4, 1955		
Contractor Company Tools							
VOLUME AND PRESSURE							
Date	Reading in inches		Liquid	Size Orifice	Volume	Sand	PRESSURE IN MIN. 1 5 10 30 60
10-5-55	1.2		Water	1"	27.144	Maxton 3/4	3 6
Filled up with cement			1891	1972	7" Casing Perforated with 216 shots		
Top of Maxton Sand			1844		between 1844 and 1880 with 6 shots per		
Bottom of Maxton Sand			1880		foot. Schlumberger Measurement		
Total Depth				1891			

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The Manufacturers Light and Heat Company  
Company

4710300400P

Division **L. Reader, W. Va.**

Record of well No. **F-3033h** on **Adam Bohman** Farm Acres

**Victory Storage** Field **Proctor** District **Wetzel** County **W. Va.** State

Rig Commenced **November 30, 1953** Completed **December 5, 1953**

Drilling Commenced **December 7, 1953** Completed **March 18, 1954**

Contractor **Union Drilling Co.** Address

Driller's Name

CASING AND TUBING RECORD

Conductor	13 <sup>3/8</sup> "	10 <sup>3/4</sup> "	8 <sup>5/8</sup> "	7"	6 <sup>5/8</sup> "	5 <sup>3/8</sup> "	4"	3"	2"	1 1/2"	1"
Used in Drlg.	43'	32.75'	24.0'	26'							
Left in well	<b>Wood 13<sup>3/8</sup>" x 16'</b>	<b>79' x 11"</b>	<b>1197' x 10"</b>	<b>1868' x 9"</b>	<b>1966' x 11"</b>	<b>(Measured with threads on)</b>					

PACKER RECORD

SHOOTING RECORD

Size	Depth Set	Type Packer	Date	Type Explosive	Amount	DEPTH		Volume Before Cu. Ft.	Volume After Cu. Ft.
						Top	Bottom		

VOLUME AND PRESSURE

Date	Reading in Inches	Liquid	Size Orifice	Volume	Sand	PRESSURE IN MIN.					24 Hour R. P.	Max. R. P.	Hours
						1	2	3	4	5			
<b>3-18-54</b>	<b>6.0</b>	<b>Water</b>	<b>1"</b>	<b>60.709</b>	<b>Maxon</b>	<b>1</b>	<b>2</b>	<b>3</b>	<b>5</b>	<b>8</b>		<b>215</b>	<b>17</b>

TOTAL INITIAL OPEN FLOW

CUBIC FEET PER 24 HOURS

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
<b>Top of Maxon Sand</b>	<b>1947</b>			<b>Schlumberger Measurement</b>
<b>Bottom of Maxon Sand</b>	<b>1972</b>			
<b>Set Lead Plug</b>	<b>1972</b>			
<b>Total Depth</b>	<b>1972</b>			

**Additional repair to Well # F-3033h (L-426h) On Work Order 1551-L-958-h Dated 9-12-55**

**Set Big Machine** Commenced **September 19, 1955** Completed **September 21, 1955**

**Drilling Commenced** **September 22, 1955** Completed **October 4, 1955**

Contractor **Company Tools**

VOLUME AND PRESSURE

Date	Reading in Inches	Liquid	Size Orifice	Volume	Sand	PRESSURE IN MIN.				
						1	5	10	30	60
<b>10-5-55</b>	<b>1.2</b>	<b>Water</b>	<b>1"</b>	<b>27.1hh</b>	<b>Maxon</b>	<b>3/4</b>	<b>3</b>	<b>6</b>		

	TOP	BOTTOM	REMARKS
<b>Filled up with cement</b>	<b>1891</b>	<b>1972</b>	<b>7" Casing Perforated with 216 shots between</b>
<b>Top of Maxon Sand</b>	<b>18hh</b>		<b>18hh and 1880 with 6 shots per foot.</b>
<b>Bottom of Maxon Sand</b>	<b>1880</b>		<b>Schlumberger Measurement</b>
<b>Total Depth</b>		<b>1891</b>	

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Examined above information and measurements and found to be correct by

**Union Drilling Company**  
**Company Tools**

Contractor

Examined and Approved by

*[Signature]*

Field Superintendent

03/26/2021

NOTE—The above blank must be filled out carefully by the contractor, with a complete and accurate record of the well, and accompany, when presented for payment of the bill for drilling. All formations and known sands must be given by their proper name, with steel line measurements, and under the head of "Remarks" must be recorded in what sand and at what depth Oil, Gas or water was found, the quantity of same, the quality of the sand, and thickness of pay.







1) Date: 1/6/2021  
2) Operator's Well Number  
Victory A 4264

4710300400P

3) API Well No.: 47 - 103 - 004000000

**STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

<b>4) Surface Owner(s) to be served:</b>	<b>5) (a) Coal Operator</b>
(a) Name <u>Milftree Properties, LLC</u>	Name <u>Murray Energy Corporation, American Consolidated Natural Resources, Inc.</u>
Address <u>3708 International Blvd.</u>	Address <u>46226 National Road</u>
<u>Vienna, OH 44473</u>	<u>St. Clairsville, OH 43950</u>
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Murray Energy Corporation, American Consolidated Natural Resources, Inc.</u>
(c) Name _____	Address <u>46226 National Road</u>
Address _____	<u>St. Clairsville, OH 43950</u>
	Name <u>CONSOL RCP, LLC</u>
	Address <u>1000 Consol Energy Drive, Suite 100</u>
	<u>Cannonsburg, PA 15317</u>
<b>6) Inspector</b> <u>Derek Haught</u>	(c) Coal Lessee with Declaration
Address <u>P.O. Box 85</u>	Name <u>Not leased.</u>
<u>Smithville, WV 26178</u>	Address _____
Telephone <u>304-206-7613</u>	_____

**TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:**

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverse side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Commonwealth of Pennsylvania - Notary Seal  
Elaine Rybski, Notary Public  
Allegheny County  
My commission expires May 11, 2022  
Commission number 1332803

Well Operator Columbia Gas Transmission, LLC  
By: Brad Nelson  
Its: Storage Engineer  
Address 455 Racetrack Road  
Washington, PA 15301  
Telephone 724-250-0610

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WV Department of  
Environmental Protection

Commonwealth of Pennsylvania  
County of Allegheny

Subscribed and sworn before me this 6 day of January 2021  
Elaine Rybski Notary Public  
My Commission Expires 5/11/2022

**Oil and Gas Privacy Notice**

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

03/26/2021

4710300400<sup>R</sup>



1700 MacCorkle Ave. SE  
P.O. Box 1273  
Charleston, WV 25325

January 8, 2021

Milltree Properties, LLC  
3708 International Boulevard  
Vienna, OH 44473

Columbia Gas Transmission, LLC is applying for a permit to the WV Department of Environmental Protection – Office of Oil and Gas, to plug and abandon an existing underground natural gas storage well located on property owned by you. As reference, the field and well ID is Victory A 4264 (API # 47-103-00400-0000).

As part of the well permitting process, Columbia, the well operator, is required to provide a copy of all applicable permit application forms for your review and record retention.

If you have questions, feel free to call.

Regards,

A handwritten signature in black ink that reads "Brad Nelson".

Brad Nelson  
Storage Engineer  
TC Energy (Columbia Gas Transmission, LLC)  
brad\_nelson@tcenergy.com  
off: 724-223-2753  
cell: 724-250-0610

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Environmental Protection

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7018 3090 0001 7217 9766

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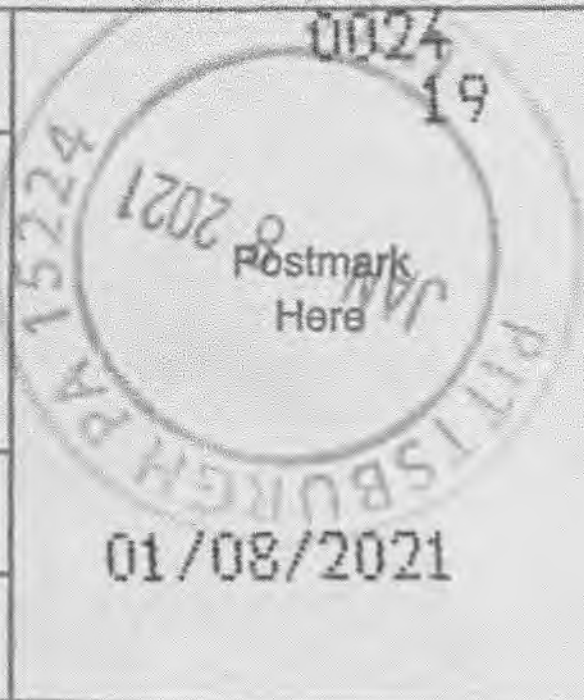
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For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

Vienna, OH 44473

## OFFICIAL USE

Certified Mail Fee	\$3.55
Extra Services & Fees (check box, add fee as appropriate)	\$2.85
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00
Postage	\$1.80
<b>Total Postage and Fees</b>	<b>\$8.20</b>



~~Sent To~~ Milltree Properties, LLC  
 Street and Apt. No., or PO Box No. 3700 International Blvd.  
 City, State, ZIP+4® Vienna, OH 44473



# Certified Mail service provides the following benefits:

- A receipt (this portion of the Certified Mail label).
- A unique identifier for your mailpiece.
- Electronic verification of delivery or attempted delivery.
- A record of delivery (including the recipient's signature) that is retained by the Postal Service™ for a specified period.

## Important Reminders:

- You may purchase Certified Mail service with First-Class Mail®, First-Class Package Service®, or Priority Mail® service.
- Certified Mail service is *not* available for international mail.
- Insurance coverage is *not* available for purchase with Certified Mail service. However, the purchase of Certified Mail service does not change the insurance coverage automatically included with certain Priority Mail items.

- For an additional fee, and with a proper endorsement on the mailpiece, you may request the following services:
  - Return receipt service, which provides a record of delivery (including the recipient's signature). You can request a hardcopy return receipt or an electronic version. For a hardcopy return receipt, complete PS Form 3811, *Domestic Return Receipt*; attach PS Form 3811 to your mailpiece;

for an electronic return receipt, see a retail associate for assistance. To receive a duplicate return receipt for no additional fee, present this USPS®-postmarked Certified Mail receipt to the retail associate.

- Restricted delivery service, which provides delivery to the addressee specified by name, or to the addressee's authorized agent.

- Adult signature service, which requires the signee to be at least 21 years of age (not available at retail).

- Adult signature restricted delivery service, which requires the signee to be at least 21 years of age and provides delivery to the addressee specified by name, or to the addressee's authorized agent (not available at retail).

- To ensure that your Certified Mail receipt is accepted as legal proof of mailing, it should bear a USPS postmark. If you would like a postmark on this Certified Mail receipt, please present your Certified Mail item at a Post Office™ for postmarking. If you don't need a postmark on this Certified Mail receipt, detach the barcoded portion of this label, affix it to the mailpiece, apply appropriate postage, and deposit the mailpiece.

**IMPORTANT: Save this receipt for your records.**

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ALERT: USPS IS EXPERIENCING UNPRECEDENTED VOLUME INCREASES AND LIMITED EMPL...



4710300400P [FAQs >](#)

[Track Another Package +](#)

**Tracking Number:** 70183090000172179766

[Remove X](#)

Your item was delivered to an individual at the address at 9:42 am on January 20, 2021 in VIENNA, OH 44473.

### Delivered

January 20, 2021 at 9:42 am  
Delivered, Left with Individual  
VIENNA, OH 44473

[Get Updates v](#)

Feedback

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**Text & Email Updates**

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**Tracking History**

January 20, 2021, 9:42 am  
Delivered, Left with Individual  
VIENNA, OH 44473

Your item was delivered to an individual at the address at 9:42 am on January 20, 2021 in VIENNA, OH 44473.

January 20, 2021, 7:49 am  
Out for Delivery  
VIENNA, OH 44473

RECEIVED  
Department of Oil and Gas  
FEB 01 2021  
Department of Environmental Protection

03/26/2021



4710300400P

January 20, 2021, 7:38 am  
Arrived at Unit  
VIENNA, OH 44473

January 19, 2021, 5:47 am  
Departed USPS Regional Facility  
YOUNGSTOWN OH DISTRIBUTION CENTER

January 18, 2021, 10:50 pm  
Arrived at USPS Regional Destination Facility  
YOUNGSTOWN OH DISTRIBUTION CENTER

January 18, 2021  
In Transit to Next Facility

January 16, 2021, 11:17 pm  
Arrived at USPS Regional Destination Facility  
CLEVELAND OH DISTRIBUTION CENTER

January 16, 2021, 4:09 am  
Arrived at USPS Regional Destination Facility  
YOUNGSTOWN OH DISTRIBUTION CENTER

January 15, 2021, 4:09 pm  
Arrived at USPS Regional Destination Facility  
CLEVELAND OH DISTRIBUTION CENTER

January 8, 2021, 10:42 pm  
Arrived at USPS Regional Origin Facility  
PITTSBURGH PA DISTRIBUTION CENTER

January 8, 2021, 4:56 pm  
Departed Post Office  
PITTSBURGH, PA 15224

January 8, 2021, 2:48 pm  
USPS in possession of item  
PITTSBURGH, PA 15224

Feedback

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WV Department of  
Environmental Protection

03/26/2021

January 8, 2021

Murray Energy Corporation  
American Consolidated Natural Resources, Inc.  
Attn: Mason Smith  
46226 National Road  
St. Clairsville, OH 43950

Columbia Gas Transmission, an underground natural gas storage operator, is planning to permanently plug and abandon a storage well (API # 47-103-00400-00-00) in Wetzel County, WV. Records indicate that Murray Energy (American Consolidated Natural Resources, Inc.) owns the coal on subject property.

To comply with WV DEP Code, Columbia is required to provide the coal owner the following documents as notification and for processing.

- WV DEP form WW-4A (Notice of Application to Plug and Abandon a Well)
- WV DEP form WW-4B (Application for a Permit to Plug and Abandon)
- Copy of survey plat
- Proposed method of plugging
- Wellbore diagram (prior to plugging)
- Wellbore diagram (proposed plugging)

If you have questions, feel free to call.

Regards,



Brad Nelson  
Storage Engineer  
TC Energy (Columbia Gas Transmission, LLC)  
brad\_nelson@tcenergy.com  
off: 724-223-2753  
cell: 724-250-0610

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Environmental Protection

03/26/2021

4710300400P

7018 3090 0001 7217 9773

# U.S. Postal Service™ CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

Saint Clairsville, OH 43950

OFFICIAL USE

Certified Mail Fee	\$3.55
Extra Services & Fees (check box, add fee as appropriate)	\$2.85
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00

Postage \$2.60

Total Postage and Fees \$9.00

0024  
19

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Office of Oil and Gas

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Postmark  
Here

1707 8 JAN 01/08/2021

Sent To Murray Energy Corporation (American Coal. Natrol Res.)  
 Street and Apt. No., or PO Box No. 46226 National Road  
 City, State, ZIP+4® St. Clairsville, OH 43950



4710300400P

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U.S. Department of  
Environmental Protection

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Murray Energy Corporation  
 American Consolidated Natural Resources  
 Attn: Mason Smith  
 46226 National Road  
 St. Clairsville, OH 43950



9590 9402 4965 9063 0555 56

2. Article Number (Transfer from service label)

7018 3090 0001 7217 9773

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X *Rick Hess*

Agent  
 Addressee

B. Received by (Printed Name)

*Rick Hess*

C. Date of Delivery

D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type
- Adult Signature
  - Adult Signature Restricted Delivery
  - Certified Mail®
  - Certified Mail Restricted Delivery
  - Collect on Delivery
  - Collect on Delivery Restricted Delivery
  - Insured Mail
  - Priority Mail Express®
  - Registered Mail™
  - Registered Mail Restricted Delivery
  - Return Receipt for Merchandise
  - Signature Confirmation™
  - Signature Confirmation Restricted Delivery

4710300400P

# Certified Mail service provides the following benefits:

- A receipt (this portion of the Certified Mail label).
- A unique Identifier for your mailpiece.
- Electronic verification of delivery or attempted delivery.
- A record of delivery (including the recipient's signature) that is retained by the Postal Service™ for a specified period.

## Important Reminders:

- You may purchase Certified Mail service with First-Class Mail®, First-Class Package Service®, or Priority Mail® service.
- Certified Mail service is *not* available for international mail.
- Insurance coverage is *not* available for purchase with Certified Mail service. However, the purchase of Certified Mail service does not change the insurance coverage automatically included with certain Priority Mail items.
- For an additional fee, and with a proper endorsement on the mailpiece, you may request the following services:
  - Return receipt service, which provides a record of delivery (including the recipient's signature). You can request a hardcopy return receipt or an electronic version. For a hardcopy return receipt, complete PS Form 3811, *Domestic Return Receipt*; attach PS Form 3811 to your mailpiece;

for an electronic return receipt, see a retail associate for assistance. To receive a duplicate return receipt for no additional fee, present this USPS®-postmarked Certified Mail receipt to the retail associate.

- Restricted delivery service, which provides delivery to the addressee specified by name, or to the addressee's authorized agent.
- Adult signature service, which requires the signee to be at least 21 years of age (not available at retail).
- Adult signature restricted delivery service, which requires the signee to be at least 21 years of age and provides delivery to the addressee specified by name, or to the addressee's authorized agent (not available at retail).

- To ensure that your Certified Mail receipt is accepted as legal proof of mailing, it should bear a USPS postmark. If you would like a postmark on this Certified Mail receipt, please present your Certified Mail item at a Post Office™ for postmarking. If you don't need a postmark on this Certified Mail receipt, detach the barcoded portion of this label, affix it to the mailpiece, apply appropriate postage, and deposit the mailpiece.

**IMPORTANT: Save this receipt for your records.**

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WV Department of  
Environmental Protection





1700 MacCorkle Ave. SE  
P.O. Box 1273  
Charleston, WV 25325

January 21, 2021

CONSOL RCPC, LLC  
1000 Consol Energy Drive, Suite 100  
Canonsburg, PA 15317

Columbia Gas Transmission, an underground natural gas storage operator, is planning to plug and abandon a storage well (API # 47-103-00400-00-00) in Wetzel County, WV. Records indicate that CONSOL RCPC, LLC may own the coal on subject property.

To comply with WV DEP Code, Columbia is required to provide the coal owner the following documents as notification and for processing.

- WV DEP form WW-2A (Notice and Application for a Well Work Permit)
- WV DEP form WW-2B (Well Work Permit Application)
- Copy of survey plat
- WV DEP form WW-9 (Fluids/Cuttings Disposal & Reclamation Plan)

If you have questions, feel free to call.

Regards,

A handwritten signature in cursive script that reads "Brad Nelson".

Brad Nelson  
Storage Engineer  
TC Energy (Columbia Gas Transmission, LLC)  
brad\_nelson@tcenergy.com  
off: 724-223-2753  
cell: 724-250-0610

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Environmental Protection

03/26/2021

4710300400P

2018 3090 0001 7216 2430

# U.S. Postal Service™ CERTIFIED MAIL® RECEIPT

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For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

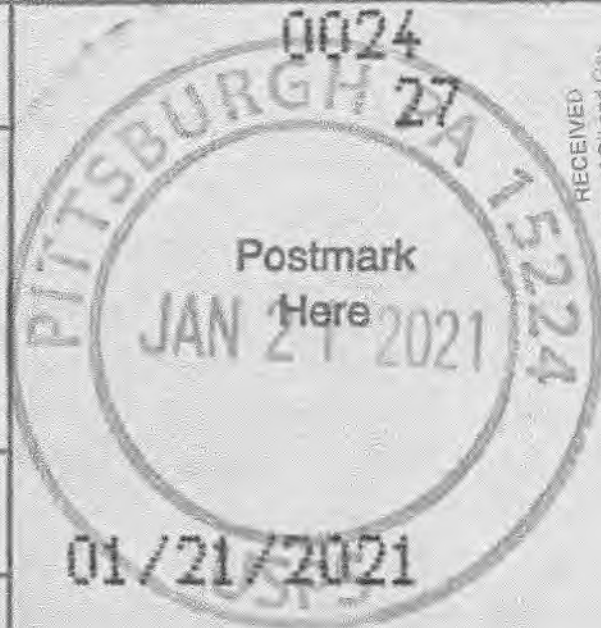
Canonsburg, PA 15317

## OFFICIAL USE

Certified Mail Fee	\$3.55
Extra Services & Fees (check box, add fees as appropriate)	\$2.85
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00

Postage \$1.80

Total Postage and Fees \$8.20



Sent To **CONSOL RCPC, LLC**

Street and Apt. No., or PO Box No.  
**1000 Consol Energy Drive, Suite 100**

City, State, ZIP+4®  
**Canonsburg, PA 15317**

WV Department of  
Environmental Protection



0400P

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Office of Oil and  
Gas

FEB 01 2015

WV Department of  
Environmental Protection

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

CONSOL ROPC, LLC  
 1000 Consol Energy Drive, Suite 100  
 Canonsburg, PA 15312



9590 9402 4965 9063 0559 07

2. Article Number (Transfer from service label)

7018 3090 0001 7216 2430

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

*Natalie Cardinal*

- Agent
- Addressee

B. Received by (Printed Name)

Natalie Cardinal

G. Date of Delivery

D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- First-Class Mail
- First-Class Mail Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

4710304007

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- A unique identifier for your mailpiece.
- Electronic verification of delivery or attempted delivery.
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**IMPORTANT: Save this receipt for your records.**

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STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Columbia Gas Transmission, LLC OP Code 307032

Watershed (HUC 10) Lynn Camp Run Quadrangle Wileyville, WV

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: Fresh water, cement returns, bentonite gel, NaCl salt

Will a synthetic liner be used in the pit? Yes  No  If so, what ml? 20

Proposed Disposal Method For Treated Pit Wastes:  
 Land Application (if selected provide a completed form WW-9-GPP)  
 Underground Injection ( UIC Permit Number 34-119-28776, 34-167-23862 )  
 Reuse (at API Number \_\_\_\_\_ )  
 Off Site Disposal (Supply form WW-9 for disposal location)  
 Other (Explain Appalachian Water Services, Station W1 Ronco WTP, Masontown, PA - Permit 2608201)

*DMAH 1/13/21*

Will closed loop system be used? If so, describe: No

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc.

Additives to be used in drilling medium? \_\_\_\_\_

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Subsoils

-Landfill or offsite name/permit number? \_\_\_\_\_

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Brad Nelson RECEIVED Office of Oil and Gas Commonwealth of Pennsylvania  
Company Official (Typed Name) Brad Nelson FEB 01 2021 County of Allegheny  
Company Official Title Storage Engineer WV Department of Environmental Protection

Subscribed and sworn before me this 6 day of January, 2021

Elaine Rybski Elaine Rybski Notary Public  
Commonwealth of Pennsylvania - Notary Seal  
Elaine Rybski, Notary Public  
Allegheny County  
My commission expires 03/26/2021  
Commission number 1332803

My commission expires 5/11/2022

Proposed Revegetation Treatment: Acres Disturbed <1.0 Prevegetation pH 6.5

Lime 2 Tons/acre or to correct to pH 7

Fertilizer type 10-10-10

Fertilizer amount 600 lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Annual Rye	40	Orchard Grass and/or Tall Fescue	29
		Birdsfoot Trefoil	9
		Annual Rye	12

For wetland areas: Annual Rye (40 lbs/acre) until indigenous plants re-establish cover.

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Derek M. Haught

Comments: \_\_\_\_\_

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

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Environmental Protection

Title: Oil & Gas Inspector

Date: 1/13/21

Field Reviewed? (  ) Yes (  ) No



STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
GROUNDWATER PROTECTION PLAN

Operator Name: Columbia Gas Transmission, LLC

Watershed (HUC 10): Lynn Camp Run

Quad: Wileyville, WV

Farm Name: \_\_\_\_\_

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

No fertilizer will be stored on site. Small quantities of fuel, oil, and lubricants will be stored on site, but located within secondary containment.

Accidental release from well fluids and spills from construction equipment are the only sources of contaminate to groundwater.

All accumulated fluids to be hauled off site to UIC disposal facility.

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

All construction equipment will be inspected daily for leaks. Spill kits will be on site.

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

The nearest water body is Lynn Camp Run - 0.02 mi to the NW.  
The closest Wellhead Protection Area is 7.06 mi - Hundred Littleton PSD (PWSID WV 3305202).  
The well lies within a ZPC - Sistersville Municipal Water (PWSID WV3304803).

4. Summarize all activities at your facility that are already regulated for groundwater protection.

N/A

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WV Department of  
Environmental Protection

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

03/26/2021

N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

No waste material will be used for deicing or fill material on the property.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

During routine tailgate meetings groundwater protection will be a topic of discussion.

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

No fertilizer will be stored on site. Small quantities of fuel, oil, and lubrications will be stored on site, but located within secondary containment. Construction equipment will be inspected daily for leaks or spill.

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FEB 01 2021

Signature: Brad Holt

Date: 1/29/21

WV Department of  
Environmental Protection

03/26/2021



# WV DEP Reclamation Plan - Site Detail

Victory A 4264 (API # 103-00400)

- BMPs and erosion control devices to be utilized per WV DEP guidelines and Columbia's WW Environmental Construction Standards.
- Existing drainage, culverts, and road ditches to be maintained.
- Minor grading and surface material to be applied as needed.

4710300400P



Limit of Proposed Disturbance

0.92 ac.

Victory A - 04264

Pit A  
50' x 10' x 4' deep.

Pit B  
50' x 10' x 4' deep.






# WV DEP Reclamation Plan - Site Detail

Victory A 4264 (API # 103-00400)

- BMPs and erosion control devices to be utilized per WV DEP guidelines and Columbia's WV Environmental Construction Standards.
- Existing drainage, culverts, and road ditches to be maintained.
- Minor grading and surface material to be applied as needed.

## Legend

-  Access Road
-  Victory A 4264
-  Victory A 4264 LOD

Limit of Proposed Disturbance on existing well site

0.92 ac.

Victory A - 04264

4710300400

Google Earth



100 ft

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WV Department of Environmental Protection






# WV DEP Reclamation Plan - Overview

Victory A 4264 (API # 103-00400)

- BMPs and erosion control devices to be utilized per WV DEP guidelines and Columbia's WV Environmental Construction Standards.
- Existing drainage, culverts, and road ditches to be maintained.
- Minor grading and surface material to be applied as needed.

**Legend**

-  Access Road
-  Victory A 4264
-  Victory A 4264 LOD

Victory A - 04264

Victory A - 04276

Existing Access Road

API # 103-00400

Google Earth

2000 ft



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Environmental Protection  
Department of  
EB 01 2021



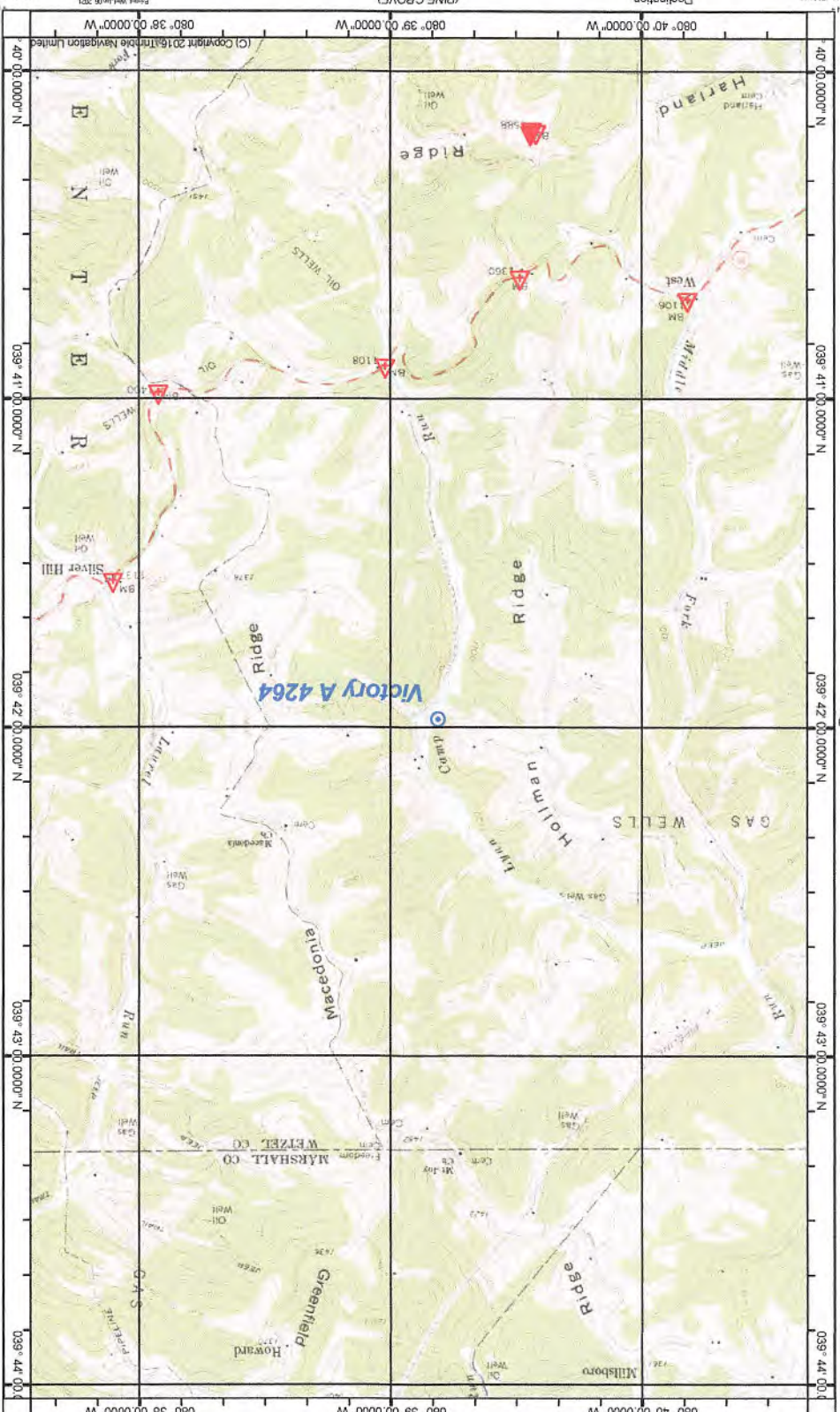
4710300400f

WILEYVILLE QUADRANGLE  
WEST VIRGINIA  
TOPOGRAPHIC SERIES  
(CAMERON)



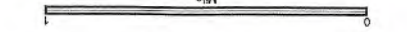
(POWHATAN POINT)  
03/20/21

039° 44' 00.0000" N 080° 38' 00.0000" W (GLEN EASTON) 039° 47' 33.4327" N 080° 37' 31.5288" W



039° 41' 00.0000" N 080° 40' 00.0000" W (PORTERS FALLS) 039° 42' 00.0000" N 080° 39' 00.0000" W

SCALE 1:24000  
(PINE GROVE)



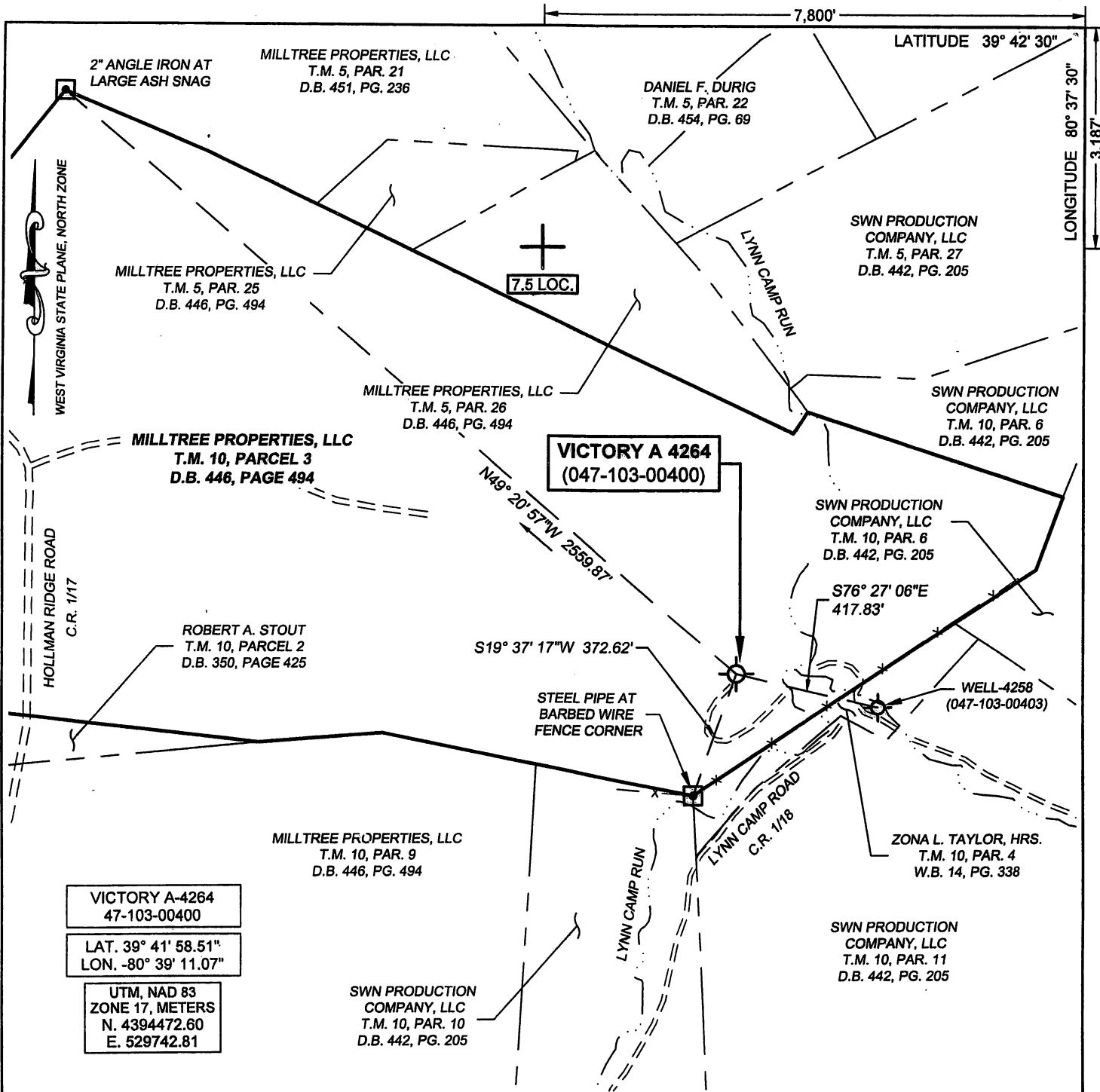
Produced by Trimble Terrain Navigator Pro  
Topography based on USGS 1:24,000 Maps  
North American 1983 Datum (NAD83)  
To place on the projected North American 1927 move the

39080-F5-TM-024  
WILEYVILLE, WV  
JAN 1, 1976

(BIG RUN)

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Office of Oil and Gas  
FEB 01 2021  
WV Department of  
Environmental Protection



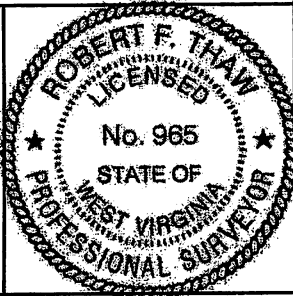


(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE No 2001-3079-001-019  
 DRAWING No. VICTORY A-4264  
 SCALE 1"=400'  
 MINIMUM DEGREE OF ACCURACY 1:200  
 PROVEN SOURCE OF ELEVATION TRIMBLE R10 GPS UNIT

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.

(SIGNED) *R. Thaw*  
**ROBERT F. THAW PS #965**



**STATE OF WEST VIRGINIA**  
**DIVISION OF ENVIRONMENTAL PROTECTION**  
**OFFICE OF OIL AND GAS**  
**NITRO, WV**

DATE DECEMBER 14 2020  
 OPERATOR'S WELL No. 4264  
 API WELL No. 47 103 - 00400P

WELL TYPE: OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL   
 (IF "GAS") PRODUCTION  STORAGE  DEEP  SHALLOW

LOCATION: ELEVATION 1080.2' WATER SHED LYNN CAMP RUN  
 DISTRICT PROCTOR COUNTY WETZEL  
 QUADRANGLE WILEYVILLE, WV

SURFACE OWNER MILLTREE PROPERTIES, LLC ACREAGE 97±  
 OIL & GAS ROYALTY OWNER DAIL HERMAN, ET AL

LEASE ACREAGE 112± LEASE NO. 3026506-000

PROPOSED WORK: DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE   
 STIMULATE  PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION 03/26/2021  
 OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
 PLUG AND ABANDON  CLEAN OUT AND REPLUG

TARGET FORMATION MAXTON ESTIMATED DEPTH 1972  
 WELL OPERATOR COLUMBIA GAS TRANSMISSION, LLC DESIGNATED AGENT JAMES AMOS  
 ADDRESS PO BOX 1273, CHARLESTON, WV ADDRESS 48 COLUMBIA GAS ROAD  
25325-1273 SANDYVILLE, WV 25275

FORM IV-6 (8-78)

47-103-00400P



1700 MacCorkle Ave SE  
P.O. Box 1273  
Charleston, WV 25325

January 29, 2021

WV DEP – Office of Oil & Gas  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304-2345

Enclosed is a plugging permit application for the following Columbia Gas Transmission existing storage well:

Victory A 4264 (API 103-00400)

Check # 052467  
1/14/2021  
\$100.00

Please return permit to:

Columbia Gas Transmission, LLC  
455 Racetrack Road  
Washington, PA 15301  
Attn: Brad Nelson

If you have questions, feel free to call.

Regards,

Brad Nelson  
Storage Engineer  
TC Energy (Columbia Gas Transmission, LLC)  
brad\_nelson@tcenergy.com  
off: 724-223-2753  
cell: 724-250-0610

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Office of Oil and Gas

FEB 01 2021

WV Department of  
Environmental Protection

03/26/2021