FORM G-1

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

(REQUIRED BY SECTION 2, CHAPTER 86, ACTS 1929)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS SECTION

To THE DEPARTMENT OF MINES, Charleston, W. Va.		
State of W.Va.	Charles E. Letts	
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPER	
ADDRESS	2714 West Jefferson	
	Jan. 15,	1954
COAL OPERATOR OR COAL OWNER	PROPOSED LO	
ADDRESS	Grant	District
Worth Jacobs OWNER OF MINERAL RIGHTS	Wetsel	County
Fairmont W. Va.	Well NoOne 8	0° 35'
ADDRESS		
GENTLEMEN:	Worth Jacobs	Farm
The undersigned well operator is entitled to	drill upon the above named farm or	r tract of land for
oil and gas, having fee title thereto, (or as the cas	se may be) under grant or lease dat	ed
July 30 1953 , mad		
Chales E. Letts	, and recorded o	n the 10 day
of December 1954	, in the office of the County Clerk i	for said County in
The enclosed plat was prepared by a competent to be drilled for oil and gas by the undersigned well and County above named, determined by survey and land marks. The undersigned well operator is informed as of coal beneath said farm or tract of land on which aries of the same, who have mapped their working coal operators or coal owners (if any) above named. The above named coal operators or coal owner desire to make to such proposed location, or which the drilling of a well at said proposed location will excoal mines, must be received by, or filed with the Department of this notice and accompanying plat by said that forms for use in making such objections will promptly on request and that all such objections are become of the posed location should be moved to overcome same. (The next paragraph is to be completed only Copies of this notice and the enclosed plat we named coal operators or coal owners at their above.	Il operator on the farm and in the Mark courses and distances from two per and believes there are no coal operator said well is located, or within 500 for an filed their maps as required by as addressees. Is (if any) are notified that any objection ause a dangerous condition in or about a partment of Mines within ten* days for Department. Said coal operators are be furnished to them by the Department set set forth as definitely as is reason as a day in Department's copy.) The partment's copy.) The partment's copy.)	agisterial District manent points, or are operating beds deet of the bound-law, excepting the dections they may 3 of said Act, if at their respective rom the receipt of the further notified artment of Mines ably possible the distance the pro-
named coal operators or coal owners at their above or on the same day with the mailing or delivery of West Virginia.	this copy to the Department of Min	es at Charleston,
Very	truly yours,	L'HI
629303117232	by Claud VELL SPERATOR	ier (agent)
FEB 1954 Address of	STREET	
WEST VIRGINIA Well Operator	CITY OR TOWN	10/06/2023
UEPAKIMENT OF MINES		
*Section 3 If no such objections be filed, or be ten days from the receipt of said notice and plat by the ment shall forthwith issue to the well operator a drilling have been made by the coal operators to the location, or approved and the well operator authorized to proceed to	found by the department of mines, wit department of mines, to said proposed lo permit reciting the filing of such plat, found thereto by the department of	hin said period of cation, the depart-

WET-390

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL (REQUIRED BY SECTION 2, CHAPTER 36, ACTS 1929)

WEST VIRGINIA DEPARTMENT OF MINES OR AND GAS SECTION

To THE DEPARTMENT OF MINES Charleston, W. Va.

	19 4 - 11 (17.010-17.19117)
CINEPLES E. DOLLS NAME OF WELL OPERATOR	COAL DERATOR OR COAL OWNER
AFLA Veet Jefferson Detroit Moh	ADDRIES
Jen. 15, PROPOSED LOCATION	COAL UPLEATOR OF COAL OWNER
Organit	ADDRESS
Total County	OWNER OF MINSHAL RIGHTS
0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	Palamont W.Vn.
worth Jacobs Ferm	GENTLEMEN:
drill upon the above named farm or tract of land for	the undersigned well operator is entitled to
of	
and recorded on the 10	
in the office of the County Clerk for said County in	AddI medmesst to
engineer and shows the proposed location of a well operator on the farm and in the Magisterial District courses and distances from two permanent points, or d believes there are no coal operators operating beds said well is located, or within 500 feet of the bound-	of contined for off and gas by the undersigned well and County above named, determined by survey and land marks. The undersigned well operator is informed an of coal beneath said farm or tract of land on which
and filed their maps as required by law, excepting the as addressees. (if any) are notified that any objections they may ey are required to make by Section 3 of said Act, if use a dangerons condition in or about their respective artment of Mines within ten* days from the receipt of Department. Said coal operators are further notified be furnished to them by the Department of Mines set forth as definitely as is reasonably possible the sed and indicate the direction and distance the proceed and indicate the direction and distance the proceed and by registered mall, or delivered to the above	aries of the same, who have mapped their workings coal operators or coal owners (if any) above named desire to make to such proposed location, or which the drilling of a well at said proposed location will care coal mines, must be received by, or filed with the Depa a copy of this notice and accompanying plat by said that forms for use in making such objections will be promptly on request and that all such objections must promptly on request and that all such objections are bare ground or grounds on which such objections are bar posed location should be moved to overcome same. (The next paragraph is to be completed only copies of this notice and the enclosed plat went
shown respective address was the	named coal operators or coal owners at their above a or on the same day with the mailing or delivery of West Virginia.
truly yours,	Very
the first of the state of the s	
(Tiste O) Washingtoniah 11/7) En	A STATE OF THE PARTY OF THE PAR
TREET STREET STR	10/06/2023 10/06/2023
STATE	

*Section 3 ... Was such which tions be filed, or be found by the department of mines, within said period of ten days from the recent of while relief and plat by the department of mines, to said proposed location, the department shall forthwith is a consideration well operator a drilling permit reciting the filing of such plat that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

ORE-THW

ASSIGNMENT OF LEASE

Now comes CHARLES E. LETTS, of Detroit, Michigan, and for a good and valuable consideration, hereby transfers, sets over and assigns unto LOWTHER & BAKER DRILLING COMPANY, a co-partnership composed of Andrew B. Lowther and Burl Baker, of Middlebourne, West Virginia, all of his interest as Lessee under and by virtue of the terms of a certain oil and gas lease dated July 30, 1953, between Worth Jacobs and Bessie Jacobs, his wife, as Lessor, and Charles E. Letts, as Lessee, as to premises in the Township of Grant, County of Wetzel, State of West Virginia, described as bounded on the North by lands of James Jolliffe, on the East by lands of D. Cox, on the South by lands of E. E. Stewart, and on the West by lands of Jacob Lantz, said lease having been dated July 30, 1953, this Assignment of Lease being without warranty or representation and being without recourse against the Assignor.

partners doing business as Lowther Drilling Company, the Assignees, in consideration of the foregoing Assignment and in further consideration of the sum of \$500.00 to them in hand paid, hereby agree to indemmify and hold harmless said Charles E. Letts of Detroit, Michigan, of and from any and all liability, claims, causes of action and demands of every kind and nature, whether known or unknown, either on the part of said Assignees, or either of them, on the part of Worth Jacobs or Bessie Jacobs, or either of them, on the part of the State of West Virginia through its Department of Mines, or otherwise, and any and all other persons and firms, or any or all of them, in connection with the matters set forth in said lease and in connection with any and all drilling operation

CRAWFORD, SWEENY, DODD & KERR 10/06/2023

and any and all other performance pertaining to the matters to which reference is made in said lease and pertaining to the drill-ing of a certain well and the filling and plugging of a certain well on the lands described in said lease.

Dated this 13 day of July, 1955.

/s/ Charles E. Letts (L.S.)

Assignor and Indemnitee

iowther a baiter drilling company

By /s/ Andrew B. Lowther Andrew B. Lowther, one of two co-partners

-bas-

By /s/ Burl Baker
Light Baker, one of

arojimabni bus penginak

10/06/2023

CRAWFORD. SWEENY, DODD & KERR

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate Sand Slate Sand Shale Lime Shale Sand (Maxe Lime Shale Lime Pencil Car			1220 1235 1320 1330 1505 1520 1560 1580 1610 1646 1658 1667	1235 1320 1330 1525 1520 1560 1580 1610 1646 1658 1667 1670	A THE BERN	AV BO	4 b. per hr. water Show of oil
Big Lime Big Ingun			1670 1716	171 6 1969	A STORY OF THE PROPERTY OF THE	s-1760 -1850 -1890	Hole full of water-1716
Shale Squaw Sand Slate and Slate and Pink Rock Slate and Stay Sand Stay Sand Slate Gordon San	Shells Shells Shells		1969 2015 2025 2095 2125 2395 2405 2517 2542 2549	2015 2025 2095 2125 2395 2405 2517 2542 2546 2577	Little Ga		2 D. of water Little Gas More water a Gas
Shaley Lin	1,100	il and gas	2577 at 2573	223 378		Total Dep	th 2583
Red Rock		ar and gas	192	193 198 222			
Slate Line and Black Sla	Sinte ce		130	729 180 140 20			Black Slate
ros Soil Grayel			Nothing	Se to			dater.
	g apo.	Daird or Soft		Borrow	Oli Gan	Mentil in	Remarks
		Cook (400)		EA)	INCOUNTERE	AT 77.5 F3.2 F8.3	INCHES
Open blow a	Totha Water,	ur , ge		OARING CEA	FIAL MD	iss no	i de la come
Dealing complete Dealing complete Dealing complete Dealing complete	, F.501			Linera Used		b	of tap
Morral rapits a		Address:	SHE'S AT A	PRIME TAN) b	1. (Old)
Machellan of the house of the h	or is award in	Tall Tall	Succes Se	10 30			of of Packets
	Nomen	NO. I		Sine			
Company Address	Spaines a	· isera	on the second	Cusing bad	Mind to		/06/2023
Permit No. 12			ART	BECOB	D W	OH or Had	
			DIE VWD			man 90	A Philipsoper

APPROVED Charles & Lette, Own

(Title)



DEPARTMENT OF MINES

OIL AND GAS DIVISION

WELL RECORD

Permit No.	ot - 390					Oil or	Gas Well	
Company	Charles Detroit,	E. Letts Michigan		Casing and Tubing	Used in Drilling	Left in Well	1	Packers
FarmLocation (water	ns) North	Fork	Acres	Size			_ Kind of I	Packer
District		County We	tzel	13 20' 10 195'			Size of	
		Address Fair	mont, W. Va	· 8¼ 872' -				t
	<u> </u>	Address ry, 1954		5 3/16_1739 3				
		mT		Liners Used			Perf. top.	tom
Open Flow	/10ths Water		Inch	GAGING GENE	NIDED	CIZE		Data
Volume			Inch Cu. Ft.	CASING CEME	NTED	SIZE	_No. F t	Date
Oil			hrs. _bbls., 1st 24 hrs.	COAL WAS EN				
Salt water			feet feet					
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found		Remarks
Ton Soil			Mothing	10			THE RESERVE	

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Top Soil			Nothing	12	The second second		
Gravel			12	25			Water
Sand			25	60			Big Waters
Slate			60	90			Dag maccas
Lime and			90	140			Black Slate
Black Sla	te		140	180			DIACK DIACC
Red Rock			180	185 /4	5-10		
Lime			185	193			
Red Rock			192	198			
Lime		with order Paris	198	222			
Coal	33M 374 10	23-274 034	222	223			
Red-Reek	Lime		223	278		roper neb	hit when
Red Rock			278	285		Production of the state of the	The second second
Lime			285	382	1		2 b. of water
Coal (Map	letown)		382	383	ETTOTO OUT		Little Gas
Lime			383	482	tittle cas		Little das
Coal (Pit	tsburg)		482	488			More water &
Lime			488	545			Gas
Red Rock	1,96416		545	550			UMB
Slate and			550	570			
Lime and	Sand		570	590			
Slate			590	620			
Red Rock		1	620	630			
Sand			630	635		TARRES .	
Slate			635	660	Harrier H	1060	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Lime		Control of	660	685	Liffile Gal	11760	Part of FREE CA
Red Rock			685	710	1	Na	
Slate	.6		710	730	20303111	237	
Lime			730	760	15800	253	
Red Rock			760	770	1111 10	- 01	
Sand			770	775	SURECEIN	550 0	
Slate and			775	775 872' 890	The state of the s	10 10	/06/2023
Same (Soft	(1)		890	895	117 1 10 10 11 15 2 16 12 1	TARRES	10012023
Black Slat	e		895	910	DEPT. OF MIL	MIA I	
Sand	1.0		910	935	Con to the contract of the con	0	ASSET L
Slate			935	960	01811134	2/3/2	P. DOP IN
Sand (Big	Dunkard)		960	1105	12-65		Little-Gas
Slate	200		1105	1110	8		HITTIO-GAS
Sand	and the same of th	and the second of the second o	1110	1220			e et a social electric describigionistics appoints
	conne	Soft .	720	1220	or Water	Lottug	\$10,177,185,000 4865

Formation	Color	Hard or Soft	Top/ 9	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand (Big Slate Sand Slate Sand Shale Lime Shale Lime Pencil Car Big Lime Big Injun Shale Squaw Sand Slate & Shale Slate & Shale Slate & Shale Slate & Shale Shale Lime Shale	n) re lells hells		960 1105 1110 1220 1235 1320 1330 1525 1520 1560 1580 1610 1646 1658 1667 1670 1716 1969 2015 2025 2095 2125 2395 21405 2517 2542 2549 2577	1105 1110 1220 1235 1320 1330 1525 1520 1560 1580 1610 1646 1658 1667 1670 1716 1969 2015 2025 2095 2125 2395 2405 2517 2542 2546 2577	Show of Little	Gas - 1760' 11 of water 1 Gas 1850' Gas 1890'	716'
Total Dep	th		TTO	2583	ér.c		
Possible s	how of oil	and gas at	25731	30	PTOOL 1	1 2 06	
Top sail			TS	12			
	7 olos	9913 9764 06	Fob	Postori	OF Water	Estable Estable	
		[Sep		tind	is, it		
		£90E	Policy Inc. 94 hrs.	3821 Per la	TS LAIM	E FOS. LEE	
		100	PAA.	COLL WAS 8	ACOUNTRAIN	- 555; *SE	75 Whenes
	Addis Meso	18	District Control	суацие дам	\$16,1,600	AE 1001	
	TUTTA WATER		20.1			N 1992	
Date Shot	1,100			Linear Used . a	1	1,01	
	9 95000	A* TARK				la el	
PATRICK! STEELS BY	nertier nit	7931.668		0.3716 - 17.4	TARA.	T.301	
	months of	enduced .			343:	9381	en der
		tee by seer by		10	I Jac.	T53.	ALC: NO.
Transa Con	7	Cennty Aleva	7301		89. 1	. 201	d of Facher
	No. of the last of	FORK FLOREN	CECOK	P120			
repairs magazines.	n queeps		TOO	Anna Tanang	property	2.43	
Communa 234		3.300 (1000) 3.40		CH AMBRESHIP	Time 2 II	19021 40	Tackets
			1			Oil or Gas 1	
387	350		MEIT	SECOSI	E Comment		6/2023
	FILTERON	•			A hr	2007	

A CHE DIA BION	Date	June 29	, 1	955	yran dan.	., 19
APPROVED	Signed:	Charles	E.	Letts	CH FO	, Owner
By_	-		(Ti	tle)		



DEPARTMENT OF MINES OIL AND GAS DIVISION 19

LITTLETON Quadrangle_

WELL RECORD

Well plugged back to the Pittsburgh Coal and being produced from that point 2/1/57

Permit No. WET-390	RECORD		Oil or Gas Well (KIND)		
Company Chas. E. Letts Address 2714 West Jefferson Avenue-Detroit, Mi	Casing and Tubing	Used in Drilling	Left in Well	* Packers	
Farm Worth Jacobs Acres 106 Location (waters) North Fork Fishing Creek Well No. 1 Elev. 730	Size			_ Kind of Packer	
District Grant County Wetzel	13	201	201		
The surface of tract is owned in fee by Worth Jacobs	10	195'	1951	_ Size of	
Fairmont, W. Vaddress	81/4	8721	8721		
Mineral rights are owned by Same	6%	9721	9721	_ Depth set	
Address	5 3/16	17391	1739'		
Drilling commenced January, 1954	3			Perf. top	
Drilling completed	2			Perf. bottom	
Date ShotToTo	Liners Used			Perf. top	
With				Perf. bottom	
Open Flow /10ths Water in Inch /10ths Merc. in Inch Volume Cu. Ft.	CASING CEME	NTED	SIZE	No. FtDate	
Rock Pressure lbs. hrs.					
Oilbbls., 1st 24 hrs.	COAT WAG TIN	COUNTERED	AT 2221	FEET 12 INCHES	
Fresh water feet feet feet	0000	12 INCI	HES 4821	FEET 60 INCHES	
Salt waterfeetfeet		INC	HES	FEETINCHES	

resh water		feet	feet	382 FEET		75FEET	INCHE
ılt water		feet	feet	FEET	'INCHE	SFEET_	INCHES
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Top soil			0	12			
Gravel			12	25			
Sand			25	60	Water -	Big waters	
	UOM OL OOF	ena let en	60	90			
Lime & SL	ate		90	140	Black S.	late	
Black Slat			140	180			
Red Rock			180	185			
Lime	e,		185	193			
Red Rock	9		193	198			
Lime	,		198	222			
Coal			222	223	THE PERSON NAMED IN	ico.	
Lime	0770		223	278			
Red Rock			278	285		A	
Lime			285	382			
Coal (Map.	laterm)		382	383	2 hhls	of water	
Lime	re comit)		383	482			
Coal (Pit	tahamah)		482	488	more wa	ter and gas	
Lime	(Sourgii)		488	545	1101 0 114	10	
			545	550			117 h
Red Rock			550	570	7474184	Tel -1 4 (9) 1	
	ime		570	590			
Lime and	Sand		590	620			
Slate			620	630	2031	1232	
Red Rock			630	635	29303	45	
Sand			635	660	1300	7	
Slate			660	685	100	L 1955	
Lime				730	252	12345 L 1955	
Red Rock			685	710	2 REU	EIVED 6	
Slate			710	730	WEST	VIRGINIA	
Lime			730	760	DEPT.	OF MINES 10/0	6/2023
Red Rock			760	770	Con	C/ C/19/2	
Sand			770	775	60	81 [1313	
Slate & S			775	890			
Slate and		soft)	890	895	REC WEST		
Black Sla	te		895	910			
Sand	TERRITOR ()		910	935			
Slate	and the second second second		935	960	(Over)		

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. 17 390-P					Well No.			
COMPANY Dive R	grabbel m	DISTRICT	ADDRESS	CO.	COUNTY Tehal			
Filling Material Used	my Come	her La	Slove			0	CompanyAddress	
		Amount	Pac	ker	Location			
	ocation \	Amount	BRIDGE			G AND T	UBING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-	Agrange American	RECOVERED	SIZE	LOST	
	,		- H8	A PARTY OF THE PAR	0		and the contract of the contra	
2510-2500	1.00 0 1	FR A	7		1	mencedes	naa guilligi	
-	W Geller	ma	June - po	25/0				
Fest, log.			0	otal depth <u>acc</u>		bəfəfq	mos gadirili	
Forf, bottom.					Dept. Dept.		folis arat	
Perf. top			U greati Lineers U	the Water in	AN COMMENT	W01	nego initimi	
and botton.								
			8301	ar orest end		III GUZ TN.	is wolf asot	
No FT Date	3X18	GEMENTED	. Ca. Ft. CASING				idento v	
			and \$.ndf		uberry Abos	
RAHOMI TREE	74 08883	ZILODVI RA						
W.	K - 2 E							
Drillers' Names	o, armin	ren	895	1	.7992		YUTBW STAC	
Remarks:								
			190	19942				
			0101111	10 1975				
			855	N S S S S S S S S S S S S S S S S S S S			.autime#	
	•		NOV 19567	ING NO.				
			133 × 133	MEST BEPT. 0				
110			Alsono D	E E				
DATE	I hereby certify I v	isited the abo	ve well on this date	8515900	-0			
			3	myan	W.	ww	cu.	
SOTORISKI JUNE TOMTING			7	4	TRID	RICT WELL	INSPECTOR	
6= CM								
5 5k 1	hereby certify I visite	ed the above			-	10/0	6/2023	

DEPARTMENT OF MINES

OIL AND GAS DIVISION

OG-11

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

ermit No.	Comment Town	Oil or Gas Well						
1 300/1	YTHUOD - SEALE	CASING AND	USED IN DRILLING	LEFT IN WELL	PACKERS	SERVE		
ompany		Size	1.1.2.9	- d 124	Langly Inlysteld	nettig		
Address		16	A	8013200	Kind of Packer	Testini		
Farm		13	03.1A	a wreed one	Size of			
Well No.	The state of the s	81/4	33 331 success reserved	CGOTE	BRIGHTOTAL	SAS CO		
District		65%		-	Depth set			
Drilling commenced	N. C. A. O. LANCE TO LANCE TO	5 3/16	20 414	100	Perf. top	and the second		
	Total depth	2			Perf. bottom_			
	/10ths Water inInch	Liners Used			Perf. top Perf. bottom_			
	/10ths Merc. inInch				The second seconds			
	Cu. Ft.		IENTED	SIZE	No. FT	Date		
	lbshrs.							
	bbls., 1st 24 hrs	. COAL WAS			FEET			
Fresh water	feetfee				FEET			
	feetfee	t FE	ETI	NCHES	FEET	INCHES		
Drillers' Names	B 660							
Drillers Names	E 1000	7 6						
Remarks:								

10/06/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. No. 39	0-10		et end 4 T Su			We	II No	1
COMPANY Dans 13	ordole and	From	CO AD	DRESS				Last tempt
FARM Toully	Lacola	DISTR	ICT	June	co	UNTY N	Sonto	
Filling Material Used	2 9	- 0	0	SI			1	- (6.87)
rining material Oseu	9	ww.	Course					a significan
Liner Lo	ocation	Amour	nt	Packer		Location		1 may 1987
PLUGS USED	AND DEPTH PLACED			BRIDGES		CASIN	IG AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CON	STRUCTION-LOC	ATION	RECOVERED	SIZE	LOST
						7.00		
	Men 1	- 00.2	2	Servi	Tool	.W. C	1.0	en a Q
to and the state of	1001		1000	and the same	- Journal	and 1	house	MAR SAND, G
wedfad fre?					To leave	nust)		Total Was T
arbi bie'i			and resonant					
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				-balanta and and	25 3 M 4 M)1\(\(\lambda_{-1}\)	selekist via P	g Well tegli
tette the sw	TÝIR	GHT) (BWS	DATE	or an				Landing /
C VZ	7 = 12							
Orillers' Names 10	how h	nor E.	10:	pau	0	- 100 m	_	
Remarks: 9	O S	e et	Hus	1 Kleski	Eng	ofser	of un	
Remarks: Two les Il						Casi	()	
Boogone	call of	cos.	mil	Shook	hoof	hen u	is the	> Male
		7						
1 27 5%	I hereby certify I vi	sited the a	bove well or	n this date.		~		
DATE				1		3/2.		
				10gg	and	TRIG	RICT WELL	INSPECTOR
)	1	10/06/2	:023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Company						49 20010
Address		Size			. head intest	
Farm	ed and	16		\$\$(\$35\$£.4)	Kind of Pacl	ker
		13		AMERICAN	OFEV COUR	
Well No.	HEADDER HOT YOU'S NO LONG	10		-000 P	Size of	Pawas
District	County	81/4				
Drilling commenced		65/8			_ Depth set_	
		5 3/16	rev.			
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. botton	a
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
	(10th 15 in Tuch				Perf. botton	n
Open now after tubing	/10ths Merc. inInch					
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.				40.5	
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTEREI) AT	FEET	INCHES
Fresh water	feetfeet	FEET	INC	HES	_FEET	INCHES
Salt water	feetfeet	FEET	INC	HES	FEET	INCHES
Drillers' Names						ersz innieli
Dimers lyames.						

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Fill with clay	2,583 to 2,517 feet
Fill with cement	2,517 to 2,507
Set Bridge	1,990
Fill with clay	1,990 to 1,980
Fill with cement	1980 to 1,970
Fill with clay added the adopt of a	1,970 to 1,759
Fill with cement	1,759 to 1,749
Pull five inch casing	312231.3
Fill with clay of the ted	1,749 to 1,700
Fill with Cement	1,700 to 1,690
Set Bridge Fill with clay	1,620
Fill with Cement	1,620 to 1,540
Set Bridge	1,540 to 1,530
Fill with Clay	1,030
Fill with Cement	1,030 go 1,010
Pull 6 inch casing 972 feet	1,010 to 1,000
Also pull 8 inch casing 872 feet	
8 inch casing did not go to bottom; had	
to run 6 inch casing to take its place.	o the Tagoda and Be
	Named to says!
Set bridge at 580 feet	
Fill with clay	580 to 512
Fill with cement and state Fill with clay	512 to 462
Pull 10 inch alors	462 to 220
Pull 10 inch clasing 195 feet	and the same of th

NOTE BY DEPARTMENT OF MINES:

Fill with clay to top

Add 5' crushed stone on top of each cement plug listed above and
Add another plug of 10' neat cement and 5' crushed stone
100' for fresh water protection

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Erect marker, in compliance with Rule 18, 1931 Regulations

Very truly yours,

Charles Letts

Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this 023

By:

lst day of July, 1955 , 19 ____

DEPARTMENT OF MINES
Oil and Gas Division

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

		Well to be plugged and filled as collows:
	To The Department of Mines, Charleston, W. Va.	Fill with elay Pill with cement Sot Bridge Lill with clay
	Worth Jacobs and Bessie Jacobs Coal Operator or Coal Owner	Charles E. Letts Name of Well Operator
	Fairmont, West Virginia Address	2714 West Jefferson Avenue Detroit 16, Michigan Complete Address
11	1,620	June 28, 1955
	Coal Operator or Coal Owner	WELL TO BE ABANDONED Grant District
	Address DNA : 00000	WetzelCounty
1	Worth Jacobs and Bessie Jacobs Lease or Property Owner	Well No. 1 (one)
1	Fairmont, West Virginia Address	Worth Jacobs Farm
	the work of plugging and abandoning said well not be less than five days after the day on which should be received by the Department of Mines. This notice is given you in order that your plugging and filling of said well. You are further represented the undersigned will proceed on the well in the manner required by Section 10, Articular the reverse side of this notice, in "Work Order"	respective representatives may be present at the er notified that whether you are represented or not at date, or shortly thereafter, to plug and fill said cle 4, Chapter 22 of the Code and given in detail on ."
	JUL 1955 RECEIVED WEST VIRGINIA DEPT. OF MINES NOTE: Upon the abandonment of all wells drill engineer, showing the district and county in which the district and county in the dist	Very truly yours, Well Operator. Well Operator. Well Operator. ed prior to June 1, 1929, a plat prepared by a constant of land is located, the name and acreage of same, a location of the about to be abandoned well, determined from two permanent points or landmarks on said tract, shall

NOTE: In case plugging is not commenced within four months from the above date, this permit shall expire and be of no further force or effect. WET-390-P PERMIT NUMBER

(over)

Sand or Zone record

Fidge at 1130

1745 - 1500 1560 - 1570

1900 - 1700 1760 - 1750

pulled 5-inch casing

2510 - 2510 CLOY

A. H. Louther

Fairmont, W. Val.

Cut two joints of 5-inch off and left in well. Couldn't pull the 13-inch casing - left in well.

5 food emashed stone - SES EMMEGS SIDE FOR CONTINUATION

10/06/2023

Sand or some recent.

DEPARTMENT OF MINES STATE OF WEST VIRGINIA

OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE ADDRESSES.

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. T2 e1,	und).	Axenuer jo	ubscribed before me this 7th day	s bns of nrows
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DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Ne. 1 39	Well No.					
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Filling Material Used						
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1	(6)0	13/4/3				
DATE	hereby certify I vis	ited the abov	re well on this date.	10		
	E RECEIV	ED 8	Buran	munte	m,	,
The same sources	WEST VIRGIN	S		DISTRI	TO/OS	SPECTOR 1/2023
	CESTS 855/5	ELGO			10/00	72020

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No.	10 1 10 miles	Oil or Gas Well			
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Open flow after tubing	/10ths Merc. inInch			L	
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The state of the s	11 11 11 11 1 1 1 1 1 1 1 1 1 1 1 1 1	Tarre Com	20 5 4 7	10/7	January Committee
Drillers' Names	12 M 28 17 M				
Remarks:		9 ,-0 11	ent fall	747 M 40	WART

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. No. 39	D- PARTIS	Him	86,48		Well No	1	
COMPANY Dine	Level Devel	majorel	al ABDRESS 90	a.13 Thousand	en	Parmit M&	
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Filling Material Used	my Carrier	I by	Slove.			2. VERQUIO 1	
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	6	Mr. W					
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- 29 5 M	I hereby certify I	visited PtheOal	bove well on this date.				
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истричен Даж тогатего		-			10/06/2	INSPECTOR	

DATE

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No	frank Galact and	Oil or Gas Well				
· / AG]	7 crystas - 2000	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Company		Size	· Town	1.	Zheati labroi	eM gailiri
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Farm		13				
Well No	ACCURATE HOMADRU-KOFSW	10	331		Size of	M3473
District	County	81/4				
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		3			Perf. top	and the second second
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Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTEREI) AT	_FEET	INCHES
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Salt water	feetfeet	FEET	INC	HES	FEET	INCHES
Drillers' Names	A PORT OF SHE		2007 - 400	V PROXYX	1 1200	- garampil
Remarks:						
						5

D-3

Middlebourne, West Virginia
June 6, 1955

Department of Mines Oil & Gas Division Charleston, W. Va.

Gentlemen:

We drilled a well for Charles E. Letts, 2714 West Jefferson St., Detroit, Mich. (Permit No. Wetzel, 390); permit dated Feb. 11, 1954; Well No. 1, Worth Jacobs farm.

Mr. Letts doesn't seem to realize that it is up to the Lease Owner to get a permit to abandon this well. Our casing and drilling equipment is tied up until the well is abandoned. We question whether Mr. Letts even furnished you with a well record. Can you send us a copy of the law with regard to completion and abondonment of a well in this state. We should like to have this at your earliest convenience.

Very truly yours,

ABL/IMJ

Lowther & Baker Drilling Co., By A. B. Lowther, Manager

a.B. Lowther



Middlebourne, est Virginia

Department of Mines Oil & Gas Division Charleston, M. Ve.

Centlemen:

Ne drilled a well for Charles 3. Let s, 2714 Mest Jer erson St., Detroit, Mich. (Permit No. Metgel, 390); parmit dated Meb. 11, 1954; Well No. 1, Worth Jacobs Farm.

order to get a permit to abandom this well. Our casing and arilling equipment is thed up until the well is abandomed. We question whether he betts even furnished you with a well toporus. Our you send us a copy of the law with regard to completion and abandoment of a well in this state. We should like to have this at your earliest convenience.

Very bruly yours,

Lowbher a Daker intling Co., By 4. B. Lowbner, Danager

THE LEAST

June 7, 1955 Mr. A. B. Lowther, Manager Lowther and Baker Drilling Company Middlebourne, West Virginia Dear Sir: We acknowledge receipt of your letter of June 6 in regard to the Charles E. Letts location in Wetzel County, drilled under permit WET-390, and are enclosing a copy of our letter of this date, to him, which is self-explanatory. Enclosed is a copy of the Oil and Gas Laws and we refer you to Sections 9 and 10 also Section 15. Very truly yours, Administrative Assistant OIL AND GAS DIVISION MG:g encl 10/06/2023 0.5 Wet-390 June 7, 1955 Mr. Charles E. Letts 2714 West Jefferson Detroit, Michigan Dear Sir: We have been waiting for the completion of your record of drilling Well No. 1 on the Worth Jacobs Farm, Grant District, Wetzel County, since receiving your letter of June 28, 1954. To date, this information has not been received. It is a requirement of the West Virginia Oil and Gas Laws, that records of drilling be filed with the State Agency, as soon as possible after drilling is completed. We have learned since writing you last year, that the well is a dry hole and, as such, must be plugged under the State Laws. Please let us hear from you without further delay. Well record forms are enclosed again. Very truly yours, Administrative Assistant OIL AND GAS DIVISION MG:g encl 10/06/2023 Middlebourne, West Va June IO. 1955

Mr C.M.Hall Department of Mines, Charleston, West Va.

Dear Sir: We drilled a well for Mr Charles E. Letts, Detroit, Michigan, on the Worth Jacobs farm, Wetzel County.

In the drilling of this well we furnished all equipment, including all easing, IO inch, 8 inch, 6 inch and 5 inch.

I have just now received word from Mr Letts, through his attorney, that they have word from you that we may remove all equipment without the well operator getting a permit to plug.

If this is true I would like a letter from you confirming this, before we start pulling the casing.

If you have advised Mr Letts not knowing that the casing was Contractors equipment I would like for you to write him again and advise him as to proper proceedure.

very truly

Lowther & Baker

A.B. Lowther, manager

P.S Please send me copy if you write Mr Letts.



alddlebourne, West Va dune IU. Ivbb

> Mr C.M. Hall Department of Mines. Charleston, West Va.

Dear Sir: We drilled a well for Mr Charles E. Lette. .v.tanou restew .mrsi sdoopt narow end no .amginola .thortou

. In the drilling of this well we furnished all in anility end al including all easing, lu inen, 8 inen, 6 inen and 5 inen.

i have just now received word from her Lette. through his attorney, that they have word from you that we may remove all . guld of fiming a amiffer refered liew ent fuently framcius

If this is true I would like a letter from you dontinging this, before we start pulling the essine.

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very truly bowther a samer

a. b. Lowther . manager

P. S Fience send me copy it you write Mr Lette.



7-7 54:33 STATE OF WEST VIRGINIA

DEPARTMENT OF MINES June 13, 1955 CHARLESTON

FRANK B. KING CHIEF

> Mr. A. B. Lowther Lowther and Baker Drilling Company Middlebourne, West Virginia

Dear Mr. Lowther:

We are in receipt of your letter of June 10th in regard to the Worth Jacobs Well No. 1, Grant District, Wetzel County, and wish to advise that at no time, would we give permission to leave a well unplugged that needed to be plugged.

Mr. Bryan Spillers, an attorney here in Charleston called by telephone last week and discussed a well on which you and Mr. Baker were the contractors and which apparently, is the Worth Jacobs location. Our advice to Mr. Spillers was, that a contract entered into between a well contractor and well operator was a matter between these two parties and that we had no jurisdiction over it. We also advised Mr. Spillers that if the well was drilled in dry, it would have to be filled and plugged according to the State Law and failure of the well operator to comply, would make him liable to a fine of \$2000. We also stated that it was only reasonable to do this work before removing the rig and equipment.

Enclosed is a copy of our letter dated June 7, 1955 to Mr. Charles E. Letts, which is self-explanatory.

Very truly yours,

Administrative Assistant OIL AND GAS DIVISION

MG:g



STATE OF WEST VIRGINIA DEPARTMENT OF MINES CHARLESTON June 13, 1985

FRANK B. KING CHIEF

Mr. A. B. Losther Lowther and Baker Drilling Company Widdlebeurne, West Virginia

Dear Mr. Lowthers

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We are in receipt of your letter of dumo litt in regard to the Worth Jacobs Well No. 1, Grant District, wetsel County, and wish to advise that at no time, would we give rerelation to leave a well unplugged that meeded to be plugged.

Mr. Fryan Spillers, an attorney here in Chirleston called by telephone last week and discussed a weil on which you and Mr. Frier were the contractors and with acobs location. Our sayios to Mr. Spillers was that a contract entered into between a well contractor and well operator was a matter between these two parties and that we had no irricatetion over it. We also advised if. Spillers that if the well was drilled in dry, it would have to be "lied and plugged according to the State to a fine of \$2000. We give stated that it was enty remonstrate to do this work before removing the rig and equipment.

Enciosed is a copy of our letter dated June 7, 1955 to Mr. Charles E. Letts, which is self-explanatory.

Very truly yours,

Administrative Assistant OIL AND GAS DIVISION

RION

D.S.

GRAWFORD, SWEENY, DODD AND KERR

ATTORNEYS AND COUNSELORS DIME BUILDING

DETROIT 26

MILO H. CRAWFORD DONALD N. SWEENY LESTER P. DODD A. STEWART KERR J. CAMERON HALL THOMAS I. WATTLES ROBERT G. RUSSELL

TELEPHONE WOODWARD 1-0200

June 29, 1955

Oil and Gas Division Department of Mines State of West Virginia Charleston, West Virginia

Re: Permit No. Wet-390

Well No. 1 Worth Jacobs Farm, Grant District, Wetzel County, State of

West Virginia.

Gentlemen:

With reference to the above well we enclose herewith a copy of the well record together with a Notice of Intention to Plug and Abandon Well in duplicate which we trust will meet with your approval.

There has been considerable delay in the filing of this form since the matter has been in litigation in the United States District Court at Detroit and disposition of the same has just been made under the supervision of a local United States District Court Judge.

We trust that your approval of the plugging and filling of this well will be forthcoming as expeditiously as possible in order that the matter can be completed, now that the litigation has been completed and we shall appreciate your cooperation in that connection.

Since we note that you wish to have this form filed in triplicate and we have only two copies of the form, we are enclosing an additional photostatic copy completely signed which we trust will serve the purpose of the third copy that you request be filed.

Concurrently herewith we are furnishing a further completely filled in and signed photostatic copy

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Oil and Gas Division Department of Mines State of West Virginia

-2-

6/29/55

of the Notice of Intention to Plug and Abandon Well, to Mr. and Mrs. Worth Jacobs at the address indicated on the notice.

We trust the enclosures are in satisfactory

form.

Very truly yours,

CRAWFORD, SWEENY, DODD and KERR

J. Cameron Hall

JCH: nah

Enc.

D; 10: July 1, 1955 Mr. J. Cameron Hall, Attorney Crawford, Sweeny, Dodd and Kerr Attorneys and Counselors Dime Building Detroit 26, Michigan Dear Mr. Hall: Enclosed is approved work order (specification) for the plugging of Well No. 1 on the Worth Jacobs Farm, Grant District, Wetzel County, West Virginia - permit WET-390-P. This should be given to the contractor who will do the work of plugging. In case you wish to make extra copies for your files or for Mr. Letts, additional forms are enclosed. Very truly yours, Administrative Assistant OIL AND GAS DIVISION MG:g encl cc: Mr. Bryan Shuman, Inspector Wileyville, West Virginia 10/06/2023

July 5, 1955



Lowther and Baker Drilling Company Middlebourne, West Virginia

> Well No. 1 on the Worth Jacobs Farm. Grant District, Wetzel County, West Virginia - permit WET-390-P.

Gentlemen:

I hand you herewith a duplicate of the Notice of Intention to Plug and Abandon Well as submitted to the Department of Mines of the State of West Virginia, now bearing the approval of that Department under date of July 1, 1955.

In accordance with your prior offer we ask that you kindly confirm by letter to us that you will proceed with the plugging of the well in the manner specified by the West Virginia Department of Mines at a total cost to us of \$500. If so we will forward a check in the sum of \$500 payable to the order of Lowther and Baker Drilling Company, to the Tyler County Bank, Middlebourne, West Virginia to be held by that bank in escrow and released by the bank to you at such time as you have completed the plugging and abandomment of the well in accordance with the specifications of the West Virginia Department of Mines and have handed an affidavit of plugging to that bank for forwarding to the West Virginia Department of Mines.

This letter is written directly to you with the permission of your local attorney.

Very truly yours,

CRAWFORD, SWEENY, DODD & KERR

J. Cameron Hall

JCH: bb

cc. Mr. C. N. Hall, Department of Mines, State of West Virginia, Charleston, West Virginia

Mr. Arthur H. Rice, 833 Penobscot Building, Detroit 26, Michigan Tyler County Bank, Middlebourne, West Virginia Mr. Charles E. Letts, 2714 West Jefferson Ave., Det., 16, Mich.



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Company of the South

CONTROL OFFICE CORD 2 LINE

Life of democratic Telephone

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Charleston, west Virginia

Age Artem At Rice, 653 Panebsor Dalloing. thous M. Moskan

Year County Sank, Middlebourne, gest Virginia

GRAWFORD, SWEENY, DODD AND KERR

ATTORNEYS AND COUNSELORS
DIME BUILDING

DET

MILO H. CRAWFORD DONALD N. SWEENY LESTER P. DODD A. STEWART KERR J. CAMERON HALL THOMAS I. WATTLES ROBERT G. RUSSELL

DETROIT 26

July 8, 1955

Mr. C. N. Hall Department of Mines State of West Virginia Charleston, West Virginia

> Re: Well No. 1 on the North Jacobs Farm, Grant District, Wetzel County, West Virginia - permit WET-390-F

Dear Mr. Hall:

You will note that under date of June 29, 1955 we forwarded to your department a notice of intention to plug and abandon well and that very promptly thereafter we received an approval from you.

This approval, on a duplicate of the Notice of Intention, was forwarded to Lowther and Baker Drilling Company, Middlebourne, West Virginia under date of July 5, 1955, a copy of our letter of transmittal having been forwarded to you.

We now are in receipt of a letter from Lowther and Baker Drilling Company of Middlebourne, West Virginia, requesting that we assign to Lowther and Baker Drilling Company the lessee's interest in the lease and that they in turn will sign an instrument assuming full responsibility for the lease and the well.

I sincerely shall appreciate your prompt advices as to whether or not we can, by proper instrument, relieve Charles E. Letts as the well operator, from any and all responsibility to the State of West Virginia with reference to this well. If you have any form which would be sufficient whereby Lowther and Baker Drilling Company of Middlebourne, West Virginia could assume all obligations of Mr. Letts and pursuant to which your department could relieve Mr. Letts of all responsibility to the State of West Virginia in connection with this well, kindly forward the same, or, in the alternative, if you advise me that a form reciting those facts would be sufficient I could draft it at this office and send it to Lowther and Baker Drilling Company.

Thank you very much for your attention hereto. I am sure you can appreciate that while I dislike bothering you again

TELEPHONE WOODWARD 1-0200



CHANGE CHILL SWELL NOT COUNSELORS

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Mr. C. N. Hall

July 8, 1955

concerning this well, at the same time I am concerned that there not be left open any obligation which Mr. Letts might owe to the State of West Virginia in connection with this well.

Very truly yours,

Eules Hall

J. Cameron Hall

JCH: ro

cc: Mr. Charles E. Letts

July 13, 1955 Mr. J. Cameron Hall Crawford, Sweeny, Dodd and Kerr Attorneys and Counselors Dime Building Detroit 26, Michigan Dear Mr. Hall: We acknowledge receipt of your letter of July 8 with reference to transferring interest in the Worth Jacobs Lease, Grant District, Wetzel County, West Virginia to Lowther and Baker Drilling Company, Middlebourne, West Virginia. The Department of Oil and Gas does not have any jurisdiction over a transaction of this kind except to see that the well No. 1 on this tract, is properly filled and plugged and we suggest that you incorporate this requirement in the instrument of transfer to Lowther and Baker for yourprotection, and send us a copy of same. From that point forward, Lowther and Baker Drilling Company will be responsible to this office for the proper and legal plugging of the well. Very truly yours, Administrative Assistant OIL AND GAS DIVISION MG:g 10/06/2023 July 13, 1955

Tyler County Bank Middlebourne, West Virginia

> Re: Well No. 1 on the Worth Jacobs Farm, Grant District, Netzel County, West Virginia - Permit WET-390-F

Gentlemen:

There are enclosed herewith the following:

- 1. Oil & Gas Lease dated July 30, 1953, between Worth Jacobs and Bessie Jacobs, his wife, as Lessors, and Charles E. Letts of Detroit, Michigan, as Leasee.
- 2. The original and three copies of a form of Assignment of the above described lease by Charles E. Letts to Lowther & Baker Drilling Company, a co-partnership, composed of Andrew B. Lowther and Burl Baker of Middlebourne, West Virginia, incorporating therein an indemnity agreement by the assignees in favor of Mr. Charles E. Letts, these forms having been signed by Mr. Letts and still requiring the signatures of Andrew B. Lowther and Burl Baker.
- 3. Check in the sum of \$500.00 dated July 5, 1955, drawn by Letts Drop Forge, Inc., payable to the order of Lowther & Baker Drilling Company.

All of the foregoing are handed to you in escrow for return to us unless within two weeks of the date of this letter two of the enclosed forms of Assignment of Lease and Indemnity Agreement are signed by Andrew B. Lowther and Burl Baker and returned to us unaltered and with their signatures witnessed by an officer of your bank.

If within two weeks from the date of this letter the enclosed forms are signed in the manner above specified, kindly return such two signed forms to us completely executed CHAWFORD, SWEENY, DODD AND KEER

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MILO H. CRAWFORD DONALD N. SWEENY LESTER P. DODD A. STEWART KERR J. CAMERON HALL THOMAS I. WATTLES ROBERT G. RUSSELL DETROIT 26

TELEPHONE WOODWARD 1-0200

July 25, 1955

Mr. C. N. Hall, Administrative Asst.
Oil & Gas Division
Department of Mines
State of West Virginia
Charleston, West Virginia

Dear Mr. Hall:

RE: Well No. 1 on the Worth

Jacobs Farm, Grant District, Wetzel County, West Virginia

Permit WET-390-F

Pursuant to your letter of July 13, 1955, there is enclosed herewith a conformed copy of completely signed agreement assigning the above lease from Mr. Letts to Lowther & Baker Drilling Company, the second paragraph of which constitutes an indemnity agreement by Lowther & Baker Drilling Company whereby that concern agrees to indemnify and hold Mr. Letts harmless of and from, among other things, any claims or demands on the part of the State of West Virginia through its Department of Mines or otherwise, and including all matters pertaining to the drilling, filling and plugging of the well on the lands described as above.

Pursuant hereto I trust that any further discussion with reference to the well on this land will be directed to Lowther & Baker Drilling Company of Middle-bourne, West Virginia.

Very truly yours,

J. Cameron Hall

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SERVICE AND SERVICES
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E-10 October 16, 1956 Pinegrove Development Company Middlebourne, West Virginia Att: Mr. A. B. Lowther, Agent Gentlemen: Enclosed is revised work order for the plugging of Well No. 1 on Worth Jacobs Farm, Grant District, Wetzel County Permit WET-390-P. Only two copies of application were received for your Well No. 3 on the same tract and three are required. Please send us another copy so that permit can be issued. Very truly yours, Administrative Assistant OIL AND GAS DIVISION MG:g encl cc: Mr. Bryan Shuman, Inspector 10/06/2023

middleboune, Zeva Oct. 19, 1956 Defortment of mines Oil & yar Div. Charleston Tura mrttall-Wear Sir When I full the Caring und plug Worth Jacobs no 1, Permit no Wet. 390 up to littsburg Coal if the gas comes back good Will it be O. K. for me to set a string of 5 inch Caring about it, cementing the caring, and naving the coal gas? I war at the well genterday and notice the gav in bubbling through the water between the carings. Very truly a. B. Louther RECEIVED WEST VIRGINIA

DEPT. OF MINES

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Middlebourns Feed Opt 19, 1956 ONY year Die Dear Low letter I hall the Carrier and Way Worth Wooks not, Permit no west : 390 just to Pettalung Coal it the Fan Comes hall good Will it





and any and all other performance pertaining to the matters to which reference is made in said lease and pertaining to the drilling of a certain well and the filling and plugging of a certain well on the lands described in said lease.

Dated this 13 day of July, 1955.

/s/ Charles E. Letts (L.S.)

Assignor and Indemnitee

LOWTHER & BAKER DRILLING COMPANY

By /s/ Andrew B. Lowther Andrew B. Lowther, one of two co-partners

-and-

By /s/ Burl Baker
Burl Baker, one of
two co-partners

Assignee and Indemnitors

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/s/ Charles E. Letts (1.5.)

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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

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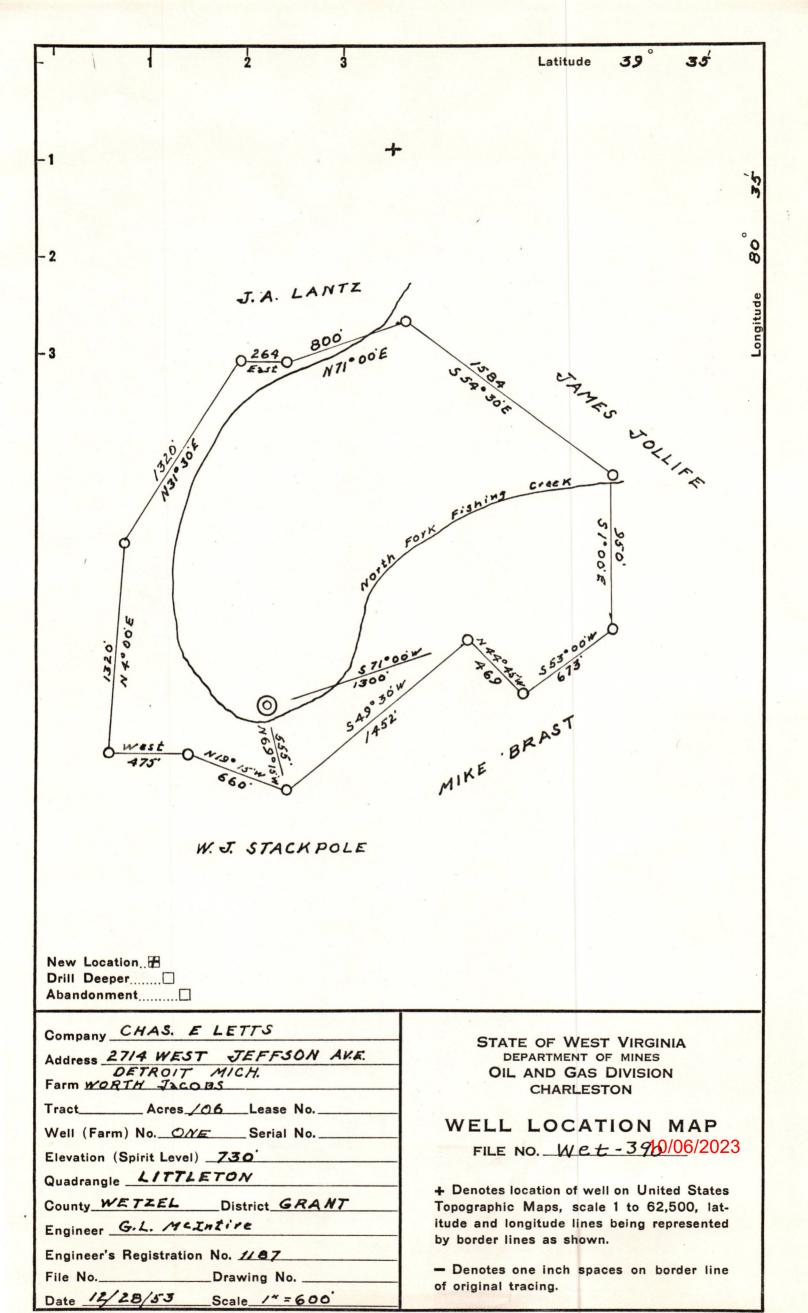
DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

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CRAWFORD, SWEENY, DODG AND HERR

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