



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.

Charleston, W. Va.		
Robinson & Lutes	P. C. McKe	nzie Company
c/o D. Fred Robinson	NAME OF	WELL OPERATOR
412 Market St., Brownsville, Pa.	P. O. Box 1039	6, Pgh., 34, Pa.
ADDRESS	COMP	LETE ADDRESS
	October 9	1953
COAL OPERATOR OR COAL OWNER	PROPOS	ED LOCATION
	Grant	District
ADDRESS		District
Joseph Shiben, et al	Wetzel	County
OWNER OF MINERAL RIGHTS	5	39° 40' 80° 30'
New Martinsville, W. Va.	Well No.	
ADDRESS	J. P.	Ashcraft Farm
GENTLEMEN:		
The undersigned well operator is entitled to	drill upon the above nam	ed farm or tract of land for
oil and gas, having fee title thereto, (or as the case	e may be) under grant or	lease dated July 19, 1891
, made	by J. P. Ashcra	ft, et al , to
The Oxford Oil Co.	, and	recorded on the 19th day
of July, 1894	in the office of the Cour	ty Clerk for said County in
Book 39, page 471.		
The enclosed plat was prepared by a competent to be drilled for oil and gas by the undersigned well and County above named, determined by survey and land marks. The undersigned well operator is informed and of coal beneath said farm or tract of land on which aries of the same, who have mapped their working coal operators or coal owners (if any) above named. The above named coal operators or coal owners desire to make to such proposed location, or which the drilling of a well at said proposed location will calcoal mines, must be received by, or filed with the Depa a copy of this notice and accompanying plat by said that forms for use in making such objections will be on request and that all such objections must set forth grounds on which such objections are based and indicate be moved to overcome same. (The next paragraph is to be completed only Copies of this notice and the enclosed plat were named coal operators or coal owners at their above or on the same day with the mailing or delivery of West Virginia.	d believes there are no consaid well is located, or was and filed their maps as a sand filed their maps as a dangerous condition artment of Mines within the distance of the direction and distance to the direction and distance of the direction	d in the Magisterial District om two permanent points, or soal operators operating beds within 500 feet of the boundard any objections they may by Section 3 of said Code, if in or about their respective en* days from the receipt of operators are further notified Department of Mines promptly hably possible the ground or e the proposed location should til, or delivered to the above
Very	truty yours,	McKenzie Company
69101116137975	WEI	L OPERATOR
A CONTRACTOR OF THE CONTRACTOR		Box 10396
OCT 1953 WEST VIRGINIA of		STREET
DEPARTMENT OF MINICE Well Operator	Pitts	burgh 34,
WINES TO		Y OR TOWN 10/06/2023
Ena mich	renns	ylvania
*Section 3 If no such objections be filed or b	e found by the densetment	of mines within said navied of
ten days from the receipt of said notice and plat by the d ment shall forthwith issue to the well operator a drilling have been made by the coal operators to the location, o approved and the well operator authorized to proceed to	epartment of mines, to said permit reciting the filing of r found thereto by the der	proposed location, the depart-

MATHEWS PRINTING AND LITHOGRAPHING CO. CHARLESTON, W. VA.

WET-388

PERMIT NUMBER



ARMAN TO WINNERS OF MINES

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

	To l'as Bergarde de Mart.
Carle Kenzie Comeny	Routingon & Lutes
NAME OF TAXABLE	c/o l. Fed hopingon
Pa. 1P. O. Box 19395, Phys. R. 1p.	officence of the form
PREMISE PROPERTY	2520030
a medalino	
	RECYCLANCE NO TREATMENT LANCE
Sheeth	
	Pageodic.
Country Least of Land of	Is Je . collus equas
The state of the s	STREET SANTAN SO RECUE
Well No. 2 2 20" 255	New Martinsville, W. Ve.
Janonek .4 .4	MANDONA
	Transport
to drift upon the above camed from or troop of fand for	malitims of transports flow beautiful part (a)
ers may be sunder great or lease dated. A 1.1. 153. 100	
to to Theorems of the wishes	
van ntQL are an believes the	2 1.00 Fld Protect and
in the office of the Courty Clock for said County in	dedi tion
The Anglian . Page 401 worms Tarefore, only an action and see last	Book 59 1 page 471
flow y to militar Leongray sits aware the remines metry of the property of the flow man that the control of the flow	because of the sea has been been at this to be
to anney respected own gives compaint the results ban.	careta ye bearanana bemaa avotti yiana kumi
	ester one
also delivered existency and one of the property of the father and the following to the first of the country to the country of	the description of the state opening as a second
adt onlineare was so beinner as asset field belt bert senter	sine son, ine same, who have mapped their wor
acceptant to hear.	on eventure or cost evenes (if my estimate to
on the angle of an artist that are a control of the the the the the control of the talk to the the control of the talk the talk the control of the talk the	
ill cause a cangerous confinien in or about there remorned	w noticed becomes the said trapposed location w
to tringer of dines within ten" days from the receipt of	and drive bold to are deserved and taken assume and
and Department Said coul specialist ore further making bines in the Wires promptly	w and gray and and and and an
no paporte esti eldreson diffencesen el les vasimines as illui-	con tener ecologicle rives he fact has temper no
thrette notice of prosperie of amount for notice its estantial	the beat of the same control of the control of
	Beteloines ad estal derigana incomed i
were insided the regulation mail on delivered to believe	
ARRESTABLESCOSCENCE AND Superper minds ever	
sy of this copy to the Department of Mines of Tourisation.	a no the same car with the mailing or delive
Very test your P. O. Wolfer Zie Company	misigny lee V
water and storing	A STATE OF THE STA
P. N. BOX 10306	Cable 190
T dewelote to	
AND SO YES	10/06/2023
BYTTRY PURPOSE	10/00/2020

A10 -

P. C. MCKENZIE CO.

(INCORPORATED)

3829 WILLOW AVENUE, CASTLE SHANNON, PA.

MAILING ADDRESS - P. O. BOX 10396, PITTSBURGH 34, PA.

THE GRISCOM-RUSSELL CO.
HEAT EXCHANGERS
OIL COOLERS & HEATERS
INTER-COOLERS & AFTER-COOLERS
PROCESS CONDENSERS
AIR COOLERS & HEATERS
FIN-FAN COOLERS

LE ROI COMPANY ENGINES ENGINE GENERATOR SETS ROTARY GAS COMPRESSORS

GARRETT RELIEF VALVES

October 9, 1953

THE FLUOR CORP. LTD.
REFINERY & COMPRESSOR
STATION CONSTRUCTION
COOLING TOWERS
PULSATION DAMPENERS
MUFFLERS
GAS CLEANERS

Department of Mines Oil and Gas Division Charleston, West Virginia

Gentlemen:

Attached is Proposed Location of gas well #5 located on the J. P. Ashcraft Farm, Grant District, Wetzel County, West Virginia.

Very truly yours,

P. C. MCKENZIE COMPANY

E. R. Rigatti

ERR/nlm Attachment

cc: Mr. J. M. Shields (2)

Mr. J. H. Newlon Mr. Joseph Shiben Robinson & Lutes

Mrs. Marguerite H. Coughlin, Atty.-in-Fact



October 23, 1953 P. C. McKenzie Company P. O. Box 10396 Pittsburgh, Pennsylvania Gentlemen: Enclosed is permit WET-388 to drill Well No. 5 on the J.P. Ashcraft Farm, Grant District, Wetzel County. Very truly yours, Administrative Assistant OIL AND GAS DIVISION CNH: K Encl-2 CC: Inspector D. F. Desist 10/06/2023

Formation	Color	Hard or Soft	Top /5	Bottom	Oil, Gas or Water	Depth Found	Remarks
Lime Slate Lime Lime Slate Coal - Pgh Slate Lime	red femi	Broken	561 594 603 621 635 654 660 664	594 603 621 635 654 660 664 666	Steel li	How he would not be	701
icele station	Red	TC	TAL DEPTH	6661	Nather @	Defici (
Lime a San Lime Coal = Nat Clate Clate	TAG	**************************************	200 200 200 200	240 200 200 200 300	abech 11	na run a S	001
Clabe: Limo > Clabe Limo > Clabe Limo > Clabe Limo > Clabe Slabe			124 250 250 114 124	201 501 250 501 130 130	STOW OF	cost e 174	
nock Shato Shato Rock Shate Shate Jime Slate	Red Blue Red Red		20 01 01 10 110 150 150	100 100 100 100 100 100 100 100 100 100	Mole ful	I weter o	₹ t
Cravel Rock Clate Shale 7 Clate	Bluc		0 12 21 24	12 21 71 13 13	Masor @	è.	
	Calor	Both or	200	Robots	Oil, Cass or Water	Hepth Found	2 Remarks
Gill Seit aner Tree	35 3 4 3 44	feet.	2 121 24 24 214 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	SUP FEE 553 FEE	MOOTH TREET	70 173 881 8 303 848 8 614 988	E HOMES SHOME L HOMES L HOMES
· Volume.	37,000 LOK	T. T.	or ke	GASING GRA		ISE No.	b Date
Didling comment Didling complete Date Shot With Open Klow 110	10-1	-53 -53 -13	0.07	dulers dand		B0	f, top
District. GI. The prices of transfer of transfer righters.	er is owned in	Ge by Josep Address N. 1927 Ogeold Shib	ringvalle,	(C) (D) (C) (C) (C) (C) (C) (C) (C) (C) (C) (C	363 518	903 610	CP NOD
	5 For		0 20T ****	, 3150			d of Vacker
Visitable (Section 1)		naio 60.	. H. Fu.	Trosug Trosug	beed to	10/	06/2023
TALLAD AND AND AND AND AND AND AND AND AND A	A Complete of			ENT OF MIN	Date		, 19

APPROVED_ ___, Owner (Title)

CHARLES OF THE STATE OF THE STA

Ву___

MATHEWS PRINTING AND LITHOGRAPHING CO

B-1



STATE OF WEST VIDGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION /5

WET=388

WELL RECORD

Oil or Gas Well Gas

				(KIND)
Company P. C. McKenzie Co. Address P. O. Box 10396, Pgh. 34, Ps	Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm J. P. Ashcraft Acres 1028 Location (waters) Big Run Well No. 5 Elev. 938	Size			Kind of Packer
District Grant County Wetzel The surface of tract is owned in fee by Joseph Shiben Address N • Martinsville	13 2 10			Size of
Mineral rights are owned by Joseph Shiben, et a: Address N. Martinsville	1 W 6%	363 618	363 618	Depth set
Drilling commenced 10=12=53 Drilling completed 10=21=53	2Liners Used			Perf. top Perf. bottom Perf. top
Date Shot From To With Open Flow 10 /10ths Water in 1	Inch			Perf. bottom
/10ths Merc. in	nch CASING CEME	ENTED	SIZE	No. Ft. Date
Oilbbls., 1st 24	0 0			FEET INCHES
Salt waterTrace @ 3111 feet	feet	INC	HES 611	FEETINCHES
Hard or		Oil. Gas	Depth	D

Salt waterTrac	ce @ 3/4	feet	feet	555 FEI	ETINCHE	S 644 FEET	INCHES
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Gravel			0	12			
Rock		-	12				
Slate	- T	*	21	21 342 552 78			
Shale	Blue	***	34 42	12	Water @ 3	51	
Slate	,		12	53	1		
Lime	1		5.3	62		4	
Rock	Red		53	78			
Slate			78	91			
Shale	Blue		91	104	Hole full	water @ di	31
Rock	Red		91	115			
Slate			115	132			
Lime			132	1/13			
Slate			132	132 143 148			
Rock	Red		148	157			
Slate			157	170	1		
Lime			170	174		*	
Slate			174	204	Show of co	nal @ 17/1	
Lime			174	220		-1-1	
Slate			220	247			
Slate			247	26i	- Show of C	pal @ 247	
Lime & Sar	nd		261	289		, ''	
Lime			289	305	Steel line	e run @ 306	61
Coal - Nat	tive		305	306			
Slate			306	310			
Lime			310 334 352 359 367	334 352			
Sand	10000		334	352	Water @ 1	111	
Rock	Red	7.30	352	359			
Lime			359	367			
Slate & Li	me Shell:	3	367	404			
Slate			404	417		17360	evonos
Sand _			417	433	gora perti-o	10/ψ	6/2023
Slate			433	439 461	1	120	00
Lime		RECKON	433 439 461 467	461		NOV 195	3 3
Rock	Red		461	467	1	WEST VIRGINI	AS
Slate			467	480		DECEMPERATE	D2/
Lime			48ò 553	553 555 561	Steel 1/	A STATE OF A	MINES 22)
Coal - Mar	pletown		553	555	N	200 1 Tomas 9	100
Slate		- Charles of the constant of t	555	561	and and other properties of the second secon	(C) 1700000	19

FERC-121

	API well number: (If not available, leave blank. 14 digits.)	47-103-238800000				
	Type of determination being sought: (Use the codes found on the front of this form.)	108 Section of NGPA Category Code				
	Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)		N/Afeet			
	Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Pemce Cas, Inc. Name 3930 Pulton Dr. N.W. Street Canton Ohio 44718 City State Zip Code			O14652 Seller Code	
	Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Field Name	Grant District Field Name Wetzel County State			
	(b) For OCS wells:	N/A Area Name Block Number Date of Lease: Mo. Day Yr. OCS Lease Number				
	(c) Name and identification number of this well: (35 letters and digits maximum.)	J. P.	Ashcraft N	o. 5		
	(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	N/A				
6.0	(a) Name and code number of the purchase: (35 letters and digits maximum. If code number not available leave blank.)	Equitable Cas Company			005939 Buyer Code	
	(b) Date of the contract:	(<u>0 16 11 16 15 1</u> 2 1 Mo. Day Yr.				
	(c) Estimated annual production:	1		2500 MGI	MMcf.	3-
			(a) Base Price (\$/MMBTU)	(ь) Тах	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0	Contract price: (As of filing date. Complete to 3 decimal places.)		_ 6 6 8		_	6 6 8
8.0	Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)		2 4 2 6			2.4 2 6
Dat O C	Person responsible for this application: Agency Use Only te Received by Juris. Agency T 05 1979 Te Received by FERC	J. R. Barati Name Title Signature SFP 171979 Date Application is Completed Presiden Title (216)492-4419 Phone Number				nt

PARTICIPANTS	DAIL	8 1900 BUILL SELLER CODE
ii oper	Pemco Gas, Trc.	014652
FIRST PU	RCHASER: Equitoble Gas Company	005939
OTHER:		
	Defend (all)	to a triangle
WELL DE	TERMINATION FILE NUMBER TO COMMENT TO CO	108. stupe des ses
790 100	05-108-103-0388 _ New produc	tion racalculated Led: 3-18-80
Ilia Above	File Number on all Communications and Ulluc	160.07000
Relating	to Determination of this Well	
	CHECK EACH ITEM AS COMPLETE OR NOTE WHAT I	S MISSING .
-		
ITEM NO.	-121 V Items not completed - Line No.	
1 FERC-	- Agent_ Thomas M. Hough	
		-
3 IV-2	- Well Permit	
4 IV-6	- Well Plat	eepening
5 IV-3	5- Well Record V Dilling V	
6 IV-3	36- Gas-Oil Test: VGas Only Was Oil Produced?	
7 17-3	39- Annual Production / years + 8 mos.	
8 IV-1	40- 90 day Production 90 Days off Lin	je:
9 IV-	48- Application for Certification. Complete?	Affidavit
10 - 17	IV Form #51 - 52 - 53 - 54 - 55 (56) 57 - 58. (Complete Signed
	Other: Survey Logs Geological Charts	Structure Map
18 - 28	1.4000 Map Well Tabulations	Gas Analyses
	Date commenced: 10-12-55	
(5)	1 =11 1 / 6	
(5)	100000000000000000000000000000000000000	
(5)	Final even Flow 37 MCF	
(5)	Asterior Inlihs - 1h	6
(5)	Static R.P. 109100.	
(6)	Other Gas Test: 2184/3	15=1 mcF
(7)	Avg. Daily Gas from Armual Prodtion:	605/01 - 7 INCF
(8)	Avg. Daily Gas from 90-day endir, 11-120 days	790 - 77110 Poppi
(8)	Line Pressure:	PSIG from Daily Repor
(5)	Oil Production: MO From Completion Report	Λ
(10-17)	Does lease inventory indicate enhanced recovery	10/06/2023
(10-17)	Is affidavit signed? Wotarize	1/0-
5	sicial well record with the Department confirm the	e submitted information? 165
	Does computer pr	ogram confirm?
MULLETO	ermination Objected to? By Whom?	
Was Det	SIMINSTICAL POPULATION OF THE PROPERTY OF THE	-M1

PARTICIPANTS:

STATE OF WEST VIRGINIA Operator's

Date August 21, 19 79

Operator's Well No. Ashcraft #5

API Well No. 47 - 103 - 238800000

State County Permit

DEPARTMENT OF MINES, OIL AND GAS DIVISION

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

		DESIGNATED AGENT Thomas M. Hough ADDRESS 1575 Smith Road No. 2				
			ton, West Va. 2			
WELL OPERATOR	Pemco Gas, Inc.	LOCATION: Elevation	938'			
ADDRESS	3930 Fulton Dr.N.W.	Watershed North Fork				
	Canton, Ohio 44718	Dist. Grant County We		Littleton		
GAS PURCHASER	Equitable Gas Co.	Gas Purchase Contract No.	4888			
ADDRESS		es Meter Chart Code	01000			
		Date of Contract June				

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

363' - 6-5/8" casing 618' - 5-3/16" casing

Well not fractured.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Production records
Bus. & Occup., Personal property tax records
Royalty payment records
Permit application and plat
Well completion record
Equipment list
Well log
Gas Purchase Contract

Located at 3930 Fulton Dr. N.W. - Suite 107 Canton, Ohio 44718 Describe the search made of any records listed above

Reviewed files maintained on well.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No[X]. If yes, indicate the type and source of the information.

AFFIDAVIT

I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

COUNTY OF Stark . TO WIT:

I. Gerald A. Warehime , a Notary Public in and for the state and county aforesaid, do certify that J. R. Barati , whose name is signed to the writing above, bearing date the 10th day of September , 1979 , has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 10thday of September . 1979 .

My term of office expires on the 20th day of February . 1981

[NOTARIAL SEAL]

Notary Public, Stark Cout 0/06/2023

My Commission Expires Feb. 20, 198

IV-39-WC

DIVISION DEPARTMENT - MINES STATE OF WEST VIRGINIA - OIL AND GAS

> OIL IN BARRELLS @ 60 DEGREES REPORT OF MONTHLY PRODUCTION GAS VOLUMES IN MCF @ 14.73

REPOR DATE \$3/19

YEAR 1928

APIH7-403-2388 FARM ASHERAFT #5

COUNTY 10 FTZEL

OPERATOR Venus Las. Sue

OIL BHL GAS MCF 1 AVG: FLOW PRESSURE SHITT-IN PRESSURE 0-287 GAS

YEAR DAYS ON LINE 1979

47.103. 2388 GAS MCF FARM ASHCRAFT #5

2

44

239

SHUT-IN PRESSURE W/A

0

10-

OIL

GAS

TOTALS

AVG. FIOW PRESSURE.

0

DAYS ON LINE

28

30

In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification unday 18 1980

SUMMARIZATION SCHEDULE Section 271, 804 (b)

40/28-84/24

243

Litale

2/84

47-103-

2433

47-103-2385 47-103-2384 47-103-2383

> DEPT. OF MINES OIL & GAS DIVISION

> > Ways

562

API NUMBERS

OIL BBL

J-

COUNTY

20

OIL

0

TOTALS

