

STATE OF WEST VIRGINIA

## DEPARTMENT OF MINES OIL AND GAS DIVISION

#### NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

Charleston, W. Va.	
Robinson & Lutes	

P. C. McKenzie Co. c/o D. Fred Robinson P. O. Box 10396, Pgh. COMPLETE ADDRESS April 10, 1953 COAL OPERATOR OR COAL OWNER PROPOSED LOCATION Grant District ADDRESS Wetzel Joseph Shiben, et al County Well No .\_\_ New Martinsville, W. Va. ADDRESS J. P. Ashcraft Farm GENTLEMEN: The undersigned well operator is entitled to drill upon the above named farm or tract of land for

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Very truly yours,

P. C. McKenzie Co.

WELL OPERATOR C. SILLIUM

P. O. Box 10396

Address of Well Operator Pittsburgh 34

CITY OR TOWN 10/06/2023

Pennsylvania

STATE

\*Section 3 . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

MATHEWS PRINTING AND LITHOGRAPHING CO. CHARLESTON, W. VA.

WET-384 PERMIT NUMBER

The Oxford Oil Co.

July, 1894

P. C. MoKengie Co.	Robinson & Intes
ALIES OF WILL OFFSATOR	c/o D. Fred Robinson
a. P. O. Box 10596, Pgb. 34, Pa.	412 Market St., Brownsyllle, Pa
	KHSTROPA.
April 10, 1953	A CONTRACTOR OF THE PROPERTY O
MOTTADOL TEROPORE	COAL DESIGNOR DE CUAL ONHER
done de la companie d	
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Water County	Joseph Sulpen, et al
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S ON the W	New Martinsville, W. Va.
Jis node A. J. J.	Banada s
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30 492 The endorsed plat was prepared by a competent engineer and above the proposed location of veil to be deliber for oil and was by the undersupped well operator on the farm and in the Marketurial District and County above named, debrarded by survey and courses and distances from two permanent points or

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P. O. BOX 10396

Hittaburgh 3L

Pennaylvania

10/06/2023

DIRECTAL CAMPAGE LA F-TH

A-10

### P. C. MCKENZIE CO.

(INCORPORATED)

3829 WILLOW AVENUE, CASTLE SHANNON, PA.

MAILING ADDRESS - P. O. BOX 10396, PITTSBURGH 34, PA.

THE GRISCOM-RUSSELL CO.
HEAT EXCHANGERS
OIL COOLERS & HEATERS
INTER-COOLERS & AFTER-COOLERS
PROCESS CONDENSERS
AIR COOLERS & HEATERS
FIN-FAN COOLERS

LE ROI COMPANY
ENGINES
ENGINE GENERATOR SETS
ROTARY GAS COMPRESSORS

GARRETT RELIEF VALVES

THE FLUOR CORP. LTD.
REFINERY & COMPRESSOR
STATION CONSTRUCTION
COOLING TOWERS
PULSATION DAMPENERS
MUFFLERS
GAS CLEANERS

April 10, 1953

Department of Mines Oil and Gas Division Charleston, West Virginia

Gentlemen:

Attached are the proposed locations of Gas Wells Nos. 2 and 3 located on the J. P. Ashcraft Farm in Grant District, Wetzel County, West Virginia.

Very truly yours,

P. C. MCKENZIE COMPANY

E. R. Rigatti

ERR/hs
Attachments

CC: Mr. J. M. Shields (2)
Mr. J. H. Newlon
Robinson & Lutes
Joseph Shiben
Mrs. Marguerite H. Coughlin, Atty. in fact.



April 23, 1953

P. C. McKenzie Company P. O. Box 10396 Pittsburgh, Pennsylvania

Centlemen:

Enclosed are permits for the drilling of the following wells in Wetzel County.

Permit No.	Well No.	Farm	!	District
Wet-384 Wet-385	3		. Ashcraft . Ashcraft	Grant Grant
		Very trul	v vours.	

Administrative Assistant OIL AND GAS DIVISION

CNH:K Encl-4

CC: Inspector D. F. Desist

Ain

#### P. C. MCKENZIE CO.

(INCORPORATED)

3829 WILLOW AVENUE, CASTLE SHANNON, PA.

MAILING ADDRESS - P. O. BOX 10396, PITTSBURGH 34, PA.

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PROCESS CONDENSERS
AIR COOLERS & HEATERS
FIN-FAN COOLERS

LE ROI COMPANY ENGINES ENGINE GENERATOR SETS ROTARY GAS COMPRESSORS

GARRETT RELIEF VALVES

June 3, 1953

THE FLUOR CORP. LTD.
REFINERY & COMPRESSOR
STATION CONSTRUCTION
COOLING TOWERS
PULSATION DAMPENERS
MUFFLERS
GAS CLEANERS

Department of Mines Oil and Gas Division Charleston, West Virginia

Gentlemen:

Attached are two copies of our record of the drilling of Well No. 2 on the J. P. Ashcraft Farm located in Grant District, Wetzel County, West Virginia.

We trust our Log to be satisfactory; however, in the event there are any further questions, please advise.

Very truly yours,

P. C. MCKENZIE COMPANY

ERR/nlm Attachments

Mr. J. M. Shields
Mr. J. H. Newlon
Robinson & Lutes
Mr. Joseph Shiben

Marguerite H. Coughlin Dunning, Attorney-In-Fact



OG-10



# STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

Littleton

	ET-384		WELL	RECORI	)	Oil or G	Gas Well Gas
Address P		10396, Pgh	1. 34, Pa.	Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm J Location (waters	. P. Ashc		Acres 1028	Size			
Well No. 2			Elev. 855'	16			Kind of Packer
	rant		zel	13			
DIDULICO			Shiben, eta	al10	17	17	Size of
The surface of the	ract is owned in	N. Mar	tinsville,	Well	195	195	36
	т	aganh Chih	on ot ol	CE/	554	554	Depth set
Mineral rights a	re owned by	oseph Shib	tinsville,	078			Deput sec
	3/0 3	Address N. Mar	tinsville,	W 5 3/16			Perf. top
Drilling commen	3/						
Drilling complet		7, 1953		2			Perf. bottom
Date Shot	Fron	T	0	Liners Used			Perf. top
With							Perf. bottom
Open Flow 63	/10ths Water	in 1 18	Inch				
			Inch		ENTEDS	IZE	No. FtDate
Volume 95	.000		Cu. Ft.				
Rock Pressure	147	lbs. 20	hrs.	7		22/1	
Oil			_bbls., 1st 24 hrs.		ENCOUNTERED		FEETINCHES
Fresh water	95		feet	476 FEE	TINCH	ES 572	FEETINCHES
	270	feet			TINCH		
Salt water	210	leet	Teet		i inch	1	T EET MONEY
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand & Grand Rock Slate & Li Shale Sandstone Slate & Li Lime	Red ime		0 17 28 46 52 79 94 103 150	17 28 46 52 79 94 103 150 164	Hole full	Fresh \	Nater @ 951

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand & Gra Rock Slate Rock Slate & Li	Red		0 17 28 46 52 79 94	17 28 46 52 79			
Shale Sandstone Slate Slate & Li Lime Slate & Li	me		79 94 103 130 150 164 185	94 103 130 150 164 185	Hole full	Fresh Wate	r @ 95'
Lime Sand Coal (Nati Slate Lime Rock			185 210 234 235 252 278 285	17842 5794300 1181	Hole full	Salt Water	· @ 270'
Lime Slate Sand Lime Slate			285 293 306 312 396 402 408	293 306 312 396 402	Show Gas	SE JUL	4 5 6 7 8 9 1112737475 11953 17761NIA ENT OF MINES 1475
Rock Lime Slate Lime Coal (Mapl Slate Lime Slate Slate	Red etown)		412 419 476 478 485 490	419 419 419 419 419 419 419 419 419 419	Show Gas Steel Line	(33)	ENT OF MINES 137
Lime Lime, Shell Slate Lime, Shell Coal(Pgh.)	Black	Broken Hard	540 558 562	540 558 562 567 572	Steel Line	10/ Run @ 55l	06/2023
Slate Lime & Sla		PTH	567 572 581 583	572 581 583 585 585	20. (1.570)		
Postdan float all		Hand or	9,019	(Over)	Olf day	r) stock	Remarks

Formation	Color	Soft	Тор	Bottom	or Water	Found	Remarks
Lina & Sla	te .		583	565			
slate			501	593			
Coal(Pair,)			572	572			
Lime, Shell	Charles Coas	Hard	567	243	138		
Lime, Shell	Black		558	202	The state of the s		
Lime		Broken	240	503 5540 562	Stoel Lin	6 Bun € 53	
Lime			202	540		CENTRA	
Slate	2.5		1190	5.03			
Lime			ités	485 490			
Slate			11/0	1195	Speel IID	P # 11851.5	<b>国</b>
Lime Coal (Fag)	s romu j		479	476	Show Gas		
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ROCK	Red		itos	non		191 1488	A Mappey Lot Hill
Siate	10/70/5		496	105		14.00	ii dha
Lime			313	396	Show Gas		
Slate Sand			293	306	apons gua		
Time			502	583			7.50
носк	830		549	\$82			
Lime		200	255	583 582 525 525 525	Hole full	Salt Wate	5301
Slate			Sale	252			
Sand Goal (Nati	A6)		331	234			
Lime			21.0	570	<b>4</b> 68		
Slate & Li	ige .		jer	185			
Lime			150	Jer			
Slate & Li	me		130	Tão			and the second
Slate			103	130	TIOTO TOTAL	TTODE New O	00 00 00
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Rock .	Red	Plant V	T O	25			
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Rock			50 J.(	17 52 46 79			
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British Company of the Company of the		The set was			MAIL STREET	Death	
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			ON VAD		Date		, 19
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	-			APPROVED		The second second	, Owner

MATHEWS PRINTING AND LITHOGRAPHING CO

to a rice

By\_\_\_\_\_(Title)

#### FERC-121

		FERC-121			5line	
1.0 API well number: (If not available, leave blank. 14 digits.)		47-103-	-23840000		J   0	19/9
Type of determination being sought:     (Use the codes found on the front of this form.)		108 Section of N	IGPA			OVISION MINES
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)			N/A	feet		
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Pemco Gas, Inc.  Name 3930 Fulton Drive, N.W.  Street Canton City			Ohio State	447] Zip Code	014652 Seller Code
5.0 Location of this well: [Complete (a) or (b).]  (a) For onshore wells  (35 letters maximum for field name.)	Gran: Field Nat Wetze			We	est Va.	
(b) For OCS wells:	Area Nar	N/A ne Date of Le Mo. Day		Bloc OCS Lease	k Number	
<ul><li>(c) Name and identification number of this well: (35 letters and digits maximum.)</li></ul>	J. P.	Ashcraft No	2. 2			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	1	N/A				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Equitable Gas Company					005939 Buyer Code
(b) Date of the contract:			0 6 1 Mo. Da	6 <sub>1</sub> 5 <sub>1</sub> 2 <sub>1</sub>		
(c) Estimated annual production:			2500 MG	CF	MMcf.	
		(a) Base Price (\$/MMBTU)	(b) Tax	(c) All O Prices [1 (+) or (-	ndicate	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)		6_6_8				668
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)		2.426				2426
9.0 Person responsible for this application:  Agency Use Only  Date Received by Juris. Agency  OCT 051979  Date Received by FERC	Signature SEP	17 1979	Para	Pro- Titl  (216)492	-4419	t

FT7900806/2 2

WELL OF	ERATOR: PEMCO GOS,	Inc.	014652
FIRST F	URCHASER: Equitable	Gas Company	005939
OTHER:		/	J . · · ·
OTHER	· · · · · · · · · · · · · · · · · · ·	Defined - 100	
	cartment of Minos, Oil & Gas Division DETERMINATION FILE NUMBER		
79810	005-108-103-0384	New product	ion recalculated ed: 3-18-80
	to Determination of this Well	and attach	la: 3-18-80
	CHECK EACH ITEM AS (	COMPLETE OR NOTE WHAT IS	MISSING
ITEM NO.			
	C-121 / Items not complete		
2 10-	1 - Agent Thomas	10). Hough	•
3 IV-	2 - Well Permit		
4 · IV-	6 - Well Plat	/	
5 IV-	35- Well Record Dril	ling Dee	epening .
	36- Gas-Oil Test: Gas Only		Ratio
7 10-	39- Annual Production /	years + 8 mos.	
8 17-	40- 90 day Production	9/ Days off Line	and the state of t
9 IV-	48- Application for Certific	ation. Complete?	/ Affidavit /
10 - 17	IV Form #51 - 52 - 53 - 54	- 55 - (56) - 57 - 58. Co	mplete Signed
18 - 28	Other: SurveyLogs_	Geological Charts_	Structure Map
	- 111	Well Tabulations	Gas Analyses
(5)	Date Completed: 3-19	7-53 Deepened	
(5)	Production Depth: 306-	-312;476-478	
(5)	Production Formation:	and; Coal	
(5)	Final open Flow 92	5 MCF	
(5)	Static R.P. The state of the st	47 - 20 hrs.	
(6)	Other Gas Test:	2/5//	
(7)	Avg. Daily Gas from Armual	Prod 2189/365	6 MCF
(8)	Avg. Daily Gas from 90-day	endir, =/1-120 days	3/91 = 7MCF.
(8)	Line Pressure:	N/A	PSIG from Daily Report
(5)	Oil Production: No From	Completion Report	
(10-17)	Does lease inventory indic	ate enhanced recovery b	eing done: 10/06/2023
(10-17)	Is affidavit signed?	Notarized?	. /
	Micial well record with the I	Department confirm the s	ubmitted information? 165
	nal Information		am confirm?
	ermination Objected to?		
ACD DEL			Sml.

BUYER-SELLER CODE

FEB 1 8 1980

PARTICIPANTS:

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date	Aug	ust 21,		19 79
Operato Well No	or's	Ashcraft	#2	
API Well No. 4	7 -	103	-	238400000

#### WELL CLASSIFICATION FORM

STRIPPER GAS WELL NGPA Section 108

		DESIGNATED AGENT Thomas M. Hough			
		ADDRESS 1575 Smith Road No. 2			
		Charleston, West Va. 25314			
WELL OPERATOR _	Pemco Gas, Inc.	LOCATION: Elevation 855'			
ADDRESS 3930 Fulton	3930 Fulton Dr. N.W.	Watershed North Fork Fishing Creek			
Canto	Canton, Ohio 44718	Dist. Grant County Wetzel Quad. Littleton			
GAS PURCHASER	Equitable Gas Co.	Cas Purchase Contract No. 4888			
ADDRESS	420 Blvd. of Allies	Meter Chart Code . 01000			
	Pittsburgh, Pa. 15219	Date of Contract June 16, 1952			
tr at at					

Provide a complete inventory of the lease and production equipment used for the well for the previous. 24 months or, if less than 24 months, the period the well has been in production. Include a complete completion or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

17' - 10" casing 195' - 8-1/4" casing 554' - 6-5/8" "

Well not fractured

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Production records
Bus. & Occup., Personal property tax records
Royalty payment records
Permit application and plat
Well completion record
Equipment list
Well log
Gas Purchase Contract

Located at 3930 Fulton Dr. N.W. - Suite 107 Canton, Ohio 44718

1000 IV-5000 ( 000100) [12-70]

laseribe the search made of any records listed above:

Reviewed files maintained on well.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No X. If yes, indicate the type and source of the information.

#### AFFIDAVIT

I, J. R. Barati , having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

JA Barati

OHIO STATE OF WXXXXXXXXXXX

COUNTY OF Stark . TO WIT:

I. Gerald A. Warehime \_\_\_, a Notary Public in and for the state and county aforesaid, do certify that \_\_\_\_\_\_, Barati \_\_, whose name is signed to the writing above, bearing date the 10th day of \_\_\_\_\_\_, September \_\_\_\_, 19\_79 , has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 10thday of September \_\_\_\_\_, 19\_79.

My term of office expires on the 20th day of \_\_\_\_\_\_\_, 1981 .

[NOTARIAL SEAL]

GERALD A. WAREHIME 10/06/2023

. ctary Public, Stark County, Ohio
My Commission Expires Feb. 20 1921

weeff the tracking

IV-39-WC

DIVISION - OIL AND GAS STATE OF WEST VIRGINIA DEPARTMENT - MINES

OPERATOR (temes Lee, Ouc. OIL IN BARRULLS @ 60 DEGREES REPORT OF MONTHLY PRODUCTION GAS VOLUMES IN MCF @ 14.73

REPORT20 10/06/20

YEAR 19 2

YEAR 19.22	DAYS ON LINE	OIL BRL J FM A M J J S+	GAS MCF	API 47-103-2384 FARM ASHCRAFT TO COUNTY WETZEL AVG. FILOW PRESSURE N
	28 35 27 29	0- 0- N- 0 D- 0	1285 310 :25 35x GA	SHITT-IN PRESSURE
	1	OIL	GAS	TOT

DAYS ON LINE OIL BBL GAS MCF APIM7-103-2384 FARM ASHCRAFT COUNTY LU FIZEL AVG: FION PRESSURE\_ 194 11-126/11 0 SHUT-IN PRESSURE N/A D- 1 810178-56/198 OIL GAS

TOTALS

843

Section 271. 804 (b) SUMMARIZATION SCHEDULE

Part 271 Subpart H. In accordance with Section 271.804 (b) please list all other wells.

17-103-2383 117.103-23881 117 103-2385 API NUMBERS

117-103-2483

DEPT. OF MINES OIL & GAS DIVISION

Jay J

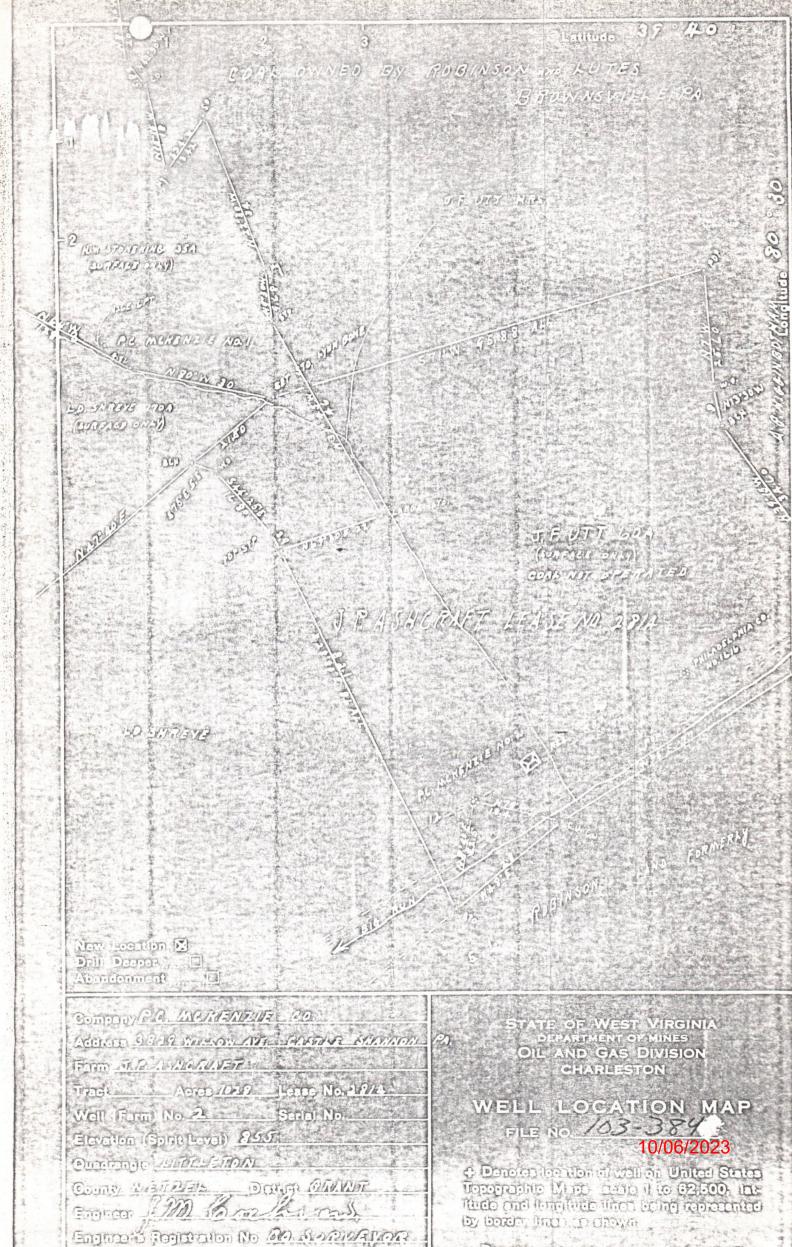
# STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

FORM IV-1

#### DESIGNATION OF AGENT BY WELL OWNER OR OPERATOR

Well Operator X /	Owner X / PEMCO GAS, INC.
	Address 3930 Fulton Dr. N.W.
	Canton, Ohio 44718
Pursuant to	the provisions of Code § 22-4-lk, and subject to the requirements of Regulation
	hereby designates the following person to be the agent of the undersigned for the
	process, notices, orders and other communications which may be issued under Chapter
22 of the Code of Wes	
Designated Agent	Thomas M. Hough
Address	1575 Smith Road No. 2
	Charleston, West Va. 25314
Telephone	304-346-9930
The undersi	gned represents that said designated agent is a bona fide resident of the State of
	s agreed to accept the designation. This designation applies to the following well:
	owned or operated by the undersigned in West Virginia
	listed below (Use space below or reverse side or attach list)
[COMPLETE AS APPLICAE	J.E.
	The undersigned is hereby recording an existing designation of agent made prior to
-	the initial adoption of Form IV-1.
	The undersigned is proposing to own or operate wells in West Virginia for the first
	time, so that this designation should also be considered the registration by the
	undersigned with the Deputy Director.
X	The undersigned has owned and operated a well or wells in West Virginia since the
21	year 19 58 , but has not heretofore appointed a designated agent.
	year 13_30_, But has not heretorore appointed a designated agent.
Market requirement from the contract of the co	This designation substitutes a new designated agent for the undersigned, who has
	owned or operated a well or wells in West Virginia since the year 19 The
	present designated agent of the undersigned, who will continue as such, if he is
	able, until this new designation has been approved, is
-	Agent being replaced
	Agent being replacedAddress
	Address
	PEMCO GAS, INC.
	Well Owner or Operator
ACCEPTED this	by:
ACCEPTED this Augus	
/ Menins Il	10/06/2023
(Signature of de	
0	sworn to before me this 25th day of August 7, 19 79.
Notary Public GERALD A. WAREHIM Notary Public, Stark Co	

Well owner of operator must be a responsible officer of the corporation, trustee, individual or legally qualified representative of owner of the well(s).



- Panotes energien careas en border lino.

न नामान प्रमाणक कि

The Carlot of the state of the

Fin No - - Dearing No -

Date Walle by 16 Ball Sant Man 5 11

