



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Beatrice Yeater

COAL OPERATOR OR COAL OWNER

New Martinsville, West Virginia

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

A. C. Higginbotham, et al

OWNER OF MINERAL RIGHTS

Pine Grove, West Virginia

ADDRESS

Foster-McKenzie Company

NAME OF WELL OPERATOR

P. O. Box 10396, Pittsburgh 34, Pa.

COMPLETE ADDRESS

June 10, 19 52

PROPOSED LOCATION

Grant District

Wetzel County

Well No. One (1) ^{39° 40'} _{80° 30'}

A. C. Higginbotham Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated August 2, 1949, made by A. C. Higginbotham, et al, to Pittsburgh & West Virginia Gas Company, and recorded on the _____ day of August, 1949, in the office of the County Clerk for said County in Book 039-A, page 233.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Foster-McKenzie Company

[Signature]
WELL OPERATOR
Post Office Box 10396

STREET

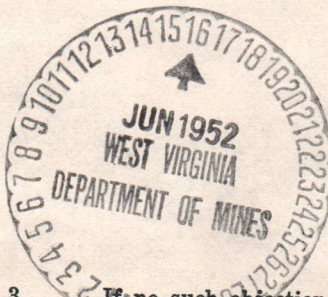
Pittsburgh 34

CITY OR TOWN

10/06/2023

Pennsylvania

STATE



Address of Well Operator }

*Section 3 . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To the Department of Mines
Charleston, W. Va.

Foster-McKenzie Company

Bearrice Yeager

NAME OF WELL OPERATOR

COAL OPERATOR OR COAL OWNER

P. O. Box 10390, Pittsburgh 34, Pa.

New Marlinton, West Virginia

CONCRETE ADDRESS

ADDRESS

19 28

June 10

PROPOSED LOCATION

COAL OPERATOR OR COAL OWNER

District

Grant

ADDRESS

County

Netzel

A. C. Higginbotham, et al

OWNER OF MINERAL RIGHTS

Well No. One (1)

Prime Grove, West Virginia

ADDRESS

CONTINUED

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated August 2, 1919

by A. C. Higginbotham, et al, and recorded on the

Book 932-A page 233, in the office of the County Clerk for said County in

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District of County above named, determined by survey and courses and distances from two permanent points on land marked.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the bounds of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at such proposed location will cause a dangerous condition in or about their respective coal mines, must be received by the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)
Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective addresses, on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Foster-McKenzie Company

Post Office Box 10390

CITY

Pittsburgh 34

CITY OR TOWN

Pennsylvania

STATE

Address of Well Operator



10/06/2023

Section 3 of the Code provides that no objection be filed or be found by the department of mines within said period of ten days from the receipt of this notice and plat by the department of mines to said proposed location, the department shall forthwith issue to the well operator a drilling permit limiting the time of such operations to such time as may be made by the coal operators to the location, or found there by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

PERMIT NUMBER

A-9

FOSTER-McKENZIE COMPANY
Post Office Box 10396
Pittsburgh 34, Pennsylvania

June 11, 1952

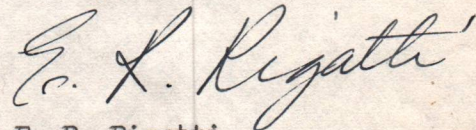
Department of Mines
Oil & Gas Division
Charleston, West Virginia

Gentlemen:

Attached is proposed location of gas well #1 located on the A. C. Higginbotham Farm in Grant District, Wetzel County, West Virginia.

Very truly yours,

FOSTER-McKENZIE COMPANY



E. R. Rigatti

ERR/nlm
Attachment
cc: J. M. Shields
cc: J. H. NewLon
cc: A. C. Higginbotham
cc: Beatrice Yeater



10/06/2023

FOSTER-MCKENZIE COMPANY
Post Office Box 10395
Pittsburgh 34, Pennsylvania

June 11, 1952

Department of Mines
Oil & Gas Division
Charleston, West Virginia

Gentlemen:

Attached is proposed location of gas well #1 located
on the A. C. Higginbotham Farm in Grant District, Wetzel County,
West Virginia.

Very truly yours,

FOSTER-MCKENZIE COMPANY

E. R. Rieffel
E. R. Rieffel

Attachment
cc: J. M. Shields
cc: J. H. Newlon
cc: A. C. Higginbotham
cc: Beatrice Yeater



A-10

FOSTER-McKENZIE COMPANY
Post Office Box 10396
Pittsburgh 34, Pennsylvania

June 13, 1952

Department of Mines
Oil & Gas Division
Charleston, West Virginia

Gentlemen:

On June 11th we sent you a plat showing the proposed location of this well which was in error.

We are enclosing the corrected location of gas well #1 located on the A. C. Higginbotham Farm in Grant District, Wetzel County, West Virginia.

We would appreciate your cancelling the plat forwarded to you under date of June 11th.

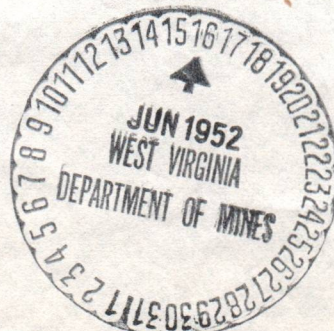
Very truly yours,

FOSTER-McKENZIE COMPANY

E. R. Rigatti
E. R. Rigatti

ERR/nlm
Attachment

cc: J. M. Shields
cc: J. H. Newlon
cc: A. C. Higginbotham
cc: Beatrice Yeater



10/06/2023

FOSTER-MCKENZIE COMPANY
Post Office Box 10390
Pittsburgh 31, Pennsylvania

June 13, 1952

Department of Mines
Oil & Gas Division
Charleston, West Virginia

Gentlemen:

On June 11th, we sent you a plat showing the proposed location of this well which was in error.

We are enclosing the corrected location of gas well #1 located on the A. C. Higginbotham Farm in Grant District, West Virginia, Grant County, West Virginia.

We would appreciate your cancelling the plat forwarded to you under date of June 11th.

Very truly yours,

FOSTER-MCKENZIE COMPANY

[Handwritten Signature]
C. R. Hight

Attachment
cc: J. W. Shuford
cc: J. B. Newton
cc: A. C. Higginbotham
cc: Beatrice Yeater



A-11

June 23, 1952

Foster-McKenzie
P. O. Box 10396
Pittsburgh 34, Pennsylvania

Gentlemen:

Enclosed are permits for the drilling of the following wells:

<u>Permit No.</u>	<u>Well No.</u>	<u>Farm</u>	<u>District</u>	<u>County</u>
✓ Wet-381	1	A. C. Higginbotham	Grant	Wetzel
Wet-382	4-Sr-5	Michael Barr	Grant	Wetzel

Very truly yours,

Administrative Assistant
OIL AND GAS DIVISION

CNH:K
Encl-4

CC: Inspector D. F. Desist



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Lisleton

WELL RECORD

Permit No. WET-381

Oil or Gas Well GAS
(KIND)

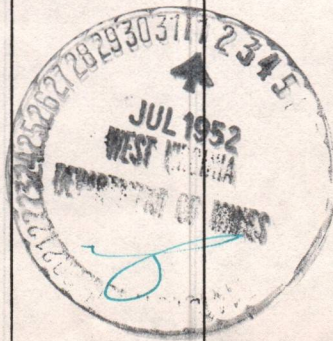
Company Foster-McKenzie Company
Address Post Office Box 10396, Pgh. (34) Pa.
Farm A. C. Higginbotham et al Acres 60
Location (waters) Big Run
Well No. 1 Elev. 818'
District Grant County Wetzel
The surface of tract is owned in fee by A. C. Higginbotham et al
Address Big Run
Mineral rights are owned by A. C. Higginbotham et al
Address Big Run
Drilling commenced June 8, 1952
Drilling completed June 24, 1952
Date Shot From To
With

Open Flow 8/10ths Water in 2" Inch
/10ths Merc. in Inch
Volume 33,000 Cu. Ft.
Rock Pressure 110 lbs. 48 hrs.
Oil bbls., 1st 24 hrs.
Fresh water 35 feet 141 and 400 feet
Salt water feet feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 3/4	21	21	
6 5/8	241		Depth set
5 3/16	479	479	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED SIZE No. Ft. Date
COAL WAS ENCOUNTERED AT 68 FEET INCHES
398 FEET INCHES 501 FEET INCHES
FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Gravel			0	20			
Rock			20	25			
Shale			25	40			Water 35 hole full
Lime			40	68			
Show <u>Coal</u> at <u>68 ft.</u>							
Slate			68 1/2	75			
Coal			75	77			
Slate			77	110			
Lime			110	125			
Sand			125	165			Water 141 ft.
Slate	Black		165	180			
Lime			180	195			
Slate			195	205			
Rock	Red		205	208			
Shale	Grey		208	212			
Rock	Red		212	215			
Lime		Soft	215	270			
Lime		Hard	270	330			
Slate			330	337			
Lime			337	396			
Slate			396	398			
Coal (Mapletown)			398	400			Show gas in coal Little water at 400'
Lime		Soft	400	421			
Lime		Hard	421	432			
Lime		Broken	432	456			
Slate			456	468			
Lime			468	489			
Slate			489	491			
Lime			491	494			
Slate & Lime			494	501			
Coal-Pgh.			501	510			
Slate & Lime			510	515			
TOTAL DEPTH				515			



10/06/2023

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
STATE OF TEXAS							
STATE OF TEXAS			210	212			
STATE OF TEXAS			207	210			
STATE OF TEXAS			197	207			
STATE OF TEXAS			187	197			
STATE OF TEXAS			188	187			
STATE OF TEXAS			188	188			
STATE OF TEXAS			180	188			
STATE OF TEXAS		Broken	175	180			
STATE OF TEXAS		Hard	171	175			
STATE OF TEXAS		Soft	160	171			
STATE OF TEXAS			388	160			
STATE OF TEXAS			380	380			
STATE OF TEXAS			331	380			
STATE OF TEXAS			330	331			
STATE OF TEXAS		Hard	310	330			
STATE OF TEXAS		Soft	312	310			
STATE OF TEXAS	Red		313	312			
STATE OF TEXAS	Grey		308	313			
STATE OF TEXAS	Red		302	308			
STATE OF TEXAS			182	302			
STATE OF TEXAS			180	182			
STATE OF TEXAS	Black		182	180			
STATE OF TEXAS			172	182			
STATE OF TEXAS			170	172			
STATE OF TEXAS			11	170			
STATE OF TEXAS			12	11			
STATE OF TEXAS			88	12			
STATE OF TEXAS			70	88			
STATE OF TEXAS			52	70			
STATE OF TEXAS			50	52			
STATE OF TEXAS			0	50			

10/06/2023

DEPARTMENT OF MINES
 Date _____, 19____
 APPROVED _____, Owner

By _____
 (Title)

FERC-121

1.0 API well number: (If not available, leave blank. 14 digits.)	<u>47-103-381-00000</u>		O.W. 19624
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	108 Section of NGPA		Category Code
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	N/A		feet
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Foster-McKenzie Company Name 28 Auburn Avenue Street North Canton City		Ohio State 44709 Zip Code
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Grant District Field Name Wetzel County		W. Va. State
(b) For OCS wells:	N/A Area Name		Block Number
(c) Name and identification number of this well: (35 letters and digits maximum.)	Acct. #2-43-250-0965-099-01 Higginbotham #1-A (80 A.)		Permit 381
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	N/A		
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Agreement 4649 Equitable Gas Company Name		005939 Buyer Code
(b) Date of the contract:	10/4/83 Mo. Day Yr.		
(c) Estimated annual production:	1650 MCF		MMcf.
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	(a) Base Price (\$/MMBTU) 1.033	(b) Tax .	(c) All Other Prices [Indicate (+) or (-).] .
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	3.746	.	.
9.0 Person responsible for this application:	J. R. Barati Name Owner Title Signature Sept. 30, 1983 Date Application is Completed		
Agency Use Only Date Received by Juris. Agency OCT 14 1983 Date Received by FERC	(216)499-7672 Phone Number		

RECEIVED
 OCT 14 1983
 OIL & GAS DIVISION
 DEPT. OF MINES
 Seller Code

10/06/2023

PARTICIPANTS:

DATE: JAN 9 1984

BUYER-SELLER CODE

WELL OPERATOR: Foster - McKenzie Co.

FIRST PURCHASER: Equitable Gas Company

OTHER: _____

005939

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
831014 -108-103 = 0381
 Use Above File Number on all Communications
 Relating to Determination of this Well

QUALIFIED

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121 Items not completed - Line No. 7.0 + 8.0 b/c
- 2. IV-1 Agent Charles Young
- 3. IV-2 Well Permit
- 4. IV-6 Well Plat
- 5. IV-35 Well Record Drilling Deepening
- 6. IV-36 Gas-Oil Test: Gas Only Was Oil Produced? Ratio
- 7. IV-39 Annual Production 18 months ~~years~~
- 8. IV-40 90 day Production 92 Days off line:
- 9. IV-48 Application for certification. Complete?
- 10-17. IV Form 51 - 52 - 53 - 54 - 55 - (56) - 57 - 58 Complete? Affidavit Signed
- 18-28. Other: Survey _____ Logs _____ Geological Charts _____
 Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
 Gas Analyses _____
- (5) Date commenced: 6-8-52 Date completed 6-24-52 Deepened
- (5) Production Depth: TD 515
- (5) Production Formation: _____
- (5) Final Open Flow: 33 MCF
- (5) After Frac. R. P. 110 # 48 hrs.
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: < 60 MCF
- (8) Avg. Daily Gas from 90-day ending w/1-120 days < 60 MCF
- (8) Line Pressure: NA PSIG from Daily Report
- (5) Oil Production: From Completion Report
- 17. Does lease inventory indicate enhanced recovery being done NO
- 17. Is affidavit signed? Notarized? 10/06/2023
- Does official well record with the Department confirm the submitted information? yes (NO)
- Additional information _____ Does computer program confirm? _____
- Determination Objected to _____ By Whom? _____

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date September 30, 1983

Operator's
Well No. A. C. Higginbotham #1-A (80A.

API Well
No. 47 - 103 - 381
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT Charles Young

ADDRESS Bomont, West Va. 25030

WELL OPERATOR Foster-McKenzie Company

ADDRESS 28 Auburn Avenue

North Canton, Ohio 44709

GAS PURCHASER Equitable Gas Company

ADDRESS 420 Blvd. of the Allies

Pittsburgh, Pa. 15219

LOCATION: Elevation 818'

Watershed North Fork Fishing Creek

Dist. Grant County Wetzel Quad. Littleton

Gas Purchase Contract No. 4649

Meter Chart Code 01000

Date of Contract April 5, 1948

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

Casing & Tubing:

8-1/4" - 21'
5-3/16" 479'

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Production Records and Royalty payment records available at 28 Auburn Avenue, North Canton, Ohio 44709.

10/06/2023

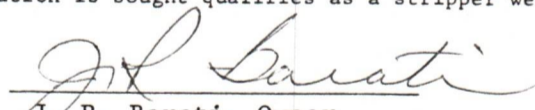
Describe the search made of any records listed above:

Company files plus copies supplied by Equitable Gas Company.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes ___ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, J. R. Barati, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

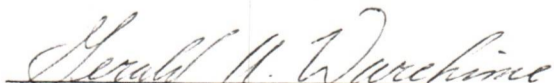

J. R. Barati, Owner

STATE OF ~~WEST VIRGINIA~~ OHIO

COUNTY OF STARK, TO WIT:

I, Gerald A. Warehime, a Notary Public in and for the state and county aforesaid, do certify that J. R. Barati, whose name is signed to the writing above, bearing date the 30th day of September, 1983, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 30th day of September, 1983
My term of office expires on the 13 day of April, 1986.


Notary Public

[NOTARIAL SEAL]

GERALD A. WAREHIME **10/06/2023**
NOTARY PUBLIC, STATE OF OHIO
My Commission Expires April 13, 1986

Date September 30, 1983

Operator's Well No. Higginbotham #1-A (80A)

API Well No. 47 - 103 - 381
State County Permit

Previous File No. _____
(If Applicable)

STATE APPLICATION FOR WELL CLASSIFICATION

WELL OPERATOR FOSTER-McKENZIE COMPANY
ADDRESS 28 Auburn Avenue
North Canton, Ohio 44709

DESIGNATED AGENT Charles Young
ADDRESS Bomont, West Va. 25030

Gas Purchase Contract No. 4649 and Date April 5, 1948
(Month, day and year)

Meter Chart Code 01000

Name of First Purchaser Equitable Gas Company
420 Blvd. of the Allies
(Street or P. O. Box)
Pittsburgh, Pa. 15219
(City) (State) (Zip Code)

FERC Seller Code 005939

FERC Buyer Code 014652

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) Section of NGPA 108 Category Code -
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

J. R. Barati Owner
Name (Print) Title
J. R. Barati
Signature
28 Auburn Avenue
Street or P. O. Box
North Canton, Ohio 44709
City State (Zip Code)
216) 499-7672
Area Phone Number
Code

(Certificate of Proof of Service to Purchaser)

(See attachment)

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request, for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1978, (NGPA); or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 108 of (NGPA).

All interested parties are hereby notified that on the _____ day of _____, 19____, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____.

Initial review of information submitted indicates the well is, is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

OCT 14 1983

Date received by
Jurisdictional Agency

By J. R. Barati Director
Title

10/06/2023

IV-39-WC

REPORT OF MONTHLY PRODUCTION
GAS VOLUMES IN MCF @ 14.73
OIL IN BARRELS @ 60 DEGREES

REPORT DATE

9/30/83

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL AND GAS

OPERATOR Foster-McKenzie Company

YEAR 1982

API 47-103-1381 FARM Higginbotham #1-A

COUNTY Wetzel

AVG. FLOW PRESSURE

SHUT-IN PRESSURE

TOTALS

	J	F	M	A	M	J	J	A	S	O	N	D	
GAS MCF	129	133	125	134	141	123	56	44	54	48	38	36	1067
OIL BBL	0	0	0	0	0	0	0	0	0	0	0	0	0
DAYS ON LINE	28	33	30	31	31	29	31	30	30	31	31	29	364
YEAR 1983													

API 47-103-2381 FARM Higginbotham #1-A

COUNTY Wetzel

AVG. FLOW PRESSURE

SHUT-IN PRESSURE

TOTALS

	J	F	M	A	M	J	J	A	S	O	N	D	
GAS MCF	127	125	122	131	146	120	56	44	54	48	38	36	771
OIL BBL	0	0	0	0	0	0	0	0	0	0	0	0	0
DAYS ON LINE	30	28	34	29	33	30	31	30	30	31	31	29	184

SUMMARIZATION SCHEDULE
Section 271. 804 (b)

In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS

47-103-1381-00000
47-103-1371-00000
47-103-1566-00000

10/06/2023

19624

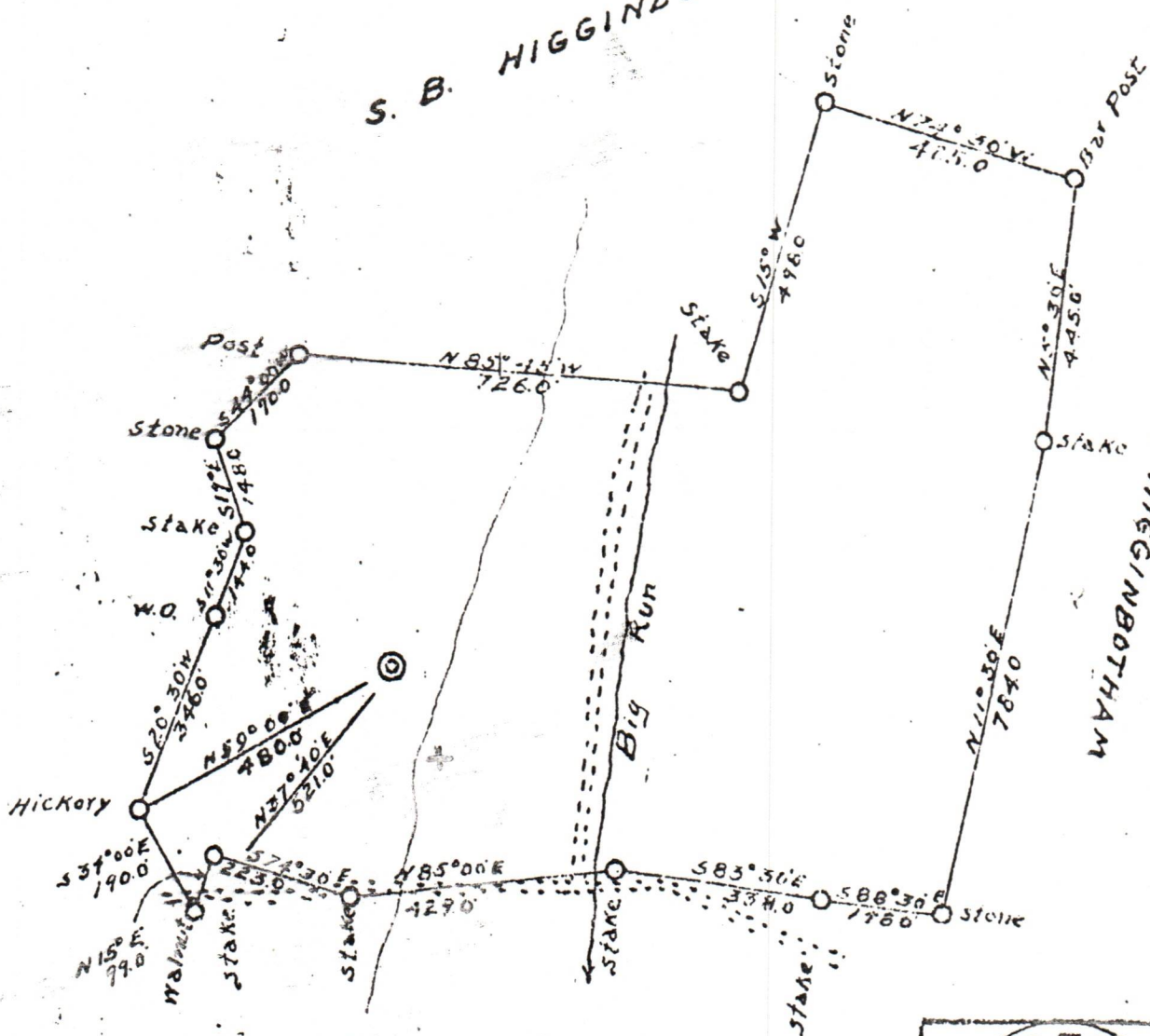
Latitude 39 40

LITTLETON S E 14

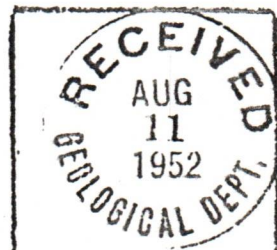
A. C. HIGGINBOTHAM

S. B. HIGGINBOTHAM

S. B. HIGGINBOTHAM



A. C. HIGGINBOTHAM



<input checked="" type="checkbox"/>	CARD FILE
<input checked="" type="checkbox"/>	O. S. W. BOOK
<input checked="" type="checkbox"/>	FIELD MAP
<input checked="" type="checkbox"/>	FLAT MAP

New Location
 Drill Deeper
 Abandonment

Company FOSTER-MCKENZIE CO.
 Address BOX 10326 PITTSBURGH, PA
 Farm S. B. HIGGINBOTHAM
 Tract _____ Acres 2.6 Lease No. _____
 Well (Farm) No. ONE Serial No. _____
 Elevation (Spirit Level) 818.0
 Quadrangle LITTLETON
 County WETZEL District GRANT
 Engineer G. L. MCINTIRE
 Engineer's Registration No. 1187
 File No. _____ Drawing No. _____
 Date 8/11/52 Scale 1" = 300'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Wet-1096/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

A-12

FOSTER-McKENZIE COMPANY
POST OFFICE BOX 10396
PITTSBURGH 34, PENNSYLVANIA

June 27, 1952

Department of Mines
Oil & Gas Division
Charleston, West Virginia

Attention: Mr. C. N. Hall

Gentlemen:

Attached are two (2) copies of our record of the drilling
of Well #1 on the A. C. Higginbotham et al Farm, 60 acre lease,
Grant District, Wetzel County, West Virginia.

Very truly yours,

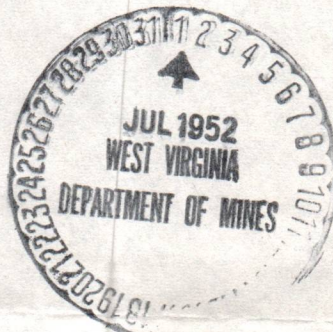
FOSTER-McKENZIE COMPANY

E. R. Rigatti
E. R. Rigatti

ERR/nlm

Attachments

cc: Mr. J. M. Shields
cc: Mr. J. H. Newlon
cc: Mr. A. C. Higginbotham



10/06/2023

FOSTER-MCKENZIE COMPANY
POST OFFICE BOX 10390
PITTSBURGH 31, PENNSYLVANIA

June 21, 1952

Department of Mines
Oil & Gas Division
Charleston, West Virginia

Attention: Mr. C. M. Hall

Gentlemen:

Attached are two (2) copies of our record of the drilling
of Well #1 on the A. C. Higginbotham et al Farm, 60 acre lease,
Grant District, Wexel County, West Virginia.

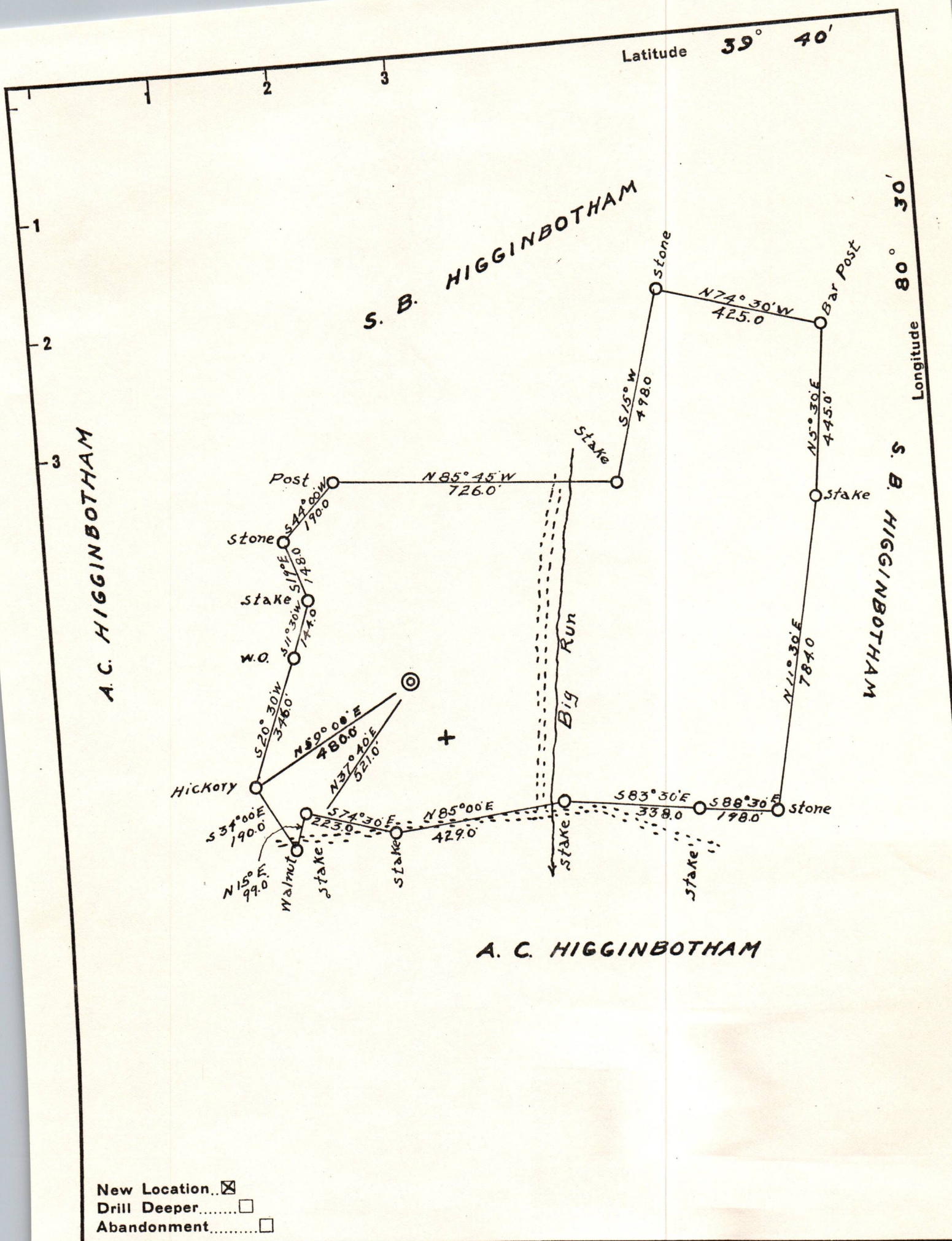
Very truly yours,

FOSTER-MCKENZIE COMPANY

[Handwritten Signature]
E. H. Higgett

Attachments
cc: Mr. J. M. Shields
cc: Mr. J. H. Newton
cc: Mr. A. C. Higginbotham





New Location.
 Drill Deeper.....
 Abandonment.....

Company FOSTER-McKENZIE CO.
 Address BOX 10396 PITTSBURGH, 34 Pa
 Farm S. B. HIGGINBOTHAM
 Tract _____ Acres 28 Lease No. _____
 Well (Farm) No. ONE Serial No. _____
 Elevation (Spirit Level) 818.0'
 Quadrangle LITTLETON
 County WETZEL District GRANT
 Engineer G. L. McINTIRE
 Engineer's Registration No. 1187
 File No. _____ Drawing No. _____
 Date 5/31/52 Scale 1" = 300'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Wet - 381

10/06/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

10/06/2023