

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines, Charleston, W. Va.

Pittsburgh-Chemical Coal Co.,	QUAKER STATE OI	L REFINING CORPORATION			
COAL OPERATOR OR COAL OWNER		OF WELL OPERATOR			
Ben J. Reeder, Trustee	Box 1789, Parkersburg, W. Va.				
ADDRESS	co	MPLETE ADDRESS			
Box 842, Morgantown, W. Va.	January 21,	, 19_52			
COML GRERATOR COAL OWNER		SED LOCATION			
		Grant District			
ADDRESS		Grant District			
Mary Ballouz Davis, et al		Wetzel County			
OWNER OF MINERAL RIGHTS	W. II N	39° 35' 15 80° 35'			
New Martinsville, W. Va.	Well No.	-1 80° 3S			
ADDRESS	M. V. ANDERSO	N Farm			
GENTLEMEN:					
The undersigned well operator is entitled to d					
oil and gas, having fee title thereto, (or as the case	may be) under grant or	r lease dated June 4, 1894			
, made l	y Martin Anderso	n to			
P. H. Gaffney	, and	d recorded on the 29th day			
of March 1895	the office of the Con	unty Clerk for said County in			
Book 43 , page 355 .		out to build doubtly in			
to be drilled for oil and gas by the undersigned well of and County above named, determined by survey and land marks. The undersigned well operator is informed and of coal beneath said farm or tract of land on which satisfies of the same, who have mapped their workings coal operators or coal owners (if any) above named as the above named coal operators or coal owners (desire to make to such proposed location, or which they the drilling of a well at said proposed location will cause coal mines, must be received by, or filed with the Depart a copy of this notice and accompanying plat by said D that forms for use in making such objections will be for request and that all such objections must set forth as grounds on which such objections are based and indicate the moved to overcome same.	believes there are no aid well is located, or and filed their maps as a addressees. if any) are notified are required to make see a dangerous conditionent of Mines within epartment. Said coal armished to them by the definitely as is reasonable direction and distant	coal operators operating beds within 500 feet of the bound-required by law, excepting the that any objections they may by Section 3 of said Code, if on in or about their respective ten* days from the receipt of operators are further notified a Department of Mines promptly onably possible the ground or ce the proposed location should			
(The next paragraph is to be completed only	in Department's copy.)				
Copies of this notice and the enclosed plat were	mailed by registered n	nail, or delivered to the above			
named coal operators or coal owners at their above shor on the same day with the mailing or delivery of West Virginia.	nown respective address this copy to the Depar	rtment of Mines at Charleston,			
	uly yours,				
TABBLE A CONTRACTOR	QUAKER STATE O	IL REFINING CORPORATION			
JAN1952		ELL OPERATOR			
JAN 1952 WEST VIRGINIA DEPARTMENT OF MINES Well Operator	Box 1789				
DEPARTMENT OF MINES of		STREET			
Well Operator	Parkersburg	40/08/909			
(L8 21 22 22)		TY OR TOWN 10/06/2023			
0797	West Virginia	STATE			
*Cootion O To	The state of the s				

*Section 3.... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

MATHEWS PRINTING AND LITHOGRAPHING CO. CHARLESTON. W. VA.

WET-378 PERMIT NUMBER

son 1789, retreatering, .. The Section, these to the and the second of the second o on the sorganous, a. in. FIRE Herr stullows levils, et el Legge the first the second se Hook 45 555 Inset I contribute to higher constitute traductors will true taglitud with in which is
another arthurates considerated by Earth 15 - which is to a station of the bill
another and all at the original contributions and as a contribution of the contributio

Lact Esphishted tractati

10/06/2023

January 22, 1952 Pittsburgh-Chemical Coal Company Box 842 Morgantown, West Virginia Att: Mr. Ben J. Reeder, Trustee Gentlemen: We are in receipt of application to drill Well No. 15 on the M. V . Anderson Tract, Grant District, Wetzel County from Quaker State Oil Refining Corporation, Parkersburg, West Virginia. A copy of the notice and plat of location should have been sent you by the well operator. If there are any objections to the proposed location because of interference to active or projected mining plans as now shown on your mine maps, please advise us on or before February 2, 1952. Very truly yours, Administrative Assistant OIL AND GAS DIVISION MG:g 10/06/2023 AM

February 1, 1952

Quaker State Po; Refining Corporation P. O. Box 1789 Parkersburg, West Virginia

Gentlemen:

Enclosed is permit WET-378 to drill Well No. 15 on the M. V. Anderson Farm, Grant District, Wetzel County.

Very truly yours,

Administrative Assistant OIL AND GAS DIVISION

CNH: K Encl-2

CC: Inspector D. F. Desist

June 12, 1952

Quaker State Oil Refining Corp., P. O. Box 1789 Parkersburg, West Virginia

Gentlemen:

Please send us two copies of the well logs for the following locations:-

PERMIT NO.	FAIM	WELL NO.	DISTRICT	ISSUED
MAR-227 WET-378	Sarah E. Hays M. V. Anderson	No. 4 No. 15	Mannington Grant	2/1/52 2/1/52
B3	anks are enclosed.			

Very truly yours,

Administrative Assistant OIL AND GAS DIVISION

MG:g

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
pugge .			21.65	2170			
Shale Sand-Maxto	Balt	H	2232	2249			
Shale	POTT 6	H	2249 2257	2257 2270	David Con.		
Little Lim Pencil Cav	3		2270	2297	***	F-7.4	
Big Lime Sand-Big I	niun	H	2301 2355	2355 2408	Oil shaw	0202	Paless
- 85MA			1000 1000	1975	Oil show	2373	Baker core 2371-2408
Total Dept	nleard	H.	1536	2408	1 Comment	IN MINES	
Sand-Little	Pinkard	H	1508	1508 1536	Les Transfer	Toront -	
Lime Shale	PINK		1394 1440	31/40 1475	tes and	1952	
Shale & She Red Rock	772		1342	1394	- ASSON		
Line	Gray	H	1285 1303	1303	4		
Sand Shale & Red	Gray	н	3180 1232	1232			
Sand	White	Н	1155 1170	1180			
shale a she	lls	11	1115	1155			
Shale	Black		T080	1090			
Coal Pittso Shale & She			TOTS	TOTA			
Shale			833	1042			
Sand Lime			750 825	825 833			
Shale	White		545	750			
Shale & Red	Rock		420	545			
Shale	Gray	Hed	200	420			
Shale	Grey	- 1	190 0	190 200	Meter	190	12 obl.
Pormation	Color	Hard or Sort	Top	Boctom	Ott, Oats or "Veter	Dapita	Remarks
Self-Water		(60)	fedi	L. L. D. F.	T TYOH	108 1.01	Menes
Oll Show	90	(eet	Johns, Age 24 hear	FEE	T TN CH	ica hEl	TANCHER
Rock Pressure		pa	lan	COAL WAS I	NCOUNTERID	AT 1042 PE	THCHES
Volume :	Atosha Mor		Co. Ft	CASING CEM	CITAL SAN		
Open Plew	TOUR Arest	10	Inch	manufacture of the same		LVE NO.	Date
Wass Zh qus.	3-17-2		Price	***********			if, bettem
Delling complete Date ShorhPr.	1052 0	2382	24,00	Lineth Used.		50 bo	f bottom
Drilling continent	ed Februar			3	W	Pe	
Wineral rights as Company	с однер рх Т	detaburgh Ch Morgan		23/16 ***	23.12	SOTS D	DON SEC.
		19 Packso	now gar Va.	810	1288		
District Gran	tel is owned in	County Wetse	Parks	18	550.	a Si	S. O'Surveyoran and a series and a series
Well No. 15			1282	16		KI	d of Packer
Farms. M. V. I oration (waters	. Anderson Fishing	Oreek	Acres 175	Sine			
21 11	APPEAR OF THE PARTY OF THE PART	ercourg, W.	Ve.	Tobiag	Drimag	Weit	
Company Quak	THE RESERVE OF THE PROPERTY OF THE PARTY OF	Access to the paper of the control o	Jorporation	Canton grand	Good in	Luit in	/ne/2023
Fermis No. West	-348			#9		01) % Gre 2	/06/2023
			METT	RECOR	2		

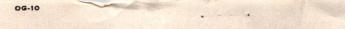
Date June 10 , 19 52

APPROVED QUAKER STATE OIL REFINING CORP., Owner

By H. F. Granston, Geologist (Title)

-

THEWS PRINTING AND LITHOGRAPHING C





STATE OF WEST VIRGINIA VERY PLYLE OUT HEL MINE COHE.

DEPARTMENT OF MINES

OIL AND GAS DIVISION

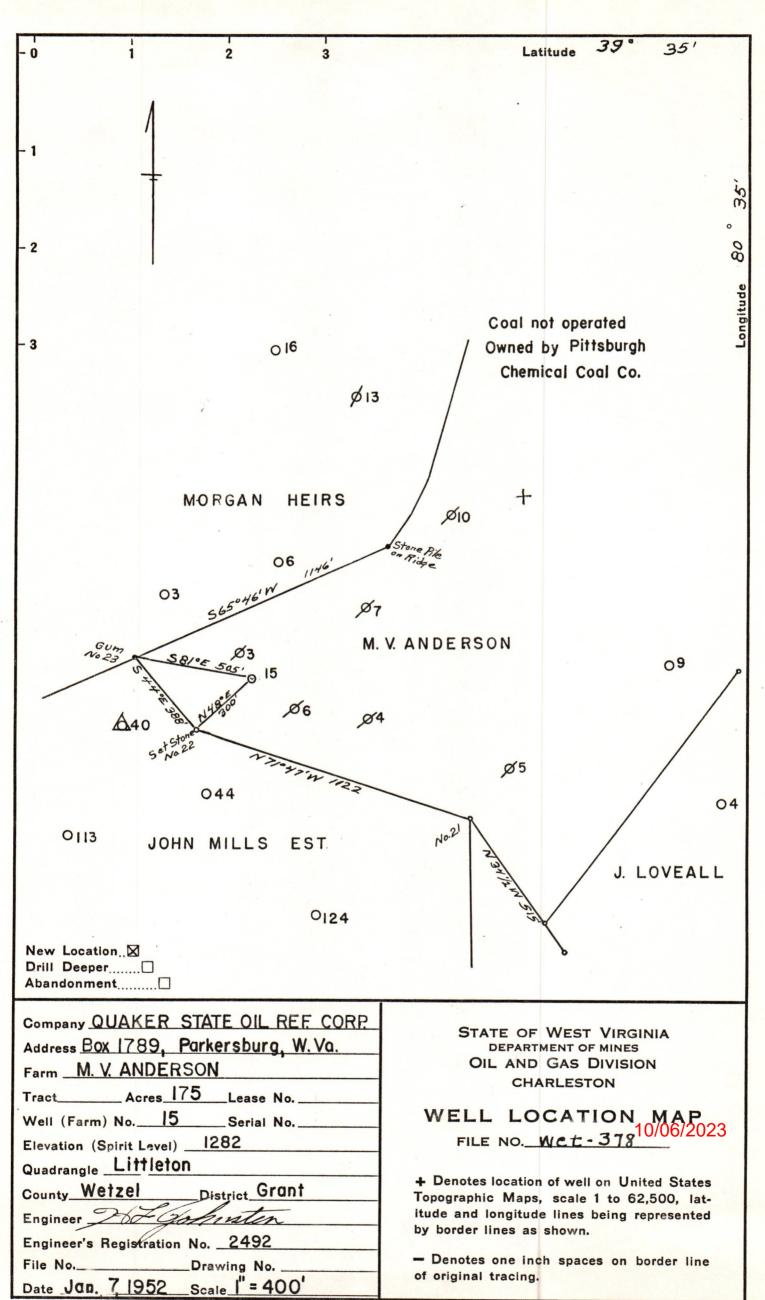
Permit No. WET-378

WELL RECORD

Oil or Gas Well Oil

Permit No. WEI-576			OH OF	(KIND)		
Company Quaker State Oil Refining Corporation Address Box 1789 Parkersburg, W. Va.	Casing and Tubing	Used in Drilling	Left in Well	Packers		
Farm M. V. Anderson Acres 175 Location (waters) Fishing Creek Well No. 15 Elev. 1282	Size 16			Kind of Packer		
The surface of tract is owned in fee by L. S. Parks Address Jacksonburg W Va.	10	550 1288	China China Pilate	Size of		
Mineral rights are owned by Pittsburgh Chemical Coal Company Address Morgantown W. Va.	5 3/16	2312	2312	Depth set Perf. top		
Drilling commenced February 7, 1952 Drilling completed Date ShotApr. 2, 1952 From 2382 To 2400	2Liners Used			Perf. bottom Perf. top		
With 24 qts. Inch Open Flow /10ths Water in	CASING CEME	ENTED	SIZE	Perf. bottom		
Volume Cu. Ft. Rock Pressure lbs hrs.	COAL WAS EN			FEET INCHES		
Oil Show bbls., 1st 24 hrs. Fresh water 190 feet feet Salt water feet feet	4		CHES	FEET INCHES		

Fresh water 1	90	feet	feet	FEET	INCHE	S FEET	INCHES
Salt water		feetfeet	FEETINCHES_		SFEET	INCHES	
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Shale			0	190			
Sand	Gray	S	190	200	Water	190	la bbl.
Shale			200	410			
Sand	Gray	Med	410	420			
Shale & Red			420	545			
Shale	White		545	550			
Shale			550	750			
Sand			750	825			
Lime			825	833	- Telegraph		
Shale			833	1042			
Coal Pittsb			1042	1047			
Shale & She	lls		1047	1080			
Sand			1080	1090	S. C. Land Street		
Shale	Black		1090	1115			
Shale & She			1115	1155			
Sand	White	H	1155	1170			
Shale			1170	1180	4 4 1		
Sand	Gray	H	1180	1232			
Shale & Red	Rock		1232	1285			
Lime	Gray	H	1285	1303	2514	0	
Shale & She	lls		1303	1375	18 9 7011	2737	
Red Rock			1375	1394	18.	213793	
Lime			1394	1440	SUNT	03	
Shale	Pink		1440	1475	JUN 1	952	
Sand-Little		H	1475	1508	WEST W	TOWA 3	
Shale	Pink		1508	1536	C DEPARTMENT	RGINA BIB202	
Sand-Big Du	nkard	Н	1536	1680	E 0	MILIMED SOL	
Shale			1680	1695	English	200	371-12108
Sand	TIME		1695	1775	1 50505	משלול פונה	Saker core
Shale			1775	1790	0879	10.10	
Sand-First		H	1790	1825		10/0	6/2023
Shale & Sh	The second secon		1825	1925			
Sand-Second	Salt	H	1925	1985			
Shale			1985	2050			
Sand-Third		H	2050	2130			
Shale	Black		2130	2165			
Shale			2165	2176			
Red Rock			2176	2232	AND ASSESSED OF THE PARTY OF TH		



"IMPERIAL" TRACING CLOTH