



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines, Charleston, W. Va.					
Pittsburgh Chemical Coal Co.,	QUAKER STATE OIL REFINING CORPORATI				
Address unknown	Box 1789 Parkersburg, W. Va.				
ADDRESS		LETE ADDRESS			
	July 10	, 19_51_			
COAL OPERATOR OR COAL OWNER	PROPOS	ED LOCATION			
ADDRESS	Grant	District			
Mills Waterl Lands Tre	Wetze	1 County			
Mills Wetzel Lands, Inc.,		390 35'			
Wandatta Ohia	Well No. 142	80° 35'			
Marietta, Ohio.	John Wills Esto				
GENTLEMEN:	John Mills Esta	te Farm			
The undersigned well operator is entitled to dr	ill upon the shove nam	ad form or tract of land for			
oil and gas, having fee title thereto, (or as the case m					
April 12, 1895 , made by					
The Kanawha Oil Co.,					
of March, 1896 ,in	the office of the Coun	ty Clerk for said County in			
Book 47 , page 611.					
The enclosed plat was prepared by a competent eto be drilled for oil and gas by the undersigned well op and County above named, determined by survey and cland marks.	perator on the farm an courses and distances fr	d in the Magisterial District om two permanent points, or			
The undersigned well operator is informed and he of coal beneath said farm or tract of land on which satisfies of the same, who have mapped their workings a coal operators or coal owners (if any) above named as	id well is located, or wand filed their maps as r	within 500 feet of the bound-			
The above named coal operators or coal owners (in desire to make to such proposed location, or which they the drilling of a well at said proposed location will caus coal mines, must be received by, or filed with the Departman copy of this notice and accompanying plat by said Definition that forms for use in making such objections will be from request and that all such objections must set forth as grounds on which such objections are based and indicate the moved to overcome same.	are required to make to a dangerous condition ment of Mines within the epartment. Said coal of the definitely as is reason	by Section 3 of said Code, if in or about their respective en days from the receipt of perators are further notified Department of Mines promptly hably possible the ground or			
(The next paragraph is to be completed only i	n Department's copy.)				
Copies of this notice and the enclosed plat were r					
named coal operators or coal owners at their above sh or on the same day with the mailing or delivery of t West Virginia.	own respective address_his copy to the Depart	day before,			
가득했다면요 맛있다면 가는 아들이 아니지 않는데 보고 아니지 않는데 사람이 있다면 하는데	uly yours,				
2343678	QUAKER STATE OII	REFINING CORPORATION			
E IS WES		L OPERATOR			
Address of Well Operator	P. O. BOX NO. 17	189 STREET			
Well Operator	Parkersburg,				
of the state of th	Control of the Contro	Y OR TOWN 10/06/2023			
Will Down of Carlot	West Virginia				
*Section 8 If no such objections he filed on he s	loved by the t	STATE			

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

MATHEWS PRINTING AND LITHOGRAPHING CO.

WET-374 PERMIT NUMBER

b Fibraturyh Chemical Coal Co.,

Mills Websel Lands, Inc.,

Martietta, Ohio.

April 18, 1895 The Manawith Office Co., Jest Consi

Som 1739 It Mereture, in 18.

P. U. BUK 10. 1789

Parkstsourg,

sigiativ Jesu

10/06/2023

August 11, 1951

Quaker State Oil and Gas Company Box 1789 Parkersburg, West Virginia

Centlemen:

Enclosed is parait WET-374 to drill Well No. 142 on the John Mills Estate Farm, Grant District, Wetsel County.

Very truly yours,

Administrative Assistant OIL AND GAS DIVISION

CNH:K Encl-2

00: Inspector Oliver W. Lineberg

A.11: ... February 28, 1952 Quaker State Oil Refining Corporation P. O. Box 1789 Parkersburg, West Virginia Gentlemen: Farm, Grant District, Wetzel Counth for which permit WET-37h was issued August 11, 1951. Forms 00-10 are enclosed. Very truly yours,

Please send two copies of well recrod of the drilling of Well No. 142 on the John Mills Fstate

> Administrative Assistant OIL AND GAS DIVISION

CNH: K CC: Inspector D. F. Desist 13-2

Formation	Color	Hard or Soft	TalTop	Bottom	Oil, Gas or Water	Depth Found	Remarks
Big Lime		To re-	2000	2084	(0		
Sand-Big Inju			2084	2290	(Gas show	2084 2098	Baker core) 2089-2102)
Dhallo Latic-Estaboli	Murce	INTO	1019 1039	T399	(Water	2184	200, 2202
Shale	Dark		2290		Menos.	TLLS	To get/hr.
Shale	Dark	Gritty	2318	2318 2320			
Shale & Shell	STIFF	Here	2320	2407	Acres.	Je30 .	N Capters
Sand-Limey Lime & Shells	METOS	Hard	2407 2610	2610 2630			
Sand	BISCK		2630	2659			
Lime & Shells Pink Rock	Nuite -	Para Tring	2659	2701			11-7 1 1 0
Shale	White	Horid.	2701 2723	2723 2731			Hole reduced 2
Sand	Ore?	Hard	2731	2756			The second
Shale Shale		Sandy	2756 2778	2778 2839			
Gordon Stray		Heg*	2839	2845		4,0	
MA A A Walle C	CI.6A	MATO.	2745	2748	10	0.44/	
Gordon	Cloy	Mcq*	2848	2896	(Gas	2856 2862	Baker core 2856-2875
Shale	MUTEO	Herd	2896	2932		2002	20,0-201)
Cime Shells Cotal Depth	Whiteo	SOLO	2932	2945			
title in the	Gray	Inrd	755	2945			
ogy-Sippeners	u Telka	Teg*	750	755			
orr-visit rocki			003	7.00			
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THE COUNTY OF THE COUNTY	Je mary	A, 1952 -		1.3	3307	3277	a portoto SIII
De ling of maring of	Joly Ly	1951	0.3 0.40			1	TVOS COURT
Mineral rights on	une got sa	Tia Messel D		6/8/46	5178	5179	
		Address and the		1	7505 7508	5005	2713
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MAIL ART THE TAX			TOOP	39"			TO SAMPLE TO THE SAME
Desired Camping	THE TOTAL	MI	76.505 TO THE RES	Size			
	(97 ₎ term	rec					
Company Works	TOTAL O			Looper and	100000000000000000000000000000000000000	drill felt in	1.cchein
			Committee (1997)		and the same of th		
Land the KEZ-	74					or w e 10	/06/2023
			METT	RECOR			
The second second			ORE AND	over olasyesia			
			DEPARTM	DEL OL MIN	REPORT NO.		

Date February 25 , 1952

APPROVED QUAKER STATE OIL PERG. CORP., Owner

By Johnston (Title) Geologist.

0G-10 B-/



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

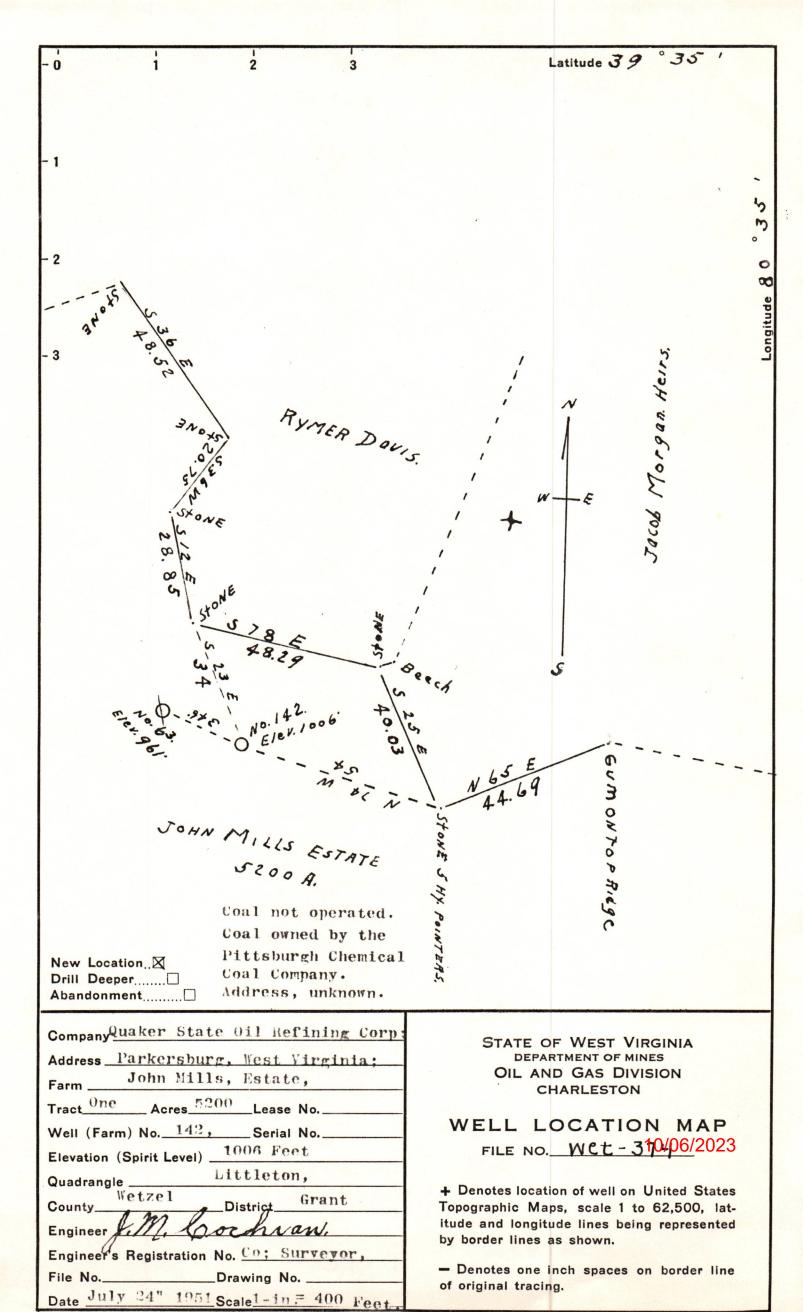
WELL RECORD

Permit No. WET-374

Oil or Gas Well Oil

Permit No. William 7 14			On or	(KIND)
Company QUAKER STATE OIL REFINING CORPORATION Address Box 1789, Parkersburg, W. Va.	Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm John Mills Estate Acres 5200 Location (waters) Buffalo Run Well No. 142 Elev. 1006	Size 16			Kind of Packer Bottom hole
District Grant County Wetzel The surface of tract is owned in fee by Address	10	398 1249		Size of 5-3/16"
Mineral rights are owned by Mills Wetzel Lands, Inc. Address Marietta, Ohio.	6% 5 3/16	2002 2718	2002	Depth set 2718
Drilling commenced July 1, 1951 Drilling completed January 24, 1952 Date Shot 12/6/51 From 2080 To 2111 With 60 qts. in Gordon; 70 qts. in B. I.	3	2911	2911	Perf. top 2071 Perf. bottom 2111 Perf. top Perf. bottom
Open Flow /10ths Water in Inch /10ths Merc. in Inch Volume Cu. Ft.	CASING CEM	ENTED	SIZE	_No. FtDate
Rock Pressure lbs. hrs. Oil 10 bbls., 1st 24 hrs. Fresh water 400 feet feet Salt water 1690, 1775 feet 2184 feet	663 FEE	ENCOUNTEREI T 667 INC	HES- 750	
Formation Color Hard or Top	Bottom	Oil, Gas or Water	Depth	Romerks

Salt water 1690, 1775 feet 2184 feet				FEET INCHES FEET INCHES			
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Shale & Shel	ls		0	80			
Shale & Sand			80	400	Water		4 bailers
Sand			400	450			
Coal			450	454			
Shale & Sand			454	500			
Lime	Dark	The state of the s	500	550			
Red Rock	Red	#oft	550	600			
Lime	Gray	Hard	600	663			September 1997
Coal-Mapleto		A ALE WAS	663	667			
Shale & Lime		Med.	667	750		200	
Coal-Pittsbu			750	755			
Lime	Gray	Hard	755	775			
Red Rock		Soft	775	800		and a special	
Slate	White		800	825		1891077	700
Sand	White	Hard	825	875		8100.011	(3)
Shale	Gray	Med.	875	950	(OTT /	~ ~ ~ !	\$ 31-00
Red Rock		100	950	955	(CES)	0000	F 100 100 100 100 100 100 100 100 100 10
Sand	Gray	Hard	955	995	-	A 18 18	- 6
Red Rock		Med.	995	1030	1 12	WEST WAR	Dal
Lime & Shale		Samoy	1030	1247	1	S WE	25
Sand-Big Dun		Hard	1247	1274	1		1.20
Lime & Shale		H & S	1274	1374		(20000000000000000000000000000000000000	1.6
Sand	White	Hard	1374	1420		63535485	
Shale	Dark	Hard	1420	1460			Hole reduced
Sand	White	Hard	1460	1510		10 m 20 m	
Slate	Black		1510	1600			
Sand	White	Hard	1600	1635			
Shale		Hard	1635	1645			
Sand	White	Hard	1645	1700	Water	1690	2 bailers
Slate	Dark	Soft	1700	1775		10	/06/2023
Sand	White		1775	1815	Water	1775	70 gal/hr.
Shale			1815	1839			
Sand-Maxton	White	Hard	1839	1903	MOTEL	TIST AND	
Red Rock	11111100	1202.0	1903	1944	COLL	- 309B	2089-2102
Lime	U.M.	Hard	1944	1960	Gea show	2084	Tker core)
Shale		Soft	1960	1970			
T 3		5010	1970	1997	OL Marit	g area	
	Color	Herd or			OF CAP	Depin	Ramarks
Pencil Cave			1997	2000		ACT OF SECTION OF SEC	



"IMPERIAL" TRACING CLOTH