



### DEPARTMENT OF MINES

OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCAT	ION OF OIL	AND GAS WELL
To The Department of Mines,		
Charleston, W. Va.		
BEDTRICE VENTER	FASTER AN	MEKINZ-
COAL OPERATOR OR COAL OWNER	FUE WILL NAME	OF WELL OPERATOR
1/ 1/	272 WILLI	OF WELL OPERATOR PLACE
NEWMARTINSVILLE, WEST VA.	TITISBUKGI	4, 1A.
ADDRESS /	co	MPLETE ADDRESS
		. 19
COAL OPERATOR OR COAL OWNER	PROP	OSED LOCATION
	GRAVE	
ADDRESS	BINANI	District
A / Hinawisature	NETZEI	
OWNER OF MINERAL RIGHTS	11k/kkk	County County
OWNER OF MINERAL RIGHTS	Well No. 2	800 30'
LINE GROVE, NEST VA.	well ivo.	
ADDRESS	A. L. HIGG	INBOTHAM Farm
GENTLEMEN:	11100	rarm
The undersigned well operator is entitled to dr	ill upon the shove n	amed form or treat of land for
		7 13 10 11
oil and gas, having fee title thereto, (or as the case m		
, made by	A.L. MIGGIN	BOTHAM ET AL, to
MITTSBURGH AND WEST VA. GAS L	OMPANY an	d recorded on the ZND day
A.K.115+ 1949		
Book 039-A, page 236.	the office of the Co	unty Clerk for said County in
The enclosed plat was prepared by a competent eto be drilled for oil and gas by the undersigned well op and County above named, determined by survey and cland marks.	erator on the farm	and in the Magisterial District
The undersigned well operator is informed and hof coal beneath said farm or tract of land on which sai aries of the same, who have mapped their workings a coal expert of the same of the	id well is located, or nd filed their maps as	within 500 foot of the hound
coal operators of coal owners (if any) above named as	addressees.	
The above named coal operators or coal owners (if desire to make to such proposed location, or which they	are required to mak	e by Section 3 of said Code if
the drilling of a well at said proposed location will cause	e a dangerous condit	ion in or about their respective
coal mines, must be received by, or filed with the Departra copy of this notice and accompanying plat by said De	nent of Mines within	ten* days from the receipt of
that forms for use in making such objections will be fu	irnished to them by the	e Department of Mines promptly
on request and that all such objections must set forth as	definitely as is reas	onably possible the ground or
grounds on which such objections are based and indicate the moved to overcome same.	ne direction and distan	ace the proposed location should
(The next paragraph is to be completed only in	n Dengrtment's con-	
Copies of this notice and the enclosed plat were n		
named coal operators or coal owners at their above shor on the same day with the mailing or delivery of the way of the same day with the mailing or delivery of the same day with the mailing or delivery of the same day with the mailing or delivery of the same day with the mailing or delivery of the same day with the mailing or delivery of the same day with the mailing or delivery of the same day with the mailing or delivery of the same day with the mailing or delivery of the same day with the mailing or delivery of the same day with the mailing or delivery of the same day with the mailing or delivery of the same day with the mailing or delivery of the same day with the mailing or delivery of the same day with the mailing or delivery of the same day with the mailing or delivery of the same day with the mailing or delivery of the same day with the mailing or delivery of the same day with the mailing or delivery of the same day with the s	his copy to the Depa	sday before, artment of Mines at Charleston,
West Virginia.	ily yours,	
Total Control of the	ny yours,	
202037/2		
186330011 53	V	VELL OPERATOR
Address )		
JAN 1951 of		STREET
WEST VIRGINIA Well Operator		40/00/000
DEPARTMENT OF MINES CO		10/06/2023
to use the same		STATE
*Section 3 If no such objections be filed or be for	ound by the departmen	t of mines, within said period of

ten days from the receipt of said notice and plat by the department of mines, within said period of ment shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

JARRETT PRINTING COMPANY, CHARLESTON, W. VA.

WET-372 PERMIT NUMBER

· A-10 February 10, 1951 Foster and McKinge 545 William Penn Place Pittsburgh, Pennsylvania Gentlemen: Enclosed is permit WER-372 to drill Well No. 2 on the A. C. Higginbotham Farm, Grant District, Wetsel County. Very truly yours, Administrative Assistant OIL AND GAS DIVISION CNH:K Bncl-2 CC3 Inspector Oliver W. Lineberg 10/06/2023 A-11

# FOSTER-McKENZIE COMPANY 3829 Willow Avenue Pittsburgh 34, Pa.

October 24, 1962

State of West Virginia Department of Mines Oil & Gas Division Charleston, West Va.

Gentlemen:

Enclosed, in triplicate, is our application for a permit to plug Well No. 2 on the A. C. Higginbotham Farm in Grant District, Wetzel County, West Virginia.

Your prompt consideration and reply regarding this application will be appreciated.

Very truly yours,

FOSTER-McKENZIE COMPANY

E. R. Rigatti

ERR:sm Encls.



Arin



STATE OF WEST VIRGINIA

## DEPARTMENT OF MINES CHARLESTON

January 30, 1963 "Centennial Year"

Foster - McKenzie Company 3829 Willow Avenue Pittsburgh 34, Pennsylvania

Att: Mr. E. R. Rigatti

RE: PERMIT NO. WET-372-P

WELL NO. TWO (2)

FARM A. C. HIGGINBOTHAN, ET AL

DISTRICT GRANT

COUNTY WETZEL

Gentlemen:

Please send us the affidavit of filling and plugging for the above described well. If plugging has not been completed, please advise.

Forms OG-8 are enclosed for your convenience. We will appreciate the information within the next ten days.

Thank you for your cooperation.

Very truly yours,

Assistant Director OIL AND GAS DIVISION

MG/jb enclosure

cc:

NOTE: IF WELL IS NOT COMPLETED PLEASE ADVISE

## WEST VIRGINIA DEPARTMENT OF MINES OIL & GAS DIVISION

# B-1. Ludeton

#### WELL RECORD

Permit No. WET-372 Littleton Quad. Company Address Farm  Well No. District County Surface Mineral Commenced Completed Volume Rock Pressure Fresh Water Salt Water	Foster-McKenzie 545 Wm. Penn Pla (Silas B. Higgin Now A.C. & L.J. Higg No. 2 Elev. 842 Grant Wetzel  March 2, 1951 March 10, 1951 30,000 C.F. 145# At 36' 61'	ce, Pgh. 19, Pa. 10" 20' botham, et al) 8-5/8" 211'-11" inbotham, et ux 6-5/8" 384'
Gravel Rock Slate Sand Slate Sand Slate Lime Lime Slate	0 15 23 35 42 60 68 90 108 137 146 171 215 217 219 228 233 247 249 259 308 345 352 372 376 414 416 421 428 441 467 475 490 497 514 513 to 523 543	15 23 35 42 Water 60 Show Coal at 53 68 90 108 137 146 171 215 217 219 228 233 247 249 259 308 345 352 372 376 414 416 421 428 441 467 475 490 497 514 522 10/06/2023

## CEST VIRGINIA DESCRIPCIÓN OF CINES

#### WELL RECORD

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AN TOTAL		191	SJELG
W. Land	vels :	167 175 180	Lime (Very Hard)
			Slate (His. 2021)
	989		
		100 00 1116	10/06/2023
		1848	Total Depth

Br

#### STATE OF WEST VIRGINIA

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### INSPECTOR'S PLUGGING REPORT

Permit No. WET-372	nit No. WET-372				Well No. 2			
COMPANY Foster Me	cKenzie		ADDRESS				4-7-9-	
FARM A. C. Higgin	nbotham	DISTRIC	T Grant	C	OUNTY	wetze:	L	
Filling Material Used								
				,	T			
Liner Loc	ation	Amount		cker	Location			
PLUGS USED A	ND DEPTH PLACED		BRIDGE			NG AND T	T	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION	-LOCATION	RECOVERED	SIZE	LOST	
Drilling an	d plugging	machine	on ground.	No plug	ging to	late.	No one	
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Drillers' Names					20 mm	ROTTO DE L		
Remarks:					62728	32930 22		
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					NOV REC	Virginia Virginia	23 A 5 6 7 8 9	
					Dept.	of Mine		
						1151319		
11-21-62	I hereby certify	I visited the	above well on this d	late.				
DATE			72		2		0.0	

10/06/2023

## DEPARTMENT OF MINES

#### OIL AND GAS DIVISION

#### INSPECTOR'S WELL REPORT

Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address		Size			air and April
Farm		16			Kind of Packer
Well No		13			
	County	10			Size of
	-	65%			Depth set
	Total depth	5 3/16			
	Depth of shot	3			Perf. top
	/10ths Water inInch				Perf. top
	/10ths Merc. inInch	1			Perf. bottom
	Cu. Ft.		JTED	CIZE	No. FTDat
lock pressure	lbshrs.	NAME OF SER			—No. FT.—Dat
Dil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	Δ T	FEETINCHES
resh water	feetfeet				FEETINCHES
alt water	feetfeet				FEETINCHES
rillers' Names					FEETINCHES

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### INSPECTOR'S PLUGGING REPORT

Permit No. WET-372-P				Well No. 2			
COMPANY Fosts	er McKenzie Co	•	ADDRES	S		8	A Property of the second
FARM A. C. Hi	igginbothan	DISTRIC	CTGra	intc	OUNTY	Vetzel	20 200
Filling Material Used_							2 81
Liner	Location	Amoun	t	Packer	Location	1	
	SED AND DEPTH PLACED	1	BR	IDGES	CASIN	IG AND TU	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUC	TION-LOCATION	RECOVERED	SIZE	LOST
No plugging	g done on this	well.	Drilling	machine re	moved fro	m far	m.
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Orillers' Names							
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					Der Der	pt. or w.	1000
					18 PER Ne	18088303	
1-10-63 DATE	I hereby certify I v	risited the ab	ove well on this	date.			
					1		

10/06/2023

## DEPARTMENT OF MINES OIL AND GAS DIVISION

#### INSPECTOR'S WELL REPORT

Permit No.			or Gas Well				
Company			CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address			Size				
Form			16			Kind of Pacl	ker
Farm	x -		13				
Well No			10			Size of	
District	County		81/4				
Drilling commenced			65%			Depth set	
Drining commenced	1124		5 3/16				
Drilling completed	Total depth	h	3			Perf. top	
Date shot	_Depth of shot_		2		-	Perf. bottom	1
Initial open flow	/10tha Wata	n in Inch	Liners Used			Perf. top	
Initial open flow	/10ths wate.	r IIIIIICII				Perf. bottom	1
Open flow after tubing	/10ths Merc.	inInch					
Volume		Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbs	hrs.	NAME OF SE	RVICE COMP	ANY		
Oil	bbl	s., 1st 24 hrs.	COAL WAS E	NCOUNTERE	D AT	FEET	INCHES
Fresh water	feet	feet	FEET	INC	HES	_FEET	INCHES
Salt water	feet	feet	FEET	INC	HES	_FEET	INCHES
Drillers' Names							
Remarks:							

314

#### STATE OF WEST VIRGINIA

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### INSPECTOR'S PLUGGING REPORT

Permit No. WET-372-P			Well No2			
COMPANY Foster N	(cKenzie		ADDRESS	**************************************	111	
FARM A. C. Hig	ginbotham	DISTRICT	Grant	_COUNTYWe	tzel	
Filling Material Used						
Liner Lo	cation	Amount	Packer	Location	1	
PLUGS USED /	AND DEPTH PLACED		BRIDGES	CASIN	IG AND TUE	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
394' to 388'	Stone				10"	20 '
388' to 10' C	lay 10' t	o surface	cement	211'11"	8111	
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		-				
Orillers' Names Ralph	Woodside &	John Woo	odside			
Remarks:				213141516		-
				Will a	000	
			(c	RECEIV	3 (2)	
			6	West Virgin	ED 233	
				Mine Mine	196	
				\$2930317	Clor	
7-8-63 DATE	I hereby certify I v	isited the abov	re well on this date.			
			13	100	wen	pero

10/06/2023

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

Rotary		
Spudd	er	
Cable	Tools	

Storage

#### INSPECTOR'S WELL REPORT

Permit No	- - (24)	416.4			Oil or Gas Well		
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACE	ERS	
Address		Size			Sales		
Farm		16			Kind of Pac	ker	
Well No		10			Size of		
District	County	81/4		7			
Drilling commenced	1 - 0	65% 5 3/16			_ Depth set		
Drilling completed	Total depth	3			Perf. top		
Date shot	Depth of shot	2			Perf. bottor	n	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top		
Open flow after tubing	/10ths Merc. inInch				Perf. bottor	n	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date	
Rock pressure	lbshrs.	NAME OF SEE	RVICE COMPA	NY			
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	_FEET	INCHES	
Fresh water	feetfeet	FEET	INCH	ES	_FEET	INCHES	
Salt water	feetfeet	FEET.	INCH	ES	_FEET	INCHES	
Drillers' Names						1000000	

Remarks:



DATE

B-5

#### STATE OF WEST VIRGINIA

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### INSPECTOR'S PLUGGING REPORT

Permit No. WET-372-P			Well No. 2			
COMPANY Foster	McKenzie		ADDRESS			
FARM A. C. Higg	gimbothem	DISTRICT	r Grant (	COUNTY_Wet	zel	
						3,41
Filling Material Used	Clay, Cemer	at & Sto	n e			
Liner Lo	ocation	Amount	Packer	Location	1	
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASING AND TUBI		BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
Completed 7-5-6	Se and manifes		a	2041	C = /0	••
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20' of 10" rema	ins as marke	er from	20' to surface.	211'11"	8111	
					10"	201
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rillers' Names Ralp	h Woodsied &	: John W	oodside			
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			Ju.	Dept. of Min	as S	
				Elliconers.	5/3/	
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7-11-63 DATE	I hereby certify I v	isited the abo	ve well on this date.	0		
			(3mur.	160	him	0
			- tar	DIS	TRICT WELL	INSPECTOR

10/06/2023

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

•	
er	
Tools	
	er

Storage

#### INSPECTOR'S WELL REPORT

Company			CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address			Size			150 m 100 m	gardin Sancti
Farm			16			Kind of Pacl	ker
April 1 de la companya de la company		Leader	13		-		
Well No			10			Size of	
District	County		81/4				
Drilling commenced			65/8			Depth set	
			5 3/16		-		1
Drilling completed	Total depth_		3			Perf. top	
Date shot	Depth of shot		2			Perf. bottom	1
Initial open flow	/10ths Water	inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. i	nInch				Perf. bottom	1
Volume		Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbs	hrs.	NAME OF SERVICE COMPANY				
Dil	bbls.	, 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEET	INCHES
Fresh water	feet	feet	FEET	INC	HES	_FEET	INCHES
Salt water	feet	feet	FEET	INC	HES	_FEET	INCHES
Delland Name							
Drillers' Names							

DATE

13-9

#### PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

## WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

#### WORK ORDER

Well to be plugged and filled as follows:

(S) CWI

Additodniam th

T.D.	543'	
Cement	543" - 494" 5"	crushed stone
Red Clay	489' - 444'	lle, West Va.
Cement	444* - 394* 5*	crushed stone
Red Clay	389' - 10'	•
Cement	10' - 0'	mawit la 71 so

Erect marker as described in Rule 18, 1931 Regulations

Bryan Shuman, Wileyville, West Virginia, PH: 24 HOURS IN ADVANCE OF PLUCGING

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

#### Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,
FOSTER-MCKENZIE COMPANY

Well Operator.

Hew Martinsy

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned.

26th day of OCTOBER

\_, 19 62

DEPARTMENT OF MINES
Oil and Gas Division

By: M. E. Orpiele

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



# DEPARTMENT OF MINES OIL AND GAS DIVISION

#### NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To The Department of Mines, Charleston, W. Va.

Beatrice Yeater	Foster-McKenzie Company			
Coal Operator or Coal Owner 3 4 8 8 7 3	Name of Well Operator			
New Martinsville, West Va.	3829 Willow Ave., Pgh. 34, Pa.			
Adding	Complete Address			
Address enote beneuro 'd	Cement 1441 - 5941			
	101 October 24, valo 68 19 62			
Coal Operator or Coal Owner	- WELL TO BE ABANDONED			
	Grant District			
cribed in Rule 1827bA931 Regulations				
	County			
A. C. Higginbotham, et al				
Lease or Property Owner	Well No. Two (2)			
Pine Grove, West Va.				
Address	A. C. Higginbotham, et al Farm			
Inspector to be notified Bryan Shuman, Wiley	yville, West Virginia, PH: Tu-95674			
24 HOURS IN ADVANCE	E OF PLUCCING			
Gentlemen:—	, or reading			
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
The undersigned well operator is about to abai	ndon the above described well and will commence			
the work of plugging and abandoning said well				
not be less than five days after the day on which				
should be received by the Department of Mines).				
This notice is given you in order that your	respective representatives may be present at the			
plugging and filling of said well. You are further				
represented the undersigned will proceed on that				
well in the manner required by Section 10, Article				
the reverse side of this notice, in "Work Order."	Centilitani			
	This "rock order" is signalled for your age			
CONTINUE LUPPA	ail to each of you at the above addresses on the			
above date.				
62 on 1962 Author when	VISV.			
OR OUT THED POST AND INC.	Very truly yours,			
RECEIVE A	FOSTER-MCKENZIE COMPANY			
West Virginia On Mines On Dept. of Mines	Co-H. Mall			
asset toose by Dept. no a go from to	Well Operator.			
10 10 10 10 10 10 10 10 10 10 10 10 10 1	10/06/2023			
NOTE: Upon the abandonment of all wells drilled	prior to June 1, 1929, a plat prepared by a registered			
engineer, showing the district and county in which the the names of the owners and adjacent tracts, and the leaves the same of the owners and adjacent tracts.	tract of land is located, the name and acreage of same,			
by survey, and the courses and distances of such well from	m two permanent points or landmarks on said tract, shall			
be submitted with this notice.				

acres)

Net-372-P

(over)

NOTE: In case plugging is not commenced within four months from the above date, this permit shall expire and be of no further force or effect.

WET-372-P PERMIT NUMBER

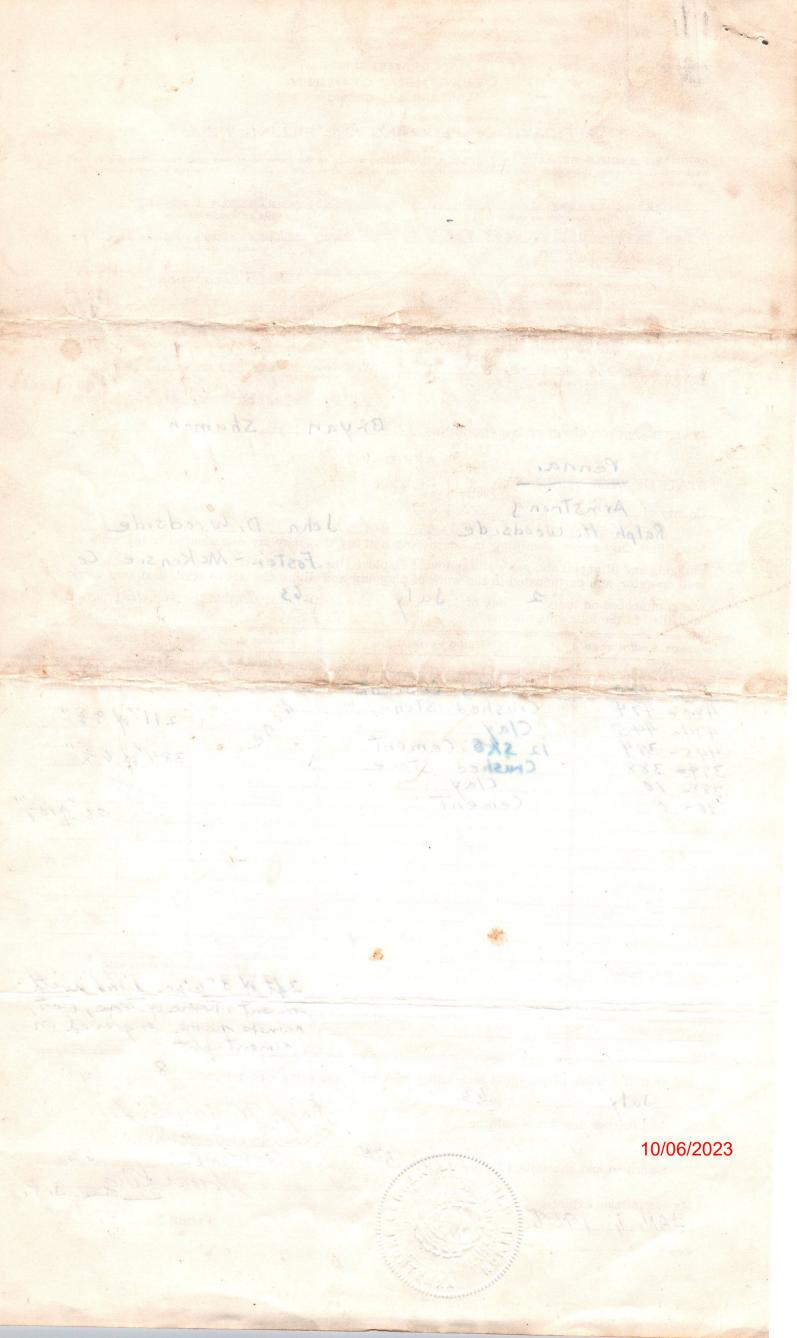
B PORM OG-8

## STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

#### AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

Restrice Yester  COAL OPERATOR OR OWNER  New Martinsville, West Va.  Address		Poster-McKenzie Company NAME OF WELL OPERATOR			
		3829 Willow Ave. Pgh. 34. Pa. COMPLETE ADDRESS			
		June 2	5 1963 WELL AND LOC	ATION	19
	RATOR OR OWNER		Grai		District
	DDRESS		Wet	zel (	County
A. C. Higgin	PROPERTY OWNER				County
Pine Grove,	lest Va.	Well No.	Two (2)		
	ADDRESS		gginbotham	. at al	(80 acres
STATE INSPECTOR SU	PERVISING PLUGGING	Bryan	Shun	nah	
10	AFFI	DAVIT			
STATE OF WEST V	IRGINIA,				
County of Arms	Trong	1.4	~ / .	1 . 7	
0114	Al-Alenda	and Joh	have are experie	need in the	vork of
being first duly swo	rn according to law depose	and say that the	ney are experie	Kan sie	Ca
	oil and gas wells and were en articipated in the work of pl				
was commenced on t	he 2 day of Sal	, 19 <u>9</u>	, and that t	he well was I	oruggea
and filled in the follo			PLUGS USED	CAS	ING
SAND OR ZONE RECORD	FILLING MATERIAL			CSG	CSG
FORMATION			SIZE & KIND	PULLED	LEFT IN
540-480		ent	1		
480-474	Crushed Stor	10	40	211 0	185"
474- 445	Clay	7	90	1 - 4	
445-394	12 SKS Ceme			384° 04	62
394= 388	Crushed Sto	n e		1	
388= 10	Clay				
10-0	Cement				20 04104
					-
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# FOSTER-McKENZIE COMPANY P. O. Box 10396 Pittsburgh 34, Penna.

File

February 1, 1963

State of West Virginia Department of Mines Charleston, West Virginia

Attention: M. E. Griffith

Subject: Permit No. WET-372-P

Well No. 2, A. C. Higginbothan, et al Grant District, Wetzel County, West Va.

Gentlemen:

We wish to acknowledge receipt of your letter dated January 30, 1963 regarding plugging of the above noted well. We wish to advise that this work has not been completed due to weather conditions.

Affidavit for plugging this well will be filed as soon as this work has been completed.

Very truly yours,

FOSTER MCKENZIE COMPANY

E. R. Rigatti

ERR:sm



10/06/2023

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March 1, 1963

The following permits have expired. If any plugging has been done I was not notified.

Stonestreet Land Co. Box 350, Spencer, W. Va. Well No. 1 J. L. Ash, Tyler Co. TYL-289-P

Jim Alleen Mary Wyatt No. 1 Grant District, Wetzel Co. WET-475-P

Foster McKenzie Co. A. C. Higginbotham, Well No. 2, Grant District, Wetzel Co. WET-372-P



March 6, 1963 "Centennial Year"

Mr. Bryan Shuman, Inspector Oil and Gas Division Wileyville, West Virginia

Dear Mr. Shuman:

Your letter of March 1, regarding the plugging of the following wells was received. Notations follow each well to show the present status.

#### PERMIT NO. WELL NO. FARM

DISTRICT

TYL-289-P l J. L. Ash Centerville Well plugged and completed October 24, 1962.

WET-372-P 2 A. C. Higginbotham Grant
A letter received from Foster-McKenzie that well is not due to weather conditions.

WET-475-P l Mary Wyatt Grant
We cannot get a reply to our requests for affidavit from
James Allen and are sending another letter today by registered
mail.

Very truly yours,

Assistant Director OIL AND GAS DIVISION

MG/dd

March O, 1963 "Centenmial Year"

> Mr. Sryan Shomar, Inspector Oil and Gas Division wileyviller West Virginia

> > Part In Sittle:

Your lefter of March | regarding the plugging of the Pallowing wells was received. Notations follow each well to show the present status.

#### PARMIT NO. WELL NV. FAMI

WET-172-P & A. C. Higginsolinam Grant
A. C. Higginsolinam Grant
A. C. Higginsolinam Grant
Andrew early received from Foster-McKenage that well is not
due to weather conditions.

Wuf-075-P dery wyart Grant We candot get a reply to our requests for all idayit from James Adder and are sending another letter today by registered meit.

Very truly yours.

Assistant Director Old AND GAS DIVISION

DU VIII

FOSTER-McKENZIE COMPANY 3829 Willow Avenue Pittsburgh 34, Pa. June 17, 1963 Miss M. E. Griffith State of West Virginia Department of Mines Oil & Gas Division Charleston, West Va. Subject: Permit WET-372-P A. C. Higginbotham Farm,

Grant District, Wetzel County, West Virginia

Dear Miss Griffith:

We would appreciate your renewing the above noted Plugging Permit so that we can proceed with this work in the next few days.

Very truly yours,

FOSTER-MCKENZIE COMPANY

Rigatti

ERR:sm



6,8

June 18, 1963 "Centennial Year"

Mr. E. R. Rigatti Foster-McKenzie Company 3829 Willow Avenue Pittsburgh 34, Pennsylvania

In Re: Permit WET-372-P

Dear Mr. Rigatti:

In compliance with your telephone request of June 17, we have renewed your Permit WET-372-P for the abandonment of Well No. 2 on the A. C. Higginbotham Lease, Grant District, Wetzel County.

Very truly yours,

Assistant Director OIL AND GAS DIVISION

MG/dd

cc: Mr. Bryan Shuman, Inspector

E'de

FOSTER-McKENZIE COMPANY
P. 0. 10396
Pittsburgh, Pa.-15234

September 9, 1963

Miss Marie E. Griffith State of West Virginia Department of Mines Oil & Gas Division Charleston 5, West Va.

Subject: Permit WET-372-P

Dear Miss Griffith:

Enclosed is affidavit covering the plugging of our Well No. 2 on the A. C. Higginbotham Lease, Grant District, Wetzel County, West Virginia.

Should you require any additional information with regard to plugging of this well, please feel free to contact the writer at your convenience.

Very truly yours,

FOSTER-MCKENZIE COMPANY

E. R. Rigatt

ERR: sm Encl.

cc: Beatrice Yeater
New Martinsville, W. Va.

Equitable Gas Co. Pittsburgh, Pa.



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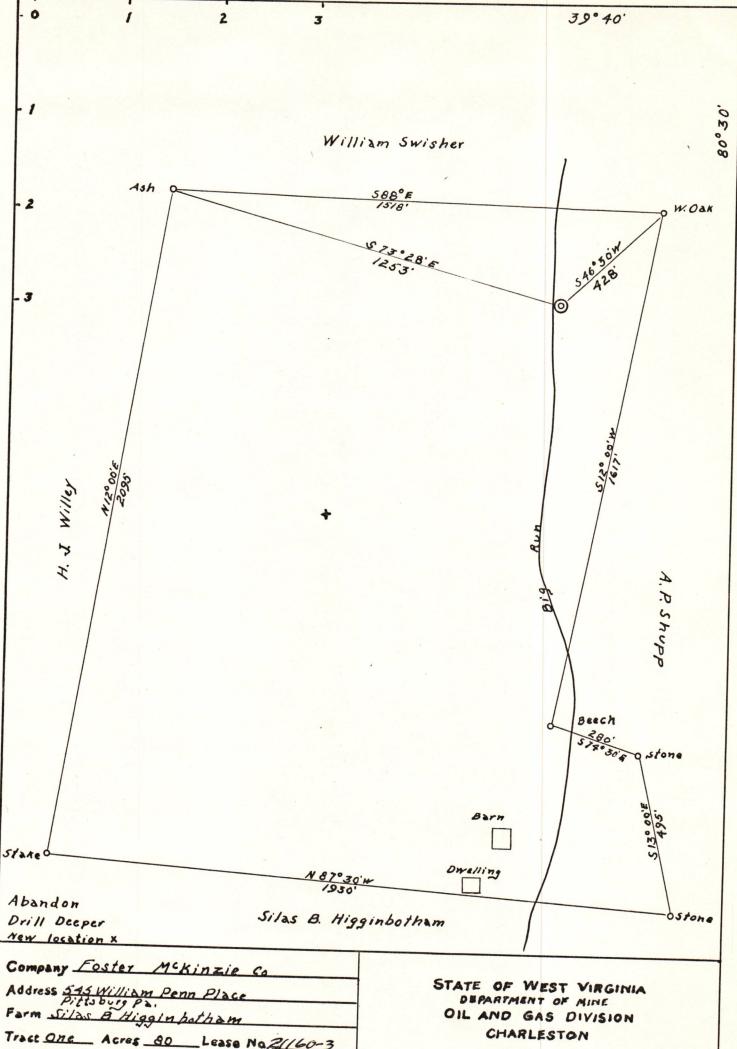
Very truly yours,

Yan to a Elimenton-Skiele

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Gan:

sittoburgh, Fa.



Company Foster Mckinzie Co

Address Sts William Penn Place
Pitts burg Pa.

Farm Silas A Higgin patham

Tract One Acres 80 Lease No. 21/60-3

Well (Farm) Two Serial No.

Quadrangle Littleton

County Wetzel

District Grant

Elevation (Spirit) 842

Engineer Florge L. Mc Itier

Engineer's Registration No. 1/87

Date 1/27/51 Scale 1"=300'

WELL LOCATION MAP FILE NO. Wet- 37210/06/2023

+ Denotes location of well on United States
Topographic Maps scale 1 to 62,500, latitude and longitude lines being represented
by border lines as shown.

- Denotes one inch spaces on border line of original tracing.