



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines, Charleston, W. Va.		
BEATRICE YEATER	FOSTER &	ME K.
COAL OPERATOR OR COAL OWNER		
Nouse - W W	7	AM PENN PLACE
INENMARTINSVILLE, MEST VA.	PITTS BURGI	A PARTIE ADDRESS
ADDRESS		TELLE ADDRESS
	Jan 27	, 19.5/
COAL OPERATOR OR COAL OWNER	PROPO	SED LOCATION
	GRANT	District
ADDRESS	1./	District
A. L. HIGGINBOTHAM, ET AL	NETZEL	County
OWNER OF MINERAL RIGHTS	/	39.40
KINE GROVE WEST VA.	Well No.	80° 30
ADDRESS	A.C. H166	INBOTHAM F
GENTLEMEN:	11100111881	NBOIHAM Farm
The undersigned well operator is entitled to	drill upon the above na	med farm or tract of land for
oil and gas, having fee title thereto, (or as the case		7 10 10.11
		BOTHAM, ET AL, to
TITTSBURGH TO WEST VA. GAS	COMPANY, and	recorded on the RND day
of AUGUST, 1949	in the office of the Cou	anty Clerk for said County in
Book 039-A, page 236.		
The enclosed plat was prepared by a competen to be drilled for oil and gas by the undersigned well and County above named, determined by survey and land marks. The undersigned well operator is informed and of coal beneath said farm or treet of land on which	operator on the farm a d courses and distances	and in the Magisterial District from two permanent points, or
of coal beneath said farm or tract of land on which aries of the same, who have mapped their working coal operators or coal owners (if any) above named	s and filed their maps as as addressees.	required by law, excepting the
The above named coal operators or coal owners desire to make to such proposed location, or which the drilling of a well at said proposed location will calcoal mines, must be received by, or filed with the Depa a copy of this notice and accompanying plat by said that forms for use in making such objections will be on request and that all such objections must set forth grounds on which such objections are based and indicate be moved to overcome same.	ney are required to make ause a dangerous condition artment of Mines within Department. Said coal the furnished to them by the as definitely as is reason	by Section 3 of said Code, if on in or about their respective ten* days from the receipt of operators are further notified Department of Mines promptly
(The next paragraph is to be completed only	y in Department's copy.)	
Copies of this notice and the enclosed plat were		
named coal operators or coal owners at their above or on the same day with the mailing or delivery o West Virginia.	shown respective address	1950day hefore
Very	truly yours, Jasia	2 MIChuse
2930311723	B DB	2006
Man & Son	W	ELL OPERATOR
JAN 1951 2	545-1111lu	men Pace
WEST VIRGINIA CO Address of	Dy	STREET
DEPARTMENT OF MINES Well Operator	Killster	ush Ja
	C	TY OR TOWN 10/06/2023
El Di una Meri		
*Section 3 If no such objections he claim	o formal hands	STATE
*Section 3 If no such objections be filed or be ten days from the receipt of said notice and plat by the day ment shall forthwith issue to the well operator a drilling have been made by the coal operators to the location, or approved and the well operator authorized to proceed to	permit reciting the filing	of proposed location, the depart-

371

PERMIT NUMBER

A118

February 10, 1951

Foster and McKinze 545 William Penn Place Pittsburgh, Pennsylvania

Gentlemen:

Enclosed is permit WET-371 to drill Well No. 1 on the A. C. Higginbotham Farm, Grant District, Wetzel County.

Very truly yours,

Administrative Assistant OIL AND GAS DIVISION

CHH:K Encl-2

CC: Inspector Oliver W. Lineberg

B-1.

WEST VIRGINIA DEPARTMENT OF MINES OIL & GAS DIVISION

WELL RECORD

Permit No. WET-371 Littleton Quad. Company Address Farm Well No.	545 Wm. Pe (Silas B. Now A.C. & L.J No. 1 Ele	enzie Company nn Place, Pgh. 19, Pa. Higginbotham, et al) . Higginbotham et ux v. 825!	Gas Well CASING & TUBING Run Pulled 10" 21' 8-5/8" 207' 9" 207' 9" 6-5/8" 374' 4"
District County Surface Mineral Commenced Completed Volume Rock Pressure Fresh Water Salt Water	Grant Wetzel Feb. 14, 1 Feb. 26, 1 35,000 C.F 140# At 41 180 None	951	Coal at 34! 12" Coal at 71: 6" Coal at 153: Show Coal at 404: 12" Coal at 501: 108"
Sand Gravel Rock Slate Coal Slate Rock Slate Sandstone Slate	0 21 26 34 35 40 47 51 60	21 26 34 35 40 47 Hole Full Water 51 60 71	r
Show coal Slate (Dark) Slate (White) Sand Slate Sand Shale Red Lime Slate Lime	71 71-1/2 100 110 147 179 186 196 208 216	71-1/2 100 110 147 179 Showcoal 153 186 Hole Full Water 196 208 216 248	r 180'
Sand Lime Slate Lime Slate Lime Slate Lime Slate Coal (Mapletown) Slate Lime Slate (Grey) Slate (Dark Soft) Pgh. Coal Gas Total Depth	248 260 266 312 326 334 398 404 405 432 482 497 501 500' to 511	260 Little Water 266 312 326 334 398 Sh. Gas 394' 404 405 432 482 497 501 510	MAR 1951 WEST VIRGINIA

10/06/2023

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1.0 API well number (If not available, lessive blank, 14 digits	.)	47-1	03-1371-000	000	. 0 1	1 100	(7
2.0 Type of determination being sought: (Use the codes repaired on the front of this form.)		108 -			Category C	186	
3.0 Depth of the despect completion location: (Only membed if sections 103 or 107 in 2.0 above		N/A		Carl Bras		4 1983	
4.0 Name, address and copie number of applicant: (35 lement per line maximum. If copie mumber not available, leave bienkii)	28 Street	Auburn Aver			DEP	& CAS	DIVISION
	City	th Canton		Ohio State	Zip Co		
5.0 Location of this well. [Complete (a) or (b).] (a) For onshore wells. (35 letters maximum for field name.)	Gra Field Met County	zel .			<u>W. Va</u>		
(b) For OCS wells	N/A				State		
	Area N				Block Numb		
(c) Name and identification number of this well: (35 letters and digits maximum.)	Higg	The same of the sa	cct. #2-43.	250 (Lease Number 1965-099-	0.1	
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	N/A					_	
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Agreement 4649 Equitable Gas Company 005				005939		
(b) Date of the contract:			0,4,0,5	14 18 1		Buy	er Code
(c) Estimated annual production:			Mo. Day	Yr.			
		(a) Base Price	1650 MCF		MMcf.		
		(\$/MMBTU)	(b) Tax	Price	II Other s [Indicate r (-).]	(d) To (b) and	otal of (a), d (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)		1.033				1	0 3 3
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)		3.746					746
9.0 Person responsible for this application: Agency Use Only Date Received by Juris Agency Date Received by FERC	J. R. Name	Barati La	rati	1	Owner		
	Sept. Date Applie	30, 1983 cation is Completed	(21		9-7672 Number	_	

FT7900806/2 2

DATE: JAN 9 1984	
RFICIPANTS:	BUYER-SELLER CODE
THE RELIEF CO.	
FIRST PURCHASER: Equitable Gas Company	005939
OTHER:	
W. Va. Department of Mines, Oil & Gas Division WELL DETERMINATION FILE NUMBER	
831014 -108-103 = 0371	
Use Above File Number on all Communications Relating to Determination of this Well	
CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING	
TEM NO.	
1. FERC -121 Items not completed - Line No. 7.0 +	8.0 bje
2. IV-1 Agent Charles Young	
3. IV-2 Well Permit	
4. IV-6 Well Plat	
5. IV-35 Well RecordDrilling Deepe	ening
6. IV-36 Gas-Oil Test: Gas Only Was Oil Produced?	Ratio
7. IV-39 Annual Production 18 Months years	
8. IV-40 90 day Production 92 Days off line:	
9. IV-48 Application for certification. Complete?	
)-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete?	Affidavit Signed /
3-28. Other: Survey Logs Geological Charts _	
Gas Analyses 1: 4000 Map Well	Tabulations
(5) Date commenced: 2-14-51 Date completed 2-26-51 De	epened
(5) Production Depth: 500-11	
(5) Production Formation: Pgh. Coal	
(5) Final Open Flow: 35 MCF	
(5) After Frac. R. P.	
(6) Other Gas Test:	
(7) Avg. Daily Gas from Annual Production: < 60 MCF	
(8) Avg. Daily Gas from 90-day ending w/1-120 days <66 MCF	
(8) Line Pressure:	PSIG from Daily Repor
(5) Oil Production: From Completion Report	
-17. Does lease inventory indicate enhanced recovery being done	٥
-17. Is affidavit signed? Notarized?	1
es official well record with the Department confirm the submitted inform	10/06/2023
ditional information Does computer program confirm?	123 NO)
s Determination Objected to By Whom?	
	7B

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's Higginbotham #1 (80 Acres)

API Well No. 47 - 103- - 371
State - County - 371

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

		Charles Young
		ADDRESS Bomont, West Va. 25030
WELL OPERATOR	Foster-McKenzie Co. 28 Auburn Avenue	LOCATION: Elevation 825'
	N. Canton, Ohio 44709	Watershed <u>North Fork Fishing Creek</u> Dist. <u>Grant</u> County Wetzel Quad Littleton
DDDDDD	Equitable Gas Company	Gas Purchase Contract No4649
	420 Blvd. of Allies Pittsburgh, Pa. 15219	Meter Chart Code 01000 Date of Contract April 5, 1948
* * *		April 3, 1948

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete completion or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

Casing & Tubing: 21' - 10" 207'9" - 8-5/8" 374'4" - 6-5/8"

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Well records and royalty payment records maintained in office at 28 Auburn Avenue, North Canton, Ohio 44709.

Describe the search made of any records listed above:

Researched available company files.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No \times If yes, indicate the type and source of the information.

AFFIDAVIT

I, J. R. Barati , having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

J. Larati

STATE OF WEST X WIRCX WIA,

COUNTY OF Stark , TO WIT:

I, Gerald A. Warehime ___, a Notary Public in and for the state and county aforesaid, do certify that _____, whose name is signed to the writing above, bearing date the ______, 183__, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 30th day of September _____, 1983_.

My term of office expires on the <u>13th</u> day of <u>April</u>, 1986

19 11

10/06/2023

GERALD A. WAREHIME NOTARY PUBLIC, STATE OF OHIO

My Commission Expires April 13, 1986

[NOTARIAL SEAL]

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES, OIL AND GAS DIVISION

DateSeptember 30 , 1983

Operator's Higginbotham #1 (80 A

API Well
No. 47
State - 103
County - Fermi
Previous File No.

e)

STATE APPLICATIO	N FOR WELL CLASSIFICATION	No. 47 - 103 - 7371 State County Fermi
	TOWN TOWN	Previous File No.
LELI OPPOLITA		(If Applicabl
WELL OPERATOR Foster-McKenzie Company	y DESIGNATED AGENT	Charles
ADDRESS 28 Auburn Avenue	ADDRESS	Charles Young
N. Canton, Ohio 44709		Bomont, West Va. 25030
	and Date April 5, 19	48
Meter Chart Code 01000	(Month, day and y	ear)
Name of First Purchaser Equitable Gas Com	pany	
420 Blvd. of the		
Pittsburgh	or P. O. Box)	210
FERC Seller Code	(State)	P Code)
	FERC Buyer Code	005939
TYPE OF DETERMINATION BEING SOUGHT:		
(1) Initial determination (See FERC Form 1) (2) Determination that increased products	21.) Section of NGPA	_
recovery technology.	on is the result of enhance	d . Category Code
(3) Determination of a seasonally affected	well.	
	J. R. Barati	Owner
		Title
	Signature	
	28 Auburn Avenue Street or P. O. Box	
	North Canton, Ohio	44709
	City State	(Zip Code)
	(216) 499-7672 Area	
(Certificate of Proof of Service to Purchaser)	Area Phone Number	
See Attachment		
(All of the above to be completed by the Operator	/Applicant)	
(To be completed by Jurisdictional Agency. Execupurchaser, if known).	ted copy to be returned to	Operator/Applicant and
The Department of Mines has receive well as meeting the requirements of Section (NGPA); I or for determination that increased punder Section 108 of (NGPA); or for determination of the section 108 of the section of the section 108 of the sect	under the Natura	ication of the above described
under Section 108 of (NGPA); or for determination that increased produced section 108 of (NGPA); or for determination that increased produced parties are hereby notification of the Oil and parties are hereby notification.	tion of a seasonally affect	enhanced recovery technology
All interested parties are hereby notified the office of the Oil and Gas Division in Charlest be heard there will be a public hearing, if requesting the order of the control of the order	ied that on the day of	16 Section 108 of (NGPA)
pe heard there will be a public hearing, if reques	sted, or if objection is fi	non thereafter as it may
This Application is assigned File No.		
Initial review of information submitted not any additional evidence claimed under the Nat	indicates the well [] is.	is not
ntitled to certification as claimed under the Nat and any additional evidence will be made at the ti	me appointed for a public	A review of this evidence
Unless shi		as soon thereafter
Unless objections are timely filed or a says, a hearing will not be held except on ex parts to determination.	request for a hearing is me e motion of the department	ade within fifteen (15)
	,	and the matter will
	WEST VIRGINIA DEFARTMENT OF	MINES
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OCT 141983		irector
ate received by	Ву	
prisdictional Agency	Tiel	10/06/2023

Title

STATE OF WEST VIRGINIA DEPARTMENT - MINES DIVISION - OIL AND GAS

YEAR 19 82

GAS VOLUMES IN MCF @ 14.73 OIL IN BARRELLS @ 60 DEGREES REPORT OF MONTHLY PRODUCTION

REPORT'023

OPERATOR FOSTER-MCKENZIE COMPANY

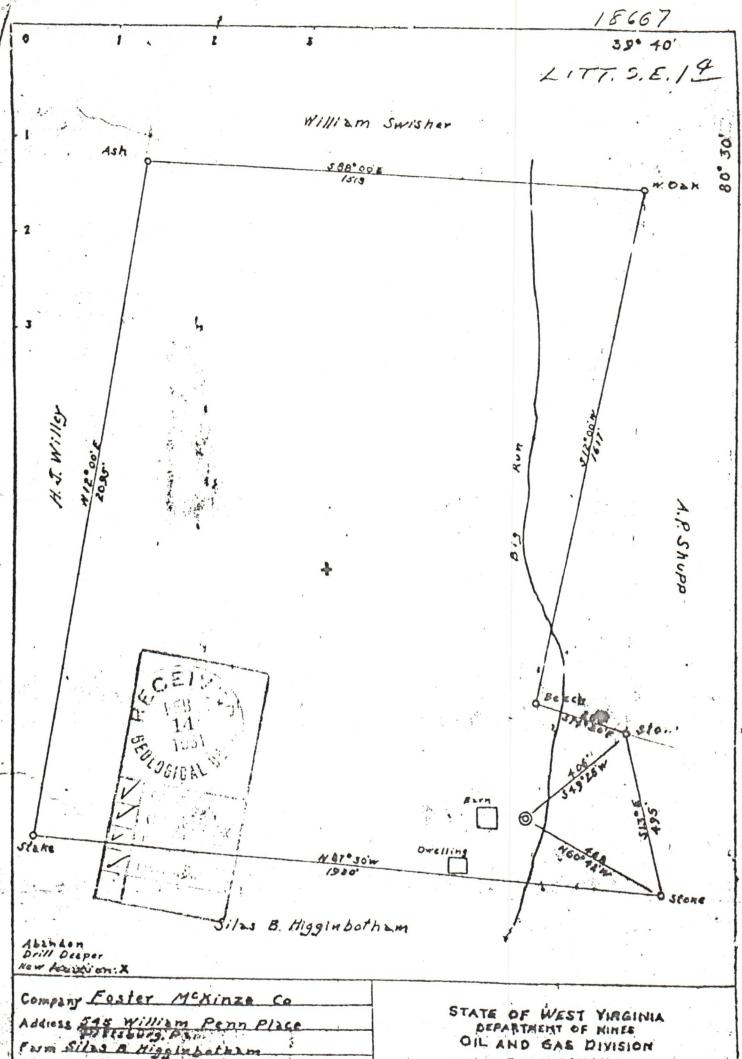
DAYS ON LINE OIL BBL GAS YEAR API 47-103 DAYS ON LINE OIL BRL GAS MCF API 47-103- 1371 FARM HOGEN BOINSHIP MCF 19 83 371 FARM HIGGIN BOTH +IN J-6.8 7 COUNTY / COUNTY // ETEL 7-227 3 AVG. FLOW PRESSURE. AVG: FLOW PRESSURE 120 A--S 73 SHUT-IN PRESSURE SHIT-IN PRESSURE 0-D-OIL GAS IIO, GAS TOTALS TOTALS

Section 271. 804 (b)

In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS

381-00000 - 00000



fum Siles A Higginbath Trace One Acres 80 Lease No.2/65-3 Well (Farm) No One _ Serial No. Quadrangle Littlelan County Watzel Distit Erant Elevation (spicif) B25 George on mighting Engineers Registertian No. 1187

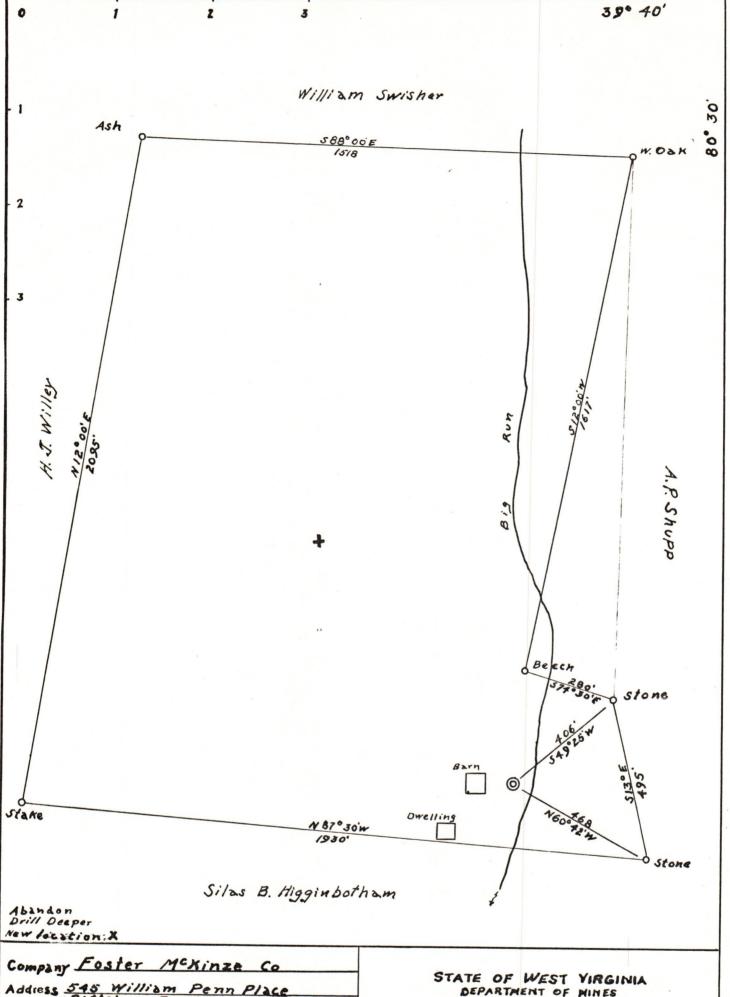
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CHARLESTON

WELL LOCATION MAPS 100 t-371

+ Denotes location of well on a ited States
Topographic Maps, scale 1 to 62,62 latitude and longitude lines being repres . ted by berder lines as shown.

m Denotes one inch spaces on barder line of briginal tracing.



Company Foster McKinze Co

Address 545 William Penn Place
Pittsburg, Pa.

Farm Silas B. Higginbatham

Tract One Acres 80 Lease No.2/160-3

Well (Farm) No One Serial No.

Quadrangle Littleton

County Wetzel

District Grant

Elevation (spirit) 825

Engineer's Feorge L. McLative

Registration No. 1187

Date 1/27/51 Scale 1"=300"

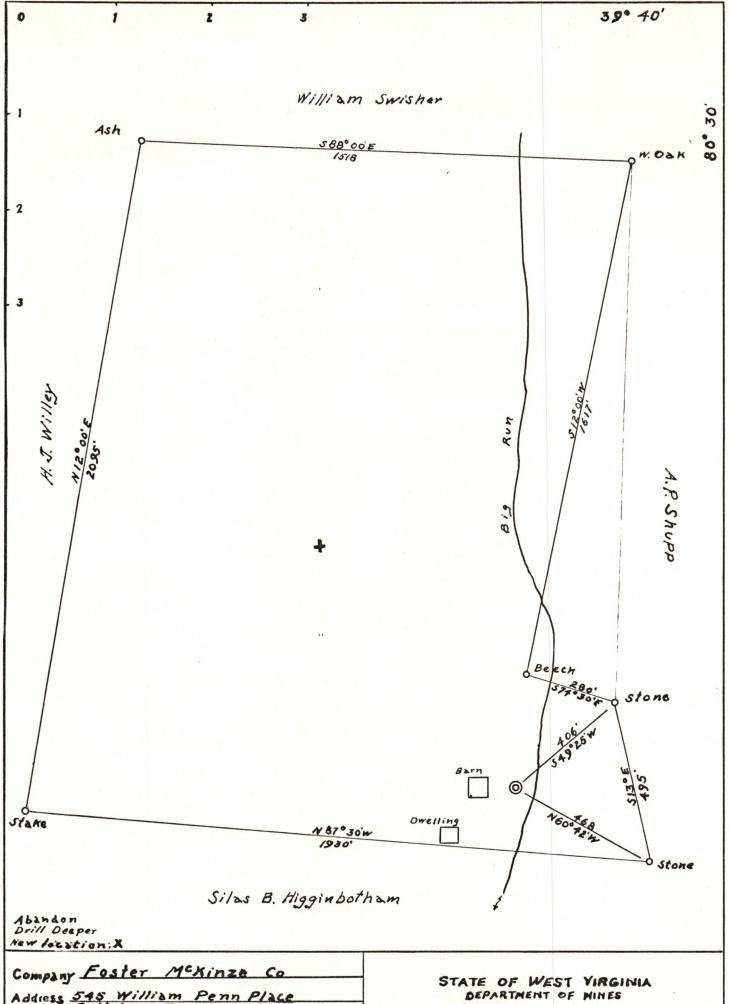
STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. Wet-37/10/06/2023

+ Denotes location of well on United States
Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented
by border lines as Shown.

- Denotes one inch spaces on border line of original tracing.



Address 545 William Penn Place Farm Silas B. Higginbotha Tract One Acres 80 Lease No21160-3 Well (Farm) No One Serial No .. Quadrangle Littleton County Wetzel District Grant Elevation (spirit) 825 Engineer's George L'mcfative Registration No. 1187 Date 1/27/51 Scale 1" = 300'

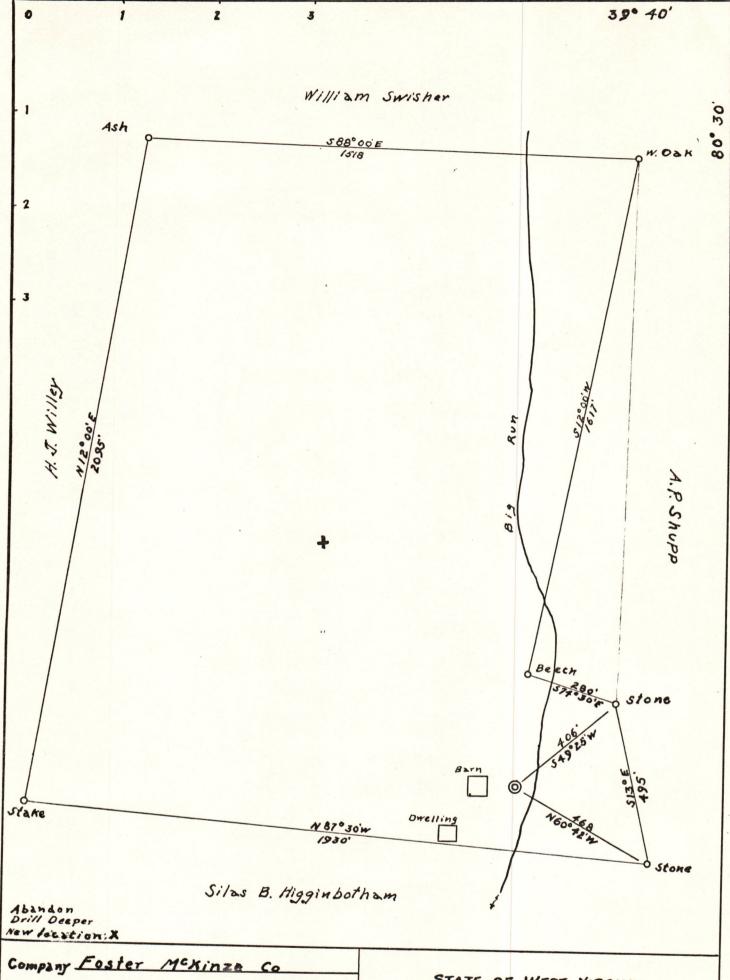
STATE OF WEST YIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION CHARLESTON

WELL LOCATION MAP

wet-37/10/06/2023 FILE NO.

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Company Foster McKinze Co

Addiess 545 William Penn Place

Farm Silas B. Higginbotham

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. Wet-37/10/06/2023

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Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented
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