

STATE OF WEST VIRGINIA

# DEPARTMENT OF MINES

OIL AND GAS DIVISION

To deepen.

### NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.						
Pittsburgh Chemical Coal Co.,	OUNKER STATE OTI BEETNI	NG CORPORATION				
COAL OPERATOR OR COAL OWNER	QUAKER STATE OIL REFINING CORPORATION					
Address unknown	Box 1789, Parkersburg, West Virgini					
ADDRESS	COMPLETE ADDRESS					
	December 8	19_50				
COAL OPERATOR OR COAL OWNER	PROPOSED LOCAT					
ADDRESS	Grant	District				
Mills Wetzel Lands, Inc.	Wetzel	County				
OWNER OF MINERAL RIGHTS	3903	County				
Marietta, Ohio.	Well No. 106 80° 3	35'				
ADDRESS	Taba Willa Bat					
GENTLEMEN:	John Mills Est.	Farm				
The undersigned well operator is entitled to dr	ill upon the above named farm or	tract of land for				
oil and gas, having fee title thereto, (or as the case n						
April 12, 1895 , made b						
		, to				
The Kanawha Oil Company	, and recorded on	the 4th day				
of March 1896 ,in	the office of the County Clerk for	or said County in				
Book 47 , page 611.						
The enclosed plat was prepared by a competent of to be drilled for oil and gas by the undersigned well of and County above named, determined by survey and cland marks.	perator on the farm and in the Moourses and distances from two per	Magisterial District rmanent points, or				
The undersigned well operator is informed and of coal beneath said farm or tract of land on which sa aries of the same, who have mapped their workings a coal operators or coal owners (if any) above named as	id well is located, or within 500 :	feet of the bound.				
The above named coal operators or coal owners (i desire to make to such proposed location, or which they the drilling of a well at said proposed location will caus coal mines, must be received by, or filed with the Depart a copy of this notice and accompanying plat by said Depart that forms for use in making such objections will be for request and that all such objections must set forth as grounds on which such objections are based and indicate the moved to overcome same.	are required to make by Section to a dangerous condition in or about the second of the	3 of said Code, if out their respective rom the receipt of re further notified of Mines promptly				
(The next paragraph is to be completed only i	in Department's copy.)					
Copies of this notice and the enclosed plat were a	mailed by registered mail, or deliv	ered to the above				
named coal operators or coal owners at their above shor on the same day with the mailing or delivery of twest Virginia.	own respective address	day before, ines at Charleston,				
Very tr	uly yours,					
12/3	QUAKER STATE OIL REFININ	G CORPORATION				
The second second	WELL OPERATOR					
Address )	P. O. Box 1789					
of OF OF CHANGE SELL OF	Parkersburg					
Well Operator)	CITY OR TOWN	10/06/2023				
E LUCOC STATE	West Virginia					
*Section 3	STATE	411.				
*Section 3	ermit reciting the filing of such plat	ocation, the depart-				

WET-370-D PERMIT NUMBER

MATHEWS PRINTING AND LITHOGRAPHING CO. CHARLESTON, W. VA.

370-2

Pisteburgh Querical Cost Co., Guines on in Ose Miristad Confusion

For 1/5/, Fernessung, Jest Virginia

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Mills steels, ins. .com, steels. .com, steels.

April 22, 1895.
The Kenawaa Cil Company
Association
Association
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TOTAL NEW COLLECTION THE STATE SHADO

P. C. BOR 1/39

10/06/2023

A.10. . .....

December 21, 1950

Quaker State Oil Refining Corporation P. O. Box 1789 Parkersburg, West Virginia

Gentlemen:

Enclosed is permit WET-370-D to drill deeper Well No. 106 on the John Mills Estate Farm, Grant District, Wetzel County.

Very truly yours,

Administrative Assistant OIL AND GAS DIVISION

CNH: K Encl-2

CC: Inspector Oliver W. Lineberg

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
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Date December 8, 1950 , 19

APPROVED QUAKER STATE OIL REFINING CORDWNer

By H. F. Johnst (Mitle) Geologist



#### STATE OF WEST VIRGINIA

### DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No. 370

Company Quaker State Oil Refining Corp.,

# WELL RECORD

Casing and

Used in

Oil or Gas Well Oil

Left in

Address Box	1789 Ba	rkersburg, W	I. Va.	Tubing	Drilling	Well	Packers
Farm John	Mills Es	st.	Acres 5,451	Size		+	
Location (waters).	Buffalo	Run					Kind of Packer
Well No. 106				16	7		Lead
District Gran	nt	_County_Wetze	1	13			
The surface of trac	ct is owned in	fee by Mills	Wetzel	10	356	200	Size of 6-5/8
Lands, Inc.		Address Mariet	ta, Ohio.	81/4	1335	000 035-410	
Mineral rights are	owned by	Same		6 %	2119		Depth set 2119
		Address		5 3/16			
Drilling commence	d July 12	2, 1904	Titles	3	/ .	/-	Perf. top
Drilling completed	August	15, 1904		2	2164	2164	Perf. bottom
Date Shot				Liners Used		<u> </u>	Perf. top
With							Perf. bottom
Open Flow	/10ths Water	in	Inch				
				CASING CEME	ENTED	SIZE	No. FtDat
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Oil				COAL WAS EI	NCOUNTEREL	) AT	FEETINCHE
Fresh water				FEET	rINC	HES	FEETINCHE
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Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
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Date February 16, , 19 51

APPROVED QUAKER STATE OIL REFINING CORP., Owner

H.F.Johnston
(Title) District Geologist

By Alphata

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#### STATE OF WEST VIRGINIA

# DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No. Wet - 370-D WELL RECORD						Oil or	Oil or Gas Well Pressure		
	cer State Oi 1789 Parker		Corp.,	Casing and Tubing	Used in Drilling	Left in Well	Packers		
Farm John	Mills Est.		Acres 5,451						
Location (water				Size			Tamkin		
	106		Elev. 1.066	16			Kind of Packer Larkin		
District	Grant	_County_ Wet	zel	13			Anchor		
The surface of t	ract is owned in i	ee by Mills-	-Wetzel Lands,	10	356	200	Size of $5\frac{1}{2} \times 7" 0 D$		
Inc.,		Address Marie	etta, Ohio.	81/4	1,335	era nas (666)			
Mineral rights a	re owned by_S	ame		6%	2,119	2,119	Depth set 2,133		
				5 3/16	2,242	2,242	430.		
Drilling commen	nced 4/4/50		3		100	Perf. top			
Drilling complet	ted 5/28/5		2			Perf. bottom			
			·o	Liners Used			Perf. top		
With						1	Perf. bottom		
	/10ths Merc. i	n	Inch Cu. Ft.	CASING CEMI	ENTED	SIZE	No. Ft. Date		
Rock Pressure		lbs	hrs.				DEEM DIGHES		
Oil	1		bbls., 1st 24 hrs.				FEETINCHES		
Fresh water	1,20, 20, 1	feet	feet	FEE	rINC	CHES	FEETINCHES		
Salt water		feet	feet	FEE	TINC	CHES	FEETINCHES		
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found			
DRILL	ED DEEPER								
Big Injun Slate & She Lime Sand Slate	lls Gray Gritty	Hard H & S	2340 2440 2495 2505	2340 2440 2495 2505 2506					
Slate & She	lls	H & S	2506	2535	,				