



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

To deepen.

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Pittsburgh Chemical Coal Co.,
COAL OPERATOR OR COAL OWNER

Address unknown
ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

Mills Wetzel Lands, Inc.
OWNER OF MINERAL RIGHTS

Marietta, Ohio.
ADDRESS

QUAKER STATE OIL REFINING CORPORATION
NAME OF WELL OPERATOR

Box 1789, Parkersburg, West Virginia
COMPLETE ADDRESS

December 8, 19 50

PROPOSED LOCATION

Grant District

Wetzel County

Well No. 106 39° 35' 80° 35'

John Mills Est. Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated April 12, 1895, made by John Mills, to The Kanawha Oil Company, and recorded on the 4th day of March 1896, in the office of the County Clerk for said County in Book 47, page 611.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

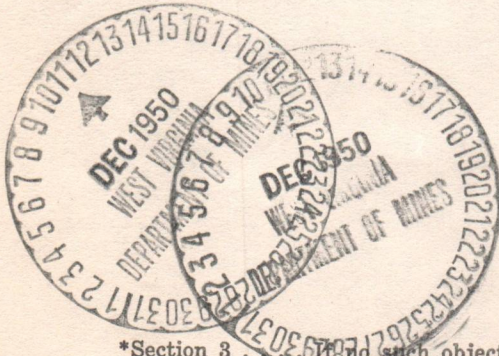
QUAKER STATE OIL REFINING CORPORATION
WELL OPERATOR

P. O. Box 1789
STREET

Parkersburg
CITY OR TOWN

West Virginia
STATE

10/06/2023



Address of Well Operator

*Section 3. If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

1910
Pittsburgh Chemical Co.,
Address unknown

December 8
Mills, John W., Inc.
Cincinnati, Ohio

John W. Mills, Inc.
The Kanawha Oil Company
March 1910
Ohio

John W. Mills, Inc.
Pittsburgh

John W. Mills, Inc.
Pittsburgh

10/06/2023

A-100

December 21, 1950

Quaker State Oil Refining Corporation
P. O. Box 1789
Parkersburg, West Virginia

Gentlemen:

Enclosed is permit WET-370-D to drill deeper
Well No. 106 on the John Mills Estate Farm, Grant
District, Wetzel County.

Very truly yours,

Administrative Assistant
OIL AND GAS DIVISION

CNH:K
Encl-2

CC: Inspector Oliver W. Lineberg

10/06/2023

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. 370

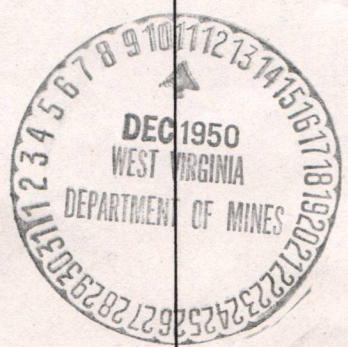
Oil or Gas Well Oil
(KIND)

Company Quaker State Oil Refining Corp.,
Address Box 1789 Parkersburg, W. Va.
Farm John Mills Est. Acres 5,451
Location (waters) Buffalo Run
Well No. 106 Elev. 1,066
District Grant County Wetzel
The surface of tract is owned in fee by Mills Wetzel
Lands, Inc. Address Marietta, Ohio.
Mineral rights are owned by Same
Address _____
Drilling commenced July 12, 1904
Drilling completed August 15, 1904
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			Lead
13			Size of <u>6-5/8</u>
10	356	200	Depth set <u>2119</u>
8 1/4	1335		
6 1/2	2119		
5 3/16			
3			Perf. top
2	2164	2164	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED	SIZE	No. Ft.	Date
COAL WAS ENCOUNTERED AT			
		FEET	INCHES
		FEET	INCHES
		FEET	INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Coal <u>Pittsburgh</u>			810				
Sand <u>Big Injun</u>			2119		Gas Oil	2124 2143	
Total Depth				2164			



10/06/2023

B-12
F. J. Jettleton



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. Wet - 370-D

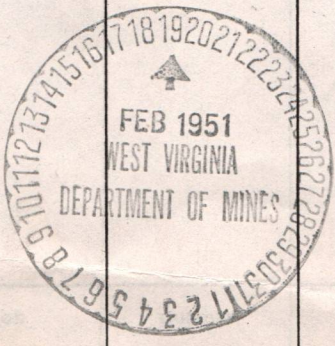
Oil or Gas Well Pressure
(KIND)

Company Quaker State Oil Refining Corp.,
 Address Box 1789 Parkersburg, W. Va.
 Farm John Mills Est. Acres 5,451
 Location (waters) Buffalo
 Well No. 106 Elev. 1,066
 District Grant County Wetzel
 The surface of tract is owned in fee by Mills-Wetzel Lands, Inc., Address Marietta, Ohio.
 Mineral rights are owned by Same Address _____
 Drilling commenced 4/4/50
 Drilling completed 5/28/50
 Date Shot _____ From _____ To _____
 With _____
 Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil 1 bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer <u>Larkin</u>
13			<u>Anchor</u>
10	356	200	Size of <u>5 1/2 x 7" O D</u>
8 1/2	1,335	---	
6 1/2	2,119	2,119	Depth set <u>2,133</u>
5 3/16	2,242	2,242	
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
<u>DRILLED DEEPER</u>							
Big Injun	Light	Hard		2340			
Slate & Shells	Gray	H & S	2340	2440			
Lime	Gritty		2440	2495			
Sand			2495	2505			
Slate			2505	2506			
Slate & Shells		H & S	2506	2535			
Slate			2535	2580			
Slate & Shells		H & S	2580	2675			
Lime	Gritty		2675	2695			
Slate & Shells		H & S	2695	2764			
Pink Rock	Red	S	2764	2787			
Lime		H	2787	2795			
Slate & Shells		H & S	2795	2834			
Slate	Gray	Sandy	2834	2859			
Slate & Shells		H & S	2859	2893			
Sand, Gordon-Stray		H	2893	2901			
Shale			2901	2907			
Gordon			2907	2938			
Shale			2938	2960	Oil & Gas	2926	
Total Depth				2960			



10/06/2023