STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,	
Charleston, W. Va.	
Mills Wetzel Lands Inc.	Quaker State Oil Refining Corp.
Sixth & Putnam Streets	P.O.Box 1789
Marietta, Ohio	Parkersburg, West Va.
ADDRESS	COMPLETE ADDRESS
	August 27, 1949 ,/183
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
ADDRESS	- Grant District
Mills Wetzel Lands Inc.	Wetzel County
OWNER OF MINERAL RIGHTS Sixth and Putnam Streets	39 35'
Marietta, Ohio	Well No. 141 80° 35'
ADDRESS	John Mills Est. Farm
GENTLEMEN:	John Mills Est. Farm
	to drill upon the above named form or treat of land for
	to drill upon the above named farm or tract of land for
	case may be) under grant or lease dated
April 12, 1895 , n	nade by John Mills , to
The Kanawha Oil Co.	, and recorded on the 4th day
of March, 1996	, in the office of the County Clerk for said County in
Book 47 , page 611 .	
and County above named, determined by survey a land marks. The undersigned well operator is informed of coal beneath said farm or tract of land on wh	well operator on the farm and in the Magisterial District and courses and distances from two permanent points, or and believes there are no coal operators operating beds nich said well is located, or within 500 feet of the boundings and filed their maps as required by law, excepting the good as addresses.
The above named coal operators or coal own desire to make to such proposed location, or which the drilling of a well at said proposed location with coal mines, must be received by, or filed with the I a copy of this notice and accompanying plat by a that forms for use in making such objections promptly on request and that all such objections of the coal of the coa	hers (if any) are notified that any objections they may the they are required to make by Section 3 of said Code, if all cause a dangerous condition in or about their respective Department of Mines within ten* days from the receipt of said Department. Said coal operators are further notified will be furnished to them by the Department of Mines must set forth as definitely as is reasonably possible the e based and indicate the direction and distance the pro-
(The next paragraph is to be completed	only in Department's copy.)
	were mailed by registered mail, or delivered to the above
	ove shown respective address to day before, y of this copy to the Department of Mines at Charleston,
West Virginia.	ery truly yours,
000/1000	
SUNTA CONTROL OF THE SUNTANA S	M. C. Young WELL OPERATOR P.O.Box 1789
Address	STREET
of of	Parkersburg,
Well Opera	
Ser as	West Virginia 10/06/2023
*Section 3 If no such objections he fled	STATE
ten days from the receipt of said notice and plat by the ment shall forthwith issue to the well operator a dril	or be found by the department of mines, within said period of the department of mines, to said proposed location, the depart-ling permit reciting the filing of such plat, that no objections n, or found thereto by the department, and that the same is d to drill at said location.

WET-363 PERMIT NUMBER

JARRETT PRINTING COMPANY, CHARLESTON, W. VA.

STATE OF WEST VIRGINIA DEFARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

	To Tim Department on Mixes, Charleston, W. Va.
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PROPOSED LOCATION	SERVICE AROO NO CATARDED AROO.
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County County	- Gult Blocket La Jan SIIII
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I believes there are no cost operators operating bods and well is located so within 500 feet of the bound and filed their augus as required by any, everyting the I as addresses;	delaw to bond be feet to armi bise itherest know to
In any interest to make by the displaced interest of any lines are transfer to make by the clim is of said Close in men a dame to dame to the capably of make a dame to dame to dame to the capably of the farmation as the dame to the dame to dame t	it doed were noticed beenging dead of Shant of Scientists at the gardiers of the second of the secon
	(The next paragraph is to be complical only
shown to regressered and it, or delivered to the above	
this dopy to the Department of Mines of Unerbeton,	er on the same day with the nathing or delivery of
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OURSE PRESENTATION LEG STRANG TONES	
P.O.Box 1989	
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FRITBUILTE AT ME	or Well Operator
word Vicators	10/06/2023

"Section 6. . . . It no such abjections be shed or be sound by the department of mines, within said thereof of latt days from the receipt of sould solve and police arms plue by the department in and proposed for the department areas that for hastle issue to the well operator a drilling permit reciting the flug of such plat, that no objections latte been made by the cost operators to the beatter, or found thereto by the department, and that the same is approved and the well operator susherized to proceed to drill at said location.

Sand-3rd Sal Shale & Shel	LEMP		Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Shale & Shel	grey.	Hà Lợ thi	Tota	1705			
AND RESIDENCE OF THE PROPERTY OF THE PARTY O		Hard og*	1845	1885			
		Medium	1885	1930			
Sand-Maxon	Grey	Hard	1930	1958			
Shale, Lime & Sand	Do sale	Hand O Mad	73.0	7/100	A CHARLES TO LET		
Red Rock	Dark Red	Hard & Med.	1958	2000			
Shale & Lime		Medium	2000	2018		AL SWALE	
Little Lime	Dark	Medium	2050	2066			
Pencil Cave	Dark	Soft	2066	2070			
Big Lime	Dark	Medium	2070	2126			
Sand	Light	Medium	2126	2147			
Big Lime	Dark	Medium	2147	2163		1.40	
Sand-Keener	Light	Medium	2163	2191		- market file	Core 2138-
Sand-Big Inj		Hard	2191	2345			2193
Shale.	Dark	Soft	2345	2455			
Sand	Light	Hard	2455	2525			SIM 645
Shale & Lime		Medium	2525	2755		and the same	
Red Rock	Red	Soft	2755	2790			THE STATE OF
Shale	Black & Green	Medium	2790	2883			
Sand-Gordon Stray	Black	V. Hard	2883	2884	Show Black	2883	
Shale	Dark	Medium	2884	2892	Oil		Core 2878-
Sand-Gordon	Grey	Hard	2892	2939	Oil	2916	2944
Shale	Dark	Medium	2939	2954	OTT	2710	
Shale & Shell		Hard & Soft	2954	3016	F. Marel	150	TAS POTABLE
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Date March 8 , 19 50

APPROVED QUAKER STATE OIL REFINING CORP. , Owner

By District Geologist. (Title)

MATHEWS PRINTING AND LITHOGRAPH

Sittleton



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

WELL RECORD

Permit No. WET - 363

Oil or Gas Well Oil

				(KIND)		
Company Quaker State Oil Refining Corporation Address Box 1789, Parkersburg, W. Va.	Casing and Tubing	Used in Drilling	Left in Well	Packers		
Farm John Mills Est. Acres 5,451 Location (waters) Buffalo Run of Fishing Creek Well No. 141 Elev. 1,038	Size 16			Kind of Packer		
The surface of tract is owned in fee by Mills Wetzel Lands, Inc. Address Marietta, Ohio	10	492 1314	Pulled Pulled	Size of		
Mineral rights are owned by Same Address	6% 5 3/16	2088	2088	Depth set		
Drilling commenced September 29, 1949 Drilling completed January 9, 1950	2			Perf. top Perf. bottom		
Date Shot Jan 11,1950 From 2898 To 2930 With 120 qts.	Liners Used	· · · · · · · · · · · · · · · · · · ·		Perf. top Perf. bottom		
Open Flow /10ths Water in Inch	CASING CEME	ENTED	SIZE	No. Ft. Date		
Rock Pressure lbs. hrs. Oil 10 bbls., 1st 24 hrs.	COAL WAS EI					
Fresh water 150 feet feet Salt water 1760 feet feet						
Formation Color Hard or Man	Detter	Oil, Gas	Depth	Domayla		

Salt water 1	760	feet	feet	FE	ETINCH	ESFEE	TINCHES
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Clay	red	Soft	0	20			
Red Rock	red	Soft	20	90			
Shale	dark	soft	90	113			
Sand	grey	Medium	113	130			
Redrock Shale &	Red	Soft	130	150			אינפ
Shells	Grey	Medium	150	200	F. Water	150	1/2 bbl/hr.
Red rock Shale &	Red	Soft	200	218	ori	2916 -	wayshate
Shells	Dark	Medium	218	265			MODE SELVE
Red rock Shale &	Red	Soft	265	275	033	ene's	
Lime	Dark	Medium	265	435	4-76-77 2-35-75-7		
Red rock	Red	Soft	435	447			
Shale &		470-700	-13-34.0	1003			
Lime	Dark	Medium	447	808			8 /1. /18 /18 /18
oal blossom	Black	Soft	808	812		3.00	
ime	Dark	Medium	812	840			S L M 845
ittsbg. Coal	Black	Soft	840	843	The second		
hale & Sand	Dark	Medium	843	915			- 25-25
Sand _	Grey	Hard	915	942			gots 3730-
Shale, Lime	The State of the	The American	No.	57760			
& Red rock	Dark	Hard & Soft	942	1218			
Sand-Little	Grey	Hard	1218	1235			
Dunkard	Hollin	207.6		ma la		7891077	
Shale	Dark	Medium	1235	1302	1	670010111	1/9
Sand-Big	Grey	Hard	1302	1324	/	O PARTAGE	No.
Dunkard	tea	2000	KOOO	50.70	6	MAR 1950	3
Shale & Lime	Dark	Medium ·	1324	1370	la la	WEST VIEW 10	/06/ 2 023
pper Gas Sand		Hard	1370	1400		DEPARTMENT OF M	篇 2個
Shale & Lime	Dark	Medium	1400	1428	E		38
Sand	Grey	Hard	1428	1515	Ve	20	1885
Shale & Sand	Dark	Hard & Med.	1515	1642		Comment of	1600
and, 1st Salt		Hard	1642	1705		C2777788	
hale & Shells		Medium	1705	1720			
and, 2nd Salt		Hard	1720	1767	Water	1760	1 bbl/hr.
Shale & Shells		Medium	1767	1845	ANT QUE OF	117907	
/							

A-10

January 26, 1950

Quaker State Oil Refining Corporation P. O. Box 1789 Parkersburg, West Virginia

Att: Mr. M. C. Young

Gentlemen:

Yesterday, an application to drill and tracing of the location of proposed Well No. 141 on the John Mills Estate, Grant District, Wetzel County, reached this office. We notice that it was post marked September 1949.

We have placed the application on file for permit but we are at a loss to understand why you have not inquired about permit which you should have had months ago. If the well has been completed, will you please file two copies of the well record on the enclosed forms OG-10?

Very truly yours,

Administrative Assistant OIL AND GAS DIVISION

MG:g cc: Oliver W. Lineberg, Inspector February 6, 1950

Quaker State Oil Refining Corp. P. O. Box 1789 Perharsburg, Vest Virginia

Gentlemen:

Enclosed is persit WET-363 to drill Well No. 141 on the John Wills Estate Farm, Grant District, Wetsel County.

Very truly yours,

Administrative Assistant OIL AND GAS DIVISION

CHH:K

CC: Inspector Oliver W. Lineberg

