

#### DEPARTMENT OF MINES OIL AND GAS DIVISION

### NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va. Imperial Oil & Gas Products Co. Louis F. Silhol et al COAL OPERATOR OR COAL OWNER NAME OF WELL OPERATOR 704 2nd Avenue, Pittsburgh, Pa. 316 Akron Ave., Pittsburgh 16, Pa. COMPLETE ADDRESS Aug. 31, \_\_\_\_ 19 49 COAL OPERATOR OR COAL OWNER PROPOSED LOCATION Grant District ADDRESS Virgil and Lillian Willey Wetzel OWNER OF MINERAL RIGHTS Well No. 3 Pine Grove, Wetzel Co., W. Va. ADDRESS Virgil and Lillian Willey Farm GENTLEMEN: The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated\_\_ October 8, 1895 \_\_\_\_, madeby\_\_\_\_Michael Barr et al Philadelphia Company , and recorded on the 5th day of February, 1896 , in the office of the County Clerk for said County in Book 47 , page 558 The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or The undersigned well operator is informed and believes there are no of coal beneath said farm or tract of land on which said well is located, or aries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees. The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same. (The next paragraph is to be completed only in Department's copy.) Copies of this notice and the enclosed plat were mailed by registered mail, er-delivered to the above Very truly yours, Louis F Silhol et al SEP 1949 316 Akron Avenue Address WEST VINESTAL Well Operator Pittsburgh 16, 10/06/2023 CITY OR TOWN Pennsylvania.

\*Section 3 . . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

JARRETT PRINTING COMPANY, CHARLESTON, W. VA.

WET-358 PERMIT NUMBER



### DEPARTMENT OF MINES

### NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

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ROBERT W. BALDRIGE LOUIS F. SILHOL BALDRIGE & SILHOL

ATTORNEYS AT LAW 996 UNION TRUST BUILDING PITTSBURGH 19, PA.

August 31, 1949

Department of Mines Oil & Gas Division Charleston, West Virginia

Gentlemen:

Enclosed please find Application to drill a well to be known as the Virgil Willey Well No. 3 in Grant District, Wetzel County, West Virginia. There is also attached a schedule showing the proposed location. The reason for designating this well as the Virgil Willey Well No. 3 in the present application rather than as No. 4 as shown in the sketch is that this is the 3rd well being drilled on the property of Virgil and Lillian May Willey, the first well as designated in the sketch being drilled on the property of Sara A. Snider et al.

Very truly yours,

LFS:NM

Enc.



A: 10. Aeptember 1, 1949 Baldridge & Silhol Attorneys at Law 996 Union Trust Building Pittsburgh 19, Pennsylvania Att: Mr. Louis F. Silhol Gentlemen: We are in receipt of your application to drill Well No. 3 (4) on the Virgil and Lillian Willey Farm, Grant District, Wetzel County together with a print of the well's location. It is necessary to file the map on tracing cloth. Please let us have proper map within the next ten days when permit is due to be issued. Very truly yours. Administrative Assistant OIL AND GAS DIVISION MG:g 10/06/2023

September 1, 1949 Imperial Oil and Gas Products Company 704 - 2nd Avenue Pittsburgh, Pennsylvania Gentlemen: We are in receipt of a notice of proposed location of an oil or gas well on the Virgil and Lillian Willey Farm, Grant District, Wetzel County, West Virginia from Louis F. Silhol et al, 316 Akron Avenue, Pittsburgh, Pennsylvania. A copy of the map and application should have been sent you by the well operator. If the location of the well will interfere with any mine workings or projected workings, please file objections with the department of Mines on or before September 11, 1949. Very truly yours, Administrative Assistant OIL AND GAS DIVISION MG:g 10/06/2023 B-1.

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STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No. WET	2 - 358		WELL	RECORE	)	Oil or G	Gas Well Gas
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#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### INSPECTOR'S PLUGGING REPORT

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#### STATE OF WEST VIRGINIA

### DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### INSPECTOR'S WELL REPORT

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#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### INSPECTOR'S PLUGGING REPORT

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10/06/2023

## DEPARTMENT OF MINES OIL AND GAS DIVISION

### INSPECTOR'S WELL REPORT

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#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### INSPECTOR'S PLUGGING REPORT

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## DEPARTMENT OF MINES OIL AND GAS DIVISION

### INSPECTOR'S WELL REPORT

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#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

### INSPECTOR'S PLUGGING REPORT

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#### STATE OF WEST VIRGINIA

### DEPARTMENT OF MINES

#### OIL AND GAS DIVISION

#### INSPECTOR'S WELL REPORT

Permit No.	aistonani.		· Sico	Oil or	r Gas Well	
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10/06/2023

#### PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

### WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

#### **WORK ORDER**

Well to be plugged and filled as follows:

Red clay from bottom	587- the Bittslungle loal	-
Neat cement	484' - 474'-	
Crushed stone	474' - 469' (SE Assudance)	
Red Glay	469° - 10°	
Cement	10 - 0 -	

Erect Marker as described in Rule 18, 1931 Regulations

WORK ORDER INTERPOSED BY DEPARTMENT OF MINES

Total 635'

Pittsburgh Coal 607' to 612'

Fill with neat cement from total depth 635' to 587' - 20' above Pittsburgh Coal
As 6-5/8" casing (590') is pulled

5' crushed stone oncement
Fill with clay to 536' - BOL'below'Mapletown Coal
Neat cement 536' - 484' - 20' above Mapletown Coal
Continue filling with clay to 300' - 30' below 8" casing
2 sacks neat cement and 5' crushed stone on cement
Pull 8-inch casing and
Fill with clay to surface

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

#### Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

FOSTER-MCKENZIE COMPANY
Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approximately appro

25 th. may, 19 59

DEPARTMENT OF MINES
Oil and Gas Division

By: M. E. Fripich

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



#### STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

#### NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES, Charleston, W. Va.

R. J. Hartman, Agent Foster-McKenzie Company			
Coal Operator or Coal Owner	Name of Well Operator 3829 Willow Avenue		
5921 Walnut Street	P. O. Box 10396		
Pittsburgh 32, Pa.	Pittsburgh 34, Pa.		
Address	Complete Address		
1 L 1 Company 1	May 22,	19 59	
Coal Operator or Coal Owner		19	
coal operator of coal owner.	WELL TO BE ABANDONED		
other filling with appreciation	Grant	District	
Address	T - (4-4) 43 BIN 33 C		
18, 1951 Regulations	Wetzel	G	
Virgil & Lillian Willey	Fig. 11 and Carlotter and Carl	County	
Lease or Property Owner	- 11		
SEALTHER TO CONTRACT OF THE SEALTHER TO SEALTHER TO SEALTHER TO SEALTHER TO SEALTHER TO SEALTHER TO SEALTHER T	Well No. Four (4)		
Die Grote om Grote and He			
Pine Grove, W. Va.	Michael Barr	Farm	
	Pikkskyman Cogi, cogi to S		
		1	
Inspector to be notified M. O. E. BUTCHE	R, HUNDRED, WEST VIRGINIA - PH. PRE	5. 5-450	
ore .or - the occupatings rindalis	9/11/10/3/103/03/03/03/04/04/04/1		
Gentlemen:— 21 HOURS IN AR	MANCE OF MINCOME DAMP		
Gentlemen.— Za nours in al	VANCE OF PLUGGING DATE		
The undersigned well operator is about to	abandon the above described well and will	commence	

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

FOSTER-MCKENZIE COMPANY

Well Operator

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a registered engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this retire. be submitted with this notice.

NOTE: In case plugging is not commenced within four months from the above date, this permit shall expire and be of no further force or effect.

WET-358-P

PERMIT NUMBER

FORM OG-8

B-10 ...

### STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE

R. J. Martman, Agent		Foster-McKenzie Co.				
5921 Walnut Street Pittsburgh 32. Pa.		P. O. Bex 10396				
	ADDRESS	Pittsburgh 34 Pa	ESS			
		Aug 28		19 59		
COAL OPERATOR OR OWNER		WELL AND LOC		10.2.1		
- A 2 A Maria		Grant		District		
	ADDRESS			District		
		Wetzel		County		
	OR PROPERTY OWNER			- County		
Virgil & Li	llian Willey	Well No. # 4				
	ADDRESS					
Pine Grove,	W. Va.	Michael Barr		Farm		
COLUMN INCOMORAN	avana o vicania	C. Butcher				
STATE INSPECTOR	SUPERVISING PLUGGING	O. DEGULER		······································		
	AFFIDA	VIT				
STATE OF WEST						
STATE OF WEST	VIRGINIA,					
County of Wetze	1	Section and the section of the secti				
E. D.	Rawe and	Elmer Wade				
	orn according to law depose and		ced in the	work of		
	oil and gas wells and were employ					
well operator, and	participated in the work of plugging	ng and filling the above w	all that sai	d work		
	41. 12 1 C June	ing and ining the above w	en, mat sai	u work		
and filled in the fol	the 12 day of June	, 19 , 27, and that th	e well was p	plugged		
una mica in the for	Townig mainer.					
SAND OR ZONE RECORD	FILLING MATERIAL	PLUGS USED	CAS	ING		
FORMATION		SIZE & KIND	CSG	CSG		
LH 2	0	SIZE & KIND	PULLED	LEFT I		
Pitts. Coal	Cement 635' to 587'		5901	Non		
	Pulled 590' Of 6-5/8'	easing				
	5' of stone on cement	, filled with				
	clay to 5361		7			
Mapletown Coal		41				
	Filled with clay 484			2/2025		
	2 sacks of cement &		-			
	Pulled 266' of 8" ca					
			2661	Non		
	Filled to surface wi		-			
The second second	Marker 24" X 24" x 1	2" with 6" easing				
	above ground 36"					
	t					
	A CONTRACTOR OF THE CONTRACTOR		233			
				7.4.0		
COAL SEAMS						
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	hard the same of t	1	233			
NAME)		Y				
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NAME) NAME) and that the work	of plugging and filling said well	was completed on the	18th	day of		
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and that the work  July  And further dep	ponents saith not.  ubscribed before me this 3/	day of Jug	10/0	06/202		
and that the work  July  And further dep	oonents saith not.	day of Jug	(0 10/0 >	06/202 95 9.		
and that the work  July  And further dep	ponents saith not.  ubscribed before me this 3/ res: 96V SEP 1959	day of Jug	10/0	06/202 95 9.		
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and that the work  July  And further dep	ponents saith not.  ubscribed before me this 3/	day of Jug	10/0	06/202 95 9.		

Roster-McKengie Co. H. J. Martman, Agent

19973 Juniay 1897

P. O. Box 10396 Pitespurch 74, Pa.

Grant

Wetsel

Virgil & Lillian Willey

Pine Greve, W. Va.

Michael Barr

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gara derprive surveye ind repeared 0. C. Butcher

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E. D. Rawe

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Pitts. Coal Cement 635' to 587' Pulled 590 of 6-5/8" easing 5' of stone on cement, I'llied with

Magletown Coal

clay to 536' Cemented 536' to 484' Filled with clay 484' to 300' 2 sacks of cement & 5' of stone on clay Filled to surface with clay Marker 24" X 24" x 12" with 6" casing

above ground 36"

590' 1000

and than the work of plut and and thing said well was very classed to a low edited ber 65 01

10/06/2023

To Key

Pourse No. WET-358-P

ATLANTIC 3020

ROBERT W. BALDRIGE LOUIS F. SILHOL

#### BALDRIGE & SILHOL

ATTORNEYS AT LAW
996 UNION TRUST BUILDING
PITTSBURGH 19, PA.

September 2, 1949

Department of Mines Oil & Gas Division State of West Virginia Charleston, West Virginia

Attention C. N. Hall

Gentlemen:

As requested by your letter of September 1, we are enclosing the original tracing for the Well #3 on the Virgil and Lillian Willey Farm, Grant District, Wetzel County.

Very truly yours,

LFS: NM

Enc.



E-4.

#### FOSTER - McKENZIE COMPANY 3829 Willow Avenue Pittsburgh 34, Pa.

May 22, 1959

State of West Virginia
Department of Mines
Oil & Gas Division
Charleston, West Virginia

Gentlemen:

Attached is our Notice of Intention to Plug and Abandon
Well #4 located on the Michael Barr Farm in Grant District,
Wetzel County, West Virginia.

Your prompt consideration and approval will be appreciated.

Very truly yours,

FOSTER-McKENZIE COMPANY

E. R. Rigatti

ERR/rb

CC: Equitable Gas Company R. J. Hartman, Agent Virgil & Lillian Willey



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Fig. E. E. Jack

90: Epcituade Gen Company R. J. Harricon, Epcat 1 viseti & Filling 2011. 16.5

#### FOSTER-McKENZIE COMPANY

3829 Willow Avenue Pittsburgh 34, Pa.

September 8, 1959

State of West Virginia
Department of Mines
Oil & Gas Division
Charleston, West Virginia

Gentlemen:

Enclosed is an Affidavit covering the plugging of Well No. 4, located on the Michael Barr Farm in Grant District, Wetzel County, W. Va.

Should you require any additional information regarding this matter, please feel free to contact the writer at your convenience.

Very truly yours,

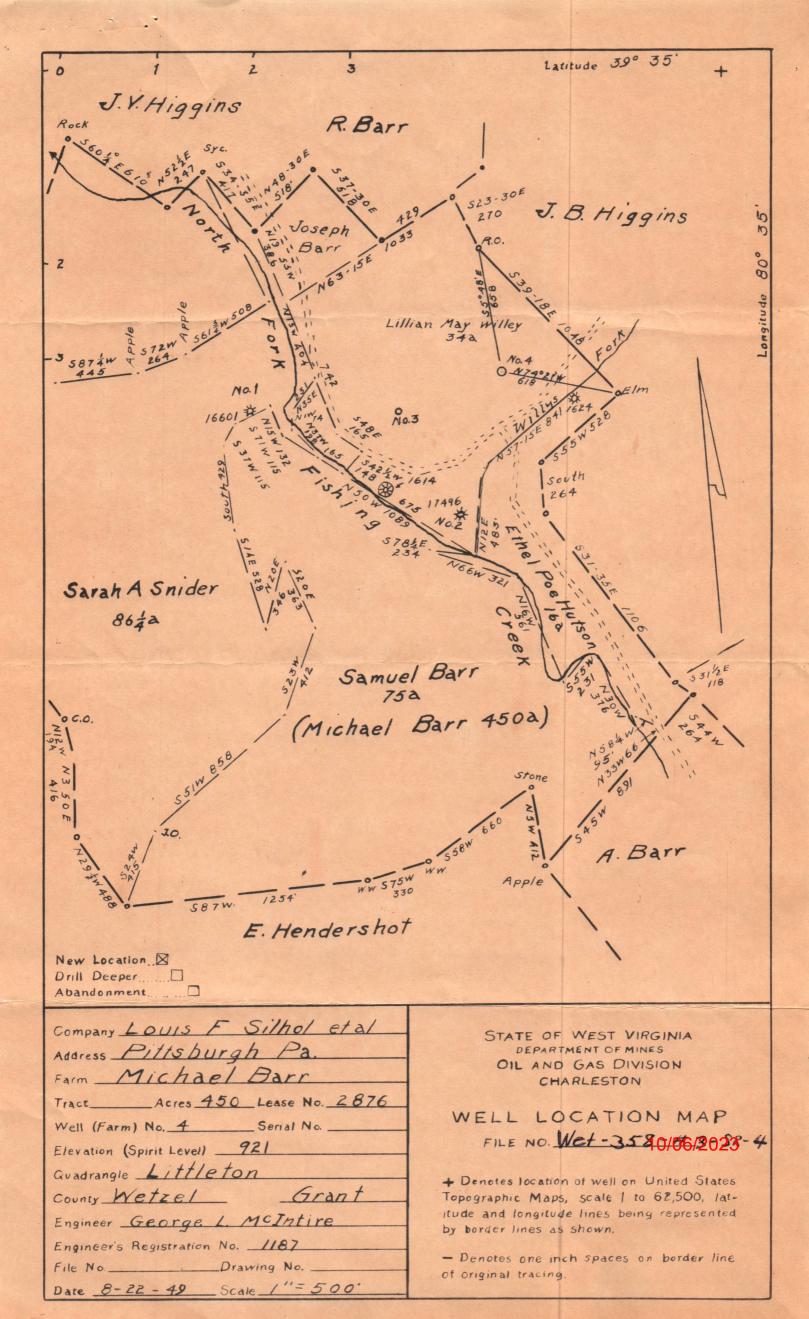
FOSTER-McKENZIE COMPANY

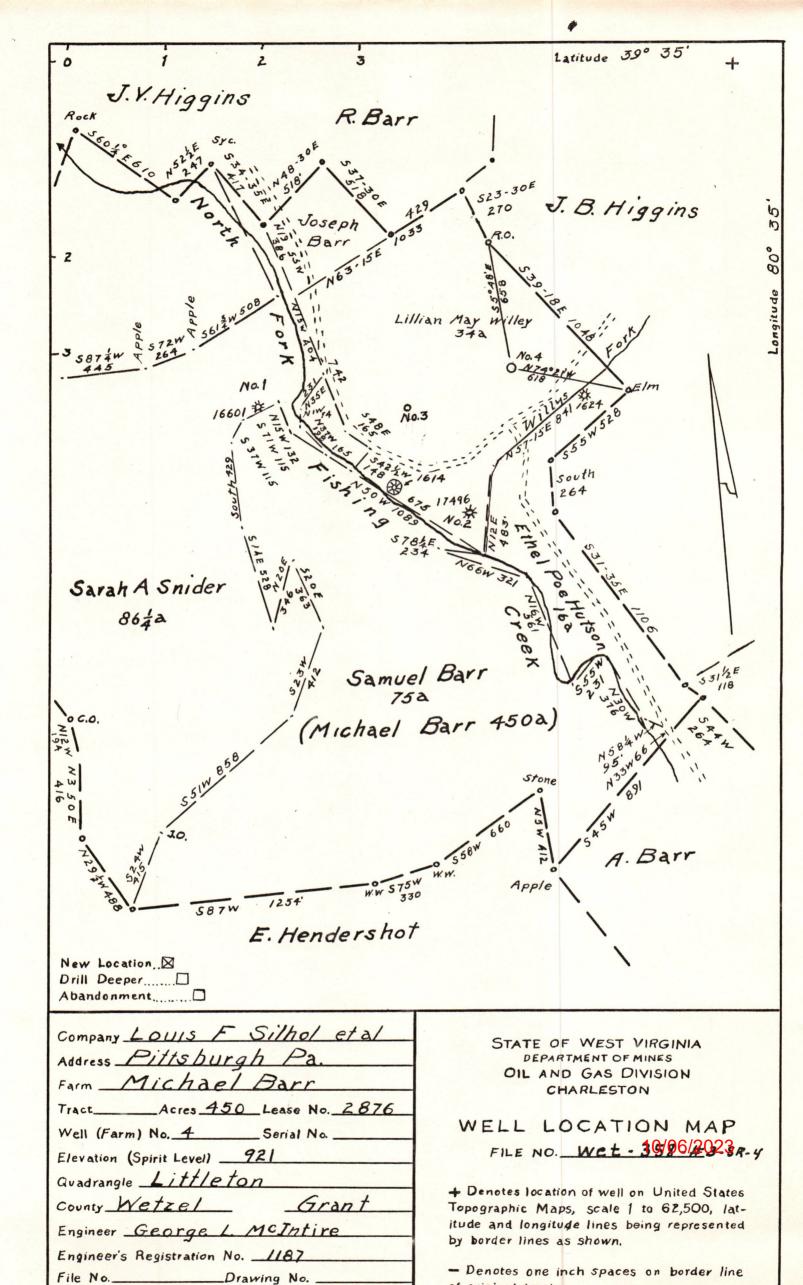
E. R. Rigattí

ERR/rb

Attachment







of original tracing.

Date 8-22-49 Scale 1"= 500"

B-3.

#### STATE OF WEST VIRGINIA

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### INSPECTOR'S PLUGGING REPORT

Permit N. NET-358-P			Well	Well No. 4		
COMPAN Fastis	Mª Kim	in 60	ADDRESSIE	igh. Pa.	List of the	
FARM Micho	al Par	DISTRICT	Short 6	OUNTY MA	gec.	
Filling Material Used_					en de la companya de	
Liner	Location	Amount	Pacķer	Location	(14)	
PLUGS US	ED AND DEPTH PLACED		BRIDGES	CASIN	G AND TUBING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE LOST	
now the	of fine	4, 70	W. Wonfor Pan	e of	had	
Mojerd .	his pull	ing by	en to begin	fin m	ting	
When g	at rigge	d-20%	Which wan	and fro	babley	
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1			P14		7,955,073 83	
311390 T918	101 17 17 17 17 17 17 17 17 17 17 17 17 17	Destroy to 3				
rillers' Names	no one	- at h	vill.			
Contracta					and the second s	
fine 9.5			ve well on this date.	ST. 89701129	JUN 1959 ECEIVED EST VIRGINIA DEPT. OF MINES CLUEDE GLOST	
DATE			agh	Pullelin	RICT WELL INSPECTOR	
				0	10/06/2023	

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### INSPECTOR'S WELL REPORT

		THE STATE OF THE		1	1 2 2 2 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	YMARENCE)
Company	of armon the	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS MATAN
Address		Size			herU laise	
Farm	Parker C. Leot	16	10/4	BOUR	Kind of Pacl	cer
DWGVP ANA SME		13		из нтэ <u>г</u> ц ай.	PEUGS VORS A	
Well No.	CORON-KOCAYION - NECO-MOTOU	10	M31 3	BURGOR	Size of	FURNED
District	County	81/4		23 7.40		-
Drilling commenced	( 3 - 12 mill 1 miles	65/8	H Day		Depth set_	*36.5
A A A A A A A A A A A A A A A A A A A		5 3/16	13 8 10	1000	E 201/2 40	es side
Drilling completed	Total depth	3	- 44.		Perf. top	
Date shot	Depth of shot	2	1	1	Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	1
The stand of	The man it had	27 35 57	17 19 10	1037	Perf. bottom	
Open now after tubing	/10ths Merc. inInch	FLEL SHET	9 - 5-4-7-5-E	24 - 1830 B	2,137177	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT		D AT	FEET	INCHES
Fresh water	feetfeet	FEET	INC	HES	FEET	INCHES
Salt water	feetfeet	FEET	INC	HES	FEET	INCHES
D. 11 I.M.			39.11.29.93	A173 1 T	TENZETZE	conarks:
Drillers' Names						
Remarks:						

DATE

Permit No. WET - 358



# DEPARTMENT OF MINES OIL AND GAS DIVISION

### WELL RECORD

Oil or Gas Well Gas

Eline!

Company Louis F. Silhol et al Casing and Tubing Used in Pachers Well Address 316 Akron Ave., Pittaburgh 16, Pa. Farm Virgil & Lillian Willey Acres Losstion (waters) Fishing Creek Kind of Packer\_\_\_\_ Elev. 921 District Grant County We tral The surface of tract is ewned in fee by Virgil & Lillian 10. 266 266 Willey Address Pine Grove, W. Va.8% 590 590 Depth set\_\_\_\_ Mineral rights are ewned by Imperial Oil & Gas Products Co. Address Pittsburgh, Pa. 5 8/16\_\_\_ Perf. top\_\_\_\_ Drilling commenced Sept. 12, 1949 Perf. bottom\_\_\_\_ Drilling completed Sept. 17, 1949 Perf. ton Liners Used\_\_\_ Date Shot From To Perf. bottom\_ Open Flow 10 /10ths Water inPittaburgh Coal Inch Inch CASING CEMENTED SIZE No. Ft. \_\_\_\_\_/10ths Merc. in\_\_\_\_\_ \_Cu. Ft. COAL WAS ENCOUNTERED AT 504 FEET to -- THE HES lha. Rock Pressure\_\_\_\_ bbls., 1st 24 hrs. 506 FEET INCHES 607 - to INCHES feet 612 FEET INCHES FEET INCHES Salt water Dopth Found Oil, Gas Remarks Hard or Soft Top Betteen Formation Color or Water 18 Clay 18 32 55 68 Rock 32 55 68 Slate Red Rock 72 Gritty Lime 72 125 Slate & Lime Showing of Coal 135 125 Slate dark Slate Lime & Slate 135 150 Some Water 155' 157 150 Sand 196 157 Slate & Lime 196 212 dark Slate 236 212 Limo 236 254 Sand 265 254 Slate 265 273 Lima 273 307 Slate & Lime Red Rock 312 322 Lime Red Rock 330 342 368 383 Lima Slate 383 Lime & Slate 390 bard Lime 390 broken Lime 422 426 Red Rock 8بليا 426 Slate & Inme 498 8 بليا Lime 498 504 Slate 506 Small show gas Coal - Maple town 506 510 518 510 Slate hard Lime 524 Slate 524 540 hard Lime 553 JUN 1959 Slate 553 Sand 607 WEST VIRGINIA Slate 607 612 DEPT. OF MINES Coal-Pittsburgh 612 635 Lime 635 TOTAL DEPTH

(Over)