

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.

_No Coal Operations.	Haught Oil Co A.	M. Snider Opr
COAL OPERATOR OR COAL OWNER	NAME OF WELL	
	Hundred, West Virgi	inia
ADDRESS	COMPLETE A	
	April 24,	, 19_48_
COAL OPERATOR OR COAL OWNER	PROPOSED L	
	Church	D:
ADDRESS	CALCAL OLS	District
	Wetzel	39°45° County
OWNER OF MINERAL RIGHTS	Will N Manage (Z)	80° 25
	Well No. Three (3)	80 43
ADDRESS	Jack Antill	Farm
GENTLEMEN: TO BE DRILLED DEEPER.	drane	
The undersigned well operator is entitled to dri		
oil and gas, having fee title thereto, (or as the case m	ay be) under grant or lease	dated
, made by		, to
	, and recor	ded on theday
	the office of the County C	
Book , page		
The enclosed plat was prepared by a competent ento be drilled for oil and gas by the undersigned well operand County above named, determined by survey and colland marks. The undersigned well operator is informed and be of coal beneath said farm or tract of land on which sail aries of the same, who have mapped their workings are coal operators or each express (if any other coal operators) and the coal operator is informed and because of the same of the coal operators of	erator on the farm and in ourses and distances from the elieves there are no coal of d well is located, or within	the Magisterial District wo permanent points, or operators operating beds
The above named coal operators or coal owners (if desire to make to such proposed location, or which they the drilling of a well at said proposed location will cause coal mines, must be received by, or filed with the Departm a copy of this notice and accompanying plat by said Dethat forms for use in making such objections will be furnation on which such objections are based and indicate the moved to overcome same.	any) are notified that are are required to make by Set a dangerous condition in the control of Mines within ten* of partment. Said coal operationshed to them by the Department, as is reasonably definitely as is reasonably.	ection 3 of said Code, if or about their respective lays from the receipt of ors are further notified retment of Mines promptly
(The next paragraph is to be completed only in	Department's copy.)	
Copies of this notice and the enclosed plat were m	ailed by registered mail, or	delivered to the above
named coal operators or coal owners at their above sho or on the same day with the mailing or delivery of the West Virginia.	wn respective addressis copy to the Department	of Mines at Charleston,
	ly yours, Haught Oil C	o., A. M. Snider Opr.
	a.m. Sn	iles
APR 348 Well Operator *Section 3 If no such chieftings he filed on he for	Hundred, West Virginia.	10/06/2023

*Section 3... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

JARRETT PRINTING COMPANY, CHARLESTON, W. VA.

WET-343 PERMIT NUMBER

STATE OF WEST VIRGINIA DEPAREMENT OF MINES OIL AND O'G DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

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STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

Permit No. W	H-34	30		RECORE		Oil or Ga	s Well					
	h4 043 0-	A 35 C-33	2 0		1	(KIND)						
Company Haug			er Upr.	Casing and Tubing	Used in Drilling	Left in Well	Packers					
	red, West	THE RESERVE TO SERVE THE PARTY OF THE PARTY	071		Dinang							
Farm Jack A Location (waters)		n Run		Size								
Well No. Three				16	100 mg		Kind of Packer					
District Churc		_County Wet:		13 4	198'8"	Pulled						
				10	1397"5"	11	Size of					
The surface of tra				81/4	1802'4"	tt .	Diac of					
				6%	20941211	Left	Depth set					
Mineral rights are	e owned by	Address		5 3/16	270916"	11						
Drilling commence	Sept.		See Sunt	3			Perf. top					
Drilling completed	0 1	24, 1905		2			Perf. bottom					
Date Shot				Liners Used			Perf. top					
With							Perf. bottom					
		in	Inch		1000		1 011. 0000011					
			Inch	CASING CEMI	ENTED	SIZEN	o. FtDate					
Volume			Cu. Ft.									
Rock Pressure		lbs	hrs.			070 -	70					
Oil			bbls., 1st 24 hrs.	COAL WAS E	NCOUNTEREL	AT OOU F	EET 72 INCHES					
Fresh water		feet	feet	FEET	rINC	HESF	EETINCHES					
Salt water		feet	feet	FEE	rINC	HESF	EETINCHES					
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks					
Pgh. Coal			8301	8361								

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found Remarks
Total total	A THE	Marid or Suff	cobs. cood.	1000 1000 1000 1000 1000 1000 1000 100	din account of the second	
County States	ALDER ALICE	150 150 150	Control (only) Control (only) Control (only) Control (only) Control (only)	CV STAGE COM	TACI BIT IS BUCH VI. LISTO	THE
ofinistal samps no to them, someone deficies someone free sin		1002 1002	OF VEAL			
		in the series	r ola:	TO COLLEGE	1981 176 1010 100	10/06/2023

APPROVED_________, Owner

By________
(Title)

Farm Jack Antill

Mineral rights are owned by___

Well No.___

Date Shot_ With_

Open Flow

Rock Pressure___

Location (waters) Rock Camp

The surface of tract is owned in fee by_

Drilling completed June 2, 1948

/10ths Water in_

/10ths Merc. in



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

Permit No. Wet-343

Address Hundred, West Virginia

District Church County Wetzel

Company Haught Oil Co., A. M. Snider Opr.

Address

Address

_lbs.

Drilling commenced May 26, 1948- Deepened

From To

WELL

Inch

Inch Cu. Ft.

Elev. 1080

RECORI)	Oil or G	as Well	KIND)
Casing and Tubing	Used in Drilling	Left in Well	Pack	ers
Size				
16			Kind of Pack	er
13	198'8"	Pulled		
10	1397'5"	Pulled	Size of	
81/4	1802'4"	Pulled		
65%	2094 2"	209412"	Depth set	
5 3/16	2709'6"	2709 6"		
3			Perf. top	
2			Perf. bottom_	
Liners Used			Perf. top	
		-	Perf. bottom_	
CASING CEM	ENTED	SIZE	No. Ft.	Date
COAL WAS E	CNCOUNTERE	D AT 830	FEET 72	_INCHES
FEE	TINC	CHES	FEET	_INCHES
FEE	TINO	CHES	FEET	_INCHES
Bottom	Oil, Gas or Water	Depth Found	Re	marks

Dil		_bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT 830 FEE	r_72_INCHE	
Fresh water					INCH	ESFEE	rINCHE
Salt water		feet	feet	FEET	INCH	ESFEE	rINCHE
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
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	Colonia	esemently.	71870				06/2023
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Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks					
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e out this	· TAME M	il vac fi	niehed at .	sotal dept	n or Jil7							
					MA MOVE							
5th Bend Total Dopt	17	-1-25	3049	3069 3117	24,024 20,16.00							
4th Bend			2985 3049	2007 5536								
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30 Foot 30	Trộ .		2680	2350 2700								
Sig Line			2030 2094	2094	028	2100						
Pippie Ti	30		5000	8020								
Salt Sand			1665	INCE								
Datalog of Spins	inc.		1388	1475 1530								
学主动自由中央			100 m	100		7	TOTAL STREET					
	Color	Hand or Anti-	Top	Hofford A	Oil, Gas or Water	Leang - S	Romarks					
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	12.7	, 1946- n	5.65(1) 110(i)	3		1	(6) is 1 in 1					
	d owned by			8.4.24	5367, 0,1	2769'6"	St					
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The surface of the					于这种的产品。 5	77700						
District A	300	Contraction of the Contraction o		18	130 E	77707						
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1.0 mg 0 dg			eres 275	Elisa			200					
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Company Figure			midar opr.	· Caging and	These is	Left ia	Lytensa 9					
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	1 8 30	13	MEIT	RECOR			3,2020					
	1		PARTA SALVA MIN	THE OF THE	Pro 3							

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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.	IT-6	Well No.							
			M. Snid	ADI	DRESS Hundre	2.682		Perent No.	
FARM Jac	K Ant	411	DISTRIC	Ch Ch	ores Hundre	UNTY We	frel	·	
Filling Material				gs12)				XAROMO I	
Liner	Loca	tion	Amount	01	Packer	Location	1		
PL	UGS USED AN	D DEPTH PLACED		Chan and in Care Patricipe of	BRIDGES	CASIN	IG AND TU	BING	
CEMENT-THIC	CKNESS	WOOD-SIZE	LEAD	CONS	TRUCTION-LOCATION	RECOVERED	SIZE	LOST	
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	Harbett - C			390			boonsia	Diffiling con	
40	1 2 6 7			8171.0	otal depth.		plated	Drilling com	
11213141	5161718			28	Jorla Jo	lifqo(I		adovis etacl	
00 MT 184	S Continue	2	ь	Linera Usa	des Water in Inch	IF	NoP	nogo (gilin)	
O WEST AND	I OF BURN	2000			the Merc, in Inch	<u> </u>	ter tubin	Open thew.al	
To OFF MAN	1299	Y MARK	GENENTED	DASING	du, Ph			Vojums	
30377	628212859				und	adl	100	diserra singsi	
<u> </u>		TA HARRY	inough e	.W. 11405	, and 10 441, white			116	
Drillers' Names_	M	Willi.	2 /.	· bislo	as M.	theyb. C	Prosq		
Drillers Names_		an Holdi			3903		/	/	
Remarks:	This Con	well	6/1	plug	ged to the	Surt lag 10	Sec	pullers ve	
2/6/90 DATE	<i>8.</i> 1	hereby certify I	visited the al	bove well or	n this date.		STRICT WELL	Nepector	
							10/06/		

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No.	and the second of the	now it with a	542	(KII	r Gas Well	ZVASSBOO
Company	y yranor wyy	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS MAN
		Size			terial U edala	nia smillis
Address				1		
Farm	Joden Lot	16	A.	noing:	Kind of Pac	ker
AND THE RESERVE	Samuel Committee Committee	13	GEDA1	A RITHEO ONA	grad sadas	
Well No.	PUCTION RECOVER	10	4.1 July 2010	tioow	Size of	СЕМЕН
District	County	81/4				
Drilling commenced		65%			_ Depth set	
Drilling commenced		5 3/16				
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. botton	n
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
					Perf. botton	n
Open flow after tubing	/10ths Merc. inInch					
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERE) AT	FEET	INCHES
Fresh water	feetfeet	FEET_	INC	HES	FEET	INCHES
Salt water	feetfeet	FEET	INC	HES	FEET_	INCHES
						:admanosi
Drillers' Names	6 1 14 80	9 0 8 0 9	11 1130	43.	1/2	
Remarks:		1 10 10	< 1 X			7 17 1 1



PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

WORK ORDER PREPARED BY THE DEPARTMENT OF MINES

Remove 5-3/16" casing

Fill with clay from total depth to 2115: Cement 2115' - 2105' 5' crushed stone Lift 6-5/8" casing and as casing is lifted -Continue filling with clay to Cement 20741 - 20641 Lift pipe to 1755 t en BRIDGE HOLE AT 17751 Fill with clay to 16451 Cement 1645 - 1635 Lift pipe to 14351 BRIDGE HOLE AT 14551 Fill with clay to 13451 Cement 1345' - 1335' 836' Lift pipe to BRIDGE HOLE AT 9001 Fill with clay 900! - 866! 866! - 810! Cement Lift pipe and fill with clay to surface.

ERECT MARKER IN ACCORDANCE WITH RULE 18, 1931 REGULATIONS.

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

No objections have been filed by the coal owner or coal opera or property owners or interposed by the Department of Mines the plugging and filling of the well above mentioned. Therefore, 7th day of June , 19 48.	Well Operator. tor, or any available adjacent lease to the manner herein described for the same is hereby approved this 10/06/2023
DEPA	ARTMENT OF MINES il and Gas Division

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

B-8



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES, Charleston, W. Va.

No Cool Openations	Haught Oil Co., A. M	. Snider Opr.
No Coal Operations COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATO	OR C HOLD JAK
	18018 - 18181	JEGHOV Na Basauto 15
	Hundred, West Virgin	
ADDRESS	COMPLETE ADDRESS	Till stations
	12002 - 12002	dramav
	June 5,	19 48
COAL OPERATOR OR COAL OWNER	WELL TO BE ABANDO	ONED
	tageI - od	plo deim III
	Church	District
ADDRESS	TOENE	OS 80 Ed A 1414
	Wetzel	County
	1 107	calo rein life
LEASE OR PROPERTY OWNER	Well No. 3	Semantic.
	Well 140.	- 00 8029 0114
	Jack Antill	Farm
ADDRESS	JOSOF MIGHT	With Hely Jaki
	1018 - 1088	dimens 3
	*1018 - 'sas tale attacker	bas eqla thid
Gentlemen:—	*0.18.7.18.0 0.0 0.00	
the work of plugging and abandoning said well (which date shall not be less than five days after or in due course should be received by the Dept This notice is given you in order that you plugging and filling of said well. You are further represented the undersigned will proceed on the well in the manner required by Section 10, Artitreverse side of this notice, in "Work Order." This notice is being mailed by registered in	ter the day on which this notice so no partment of Mines.) our respective representatives may ther notified that whether you are rethat date, or shortly thereafter, to icle 4, Chapter 22 of the Code and give	be present at the epresented or not plug and fill said en in detail on the
above date.	m opposite side of this shark	
60702 annov	ARLI - (13)	
JUN 1948 JUN 19	ery truly yours, A. M. Snide	Well Operator.
NOTE: Upon the abandonment of all wells drengineer, showing the district and county in which the names of the owners and adjacent tracts, and by survey, and the courses and distances of such well be submitted with this notice.	the leastion of the about to be abando	ned well, determined

(Over)

FORM OG-8

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

COAL OP			Haugh	t 011 Co.,A.		ZAWHAA						
	PERATOR OR OWNER		NAME OF WELL OPERATOR Hundred, West Virginia									
	ADDRESS		-2 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	COMPLETE ADD								
201101			July			19 48						
COAL OP	PERATOR OR OWNER		Chure	WELL AND LO								
	ADDRESS		-911111-0	444	District							
			Wetze	2		County						
LEASE OF	R PROPERTY OWNER		Wall M	03								
	ADDRESS		Mett 140									
			Jack	Antill		Farm						
STATE INSPECTOR S	UPERVISING PLUG	GING	liver M	. Lineberg								
		AFFII	DAVIT									
STATE OF WEST V	VIRGINIA.)										
		ss:										
County of Wetz	en Whisler)		Hugh Cyosgr	377							
being first duly swo		aw depose	and say th			work of						
plugging and filling	oil and gas wells a	nd were em	ploved by	Haught 011 C	0. A.M.S	nider 0						
well operator, and p	participated in the	work of plu	igging and	filling the above	well, that s	aid work						
was commenced on	the 9th day of	June	<u> </u>	, 19 48, and that t	the well was	plugged						
and filled in the foll	lowing manner:											
SAND OR ZONE RECORD	FILLIN	NG MATERIAL		PLUGS USED	CA	SING						
FORMATION	CONTENT	FROM	то	SIZE & KIND	PULLED	LEFT IN						
	Glay	3117	2115									
	Cement	2115	2105	5' crushed	stone o	n cemer						
	Clay	21.00	2074	plug.		-						
	Cement	2074	2064									
	Bridge	1775		5 3/16 Csg.	2650	59'6"						
₹0°0°0>>	Clay	1775	1645	* * !								
2717205/50	Cement	1645	1635	6 5/8 Cag.	775	1319						
1 43	Bridge	1455				+						
JULION	Clay	1455	1345									
	Cement	a 345	1335									
Will Million Follows		THE PROPERTY OF THE PARTY OF TH										
BANDAR OF CO	Bridge	900										
34	Bridge Clay	900	866									
33	Bridge Clay Cement	900 866	810									
263/11/5/3/2	Bridge Clay	900										
COAL SEAMS	Bridge Clay Cement	900 866	810		ON OF MONUM	ENT						
	Bridge Clay Cement	900 866	810									
	Bridge Clay Cement Clay	900 866 81.0	810 Surface	DESCRIPTI								

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						County of
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10/06/2023

