

### DEPARTMENT OF MINES OIL AND GAS DIVISION

#### NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.	
サーカ	C1 801
T. L. ROGETSON.  COAL OPERATOR OR COAL OWNER	Cochran & Cochran
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
Moundsvilla W.Va.	1016 Market St Parkarsburg W/a
ADDRESS	COMPLETE ADDRESS
	March 13 1948
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
	al .
	Church
ADDRESS	
	Watzal County
OWNER OF MINERAL RIGHTS	County
	Well No. 9
	Well 140.
ADDRESS	Hixanbayah
GENTLEMEN:	Farm
The undersigned well operator is entitled to dri	ill upon the above named farm or tract of land for
oil and gas, having fee title thereto (or as the case -	
of July 1901	Olling to the state of the stat
of July 1906, made by	b, W, Hixanbaugh & Mary Hixanbaugh, to
I. C. I UNK (Of COCKEON & TUNK)	
of July 1906 in Book 96, page 375 Recorded Weizel Conveyed by dee The enclosed plat was prepared by a competent en	day
Conveyed by dee	the office of the County Clerk for said County in
Book 96 , page 375 Recorded Walter C	a 16 J.G. Cochran from F.O. Funk. Jan 1
The enclosed plat was prepared by	o. Jun. 14 1925. Dazed Book 17 A page 496.
to be drilled for oil and gas by the undersigned well one	orator and shows the proposed location of a well
and County above named, determined by survey and colland marks.	erator on the farm and in the Magisterial District
land marks.	ourses and distances from two permanent points, or
The undersigned well operator is informed and b	elieves there are no coal operators operating beds
The many will mapped their workings at	If filed their mone or morning to the
above named as	addressees.
The above named coal operators or coal owners (if	any) are notified that any objections they may
that forms for use in making such objections will be fur on request and that all such objections must set forth as grounds on which such objections are based and indicate the	
o Jeotrons die bascu and mulcale in	e direction and distance the proposed least and distance the p
be moved to overcome same.	and distance the proposed location should
(The next paragraph is to be completed only in	Department's conv.)
Copies of this notice and the enclosed plat were m	ailed by registered mail, or delivered to the above
named coal operators or coal owners at their shows the	and by registered man, or delivered to the above
named coal operators or coal owners at their above sho or on the same day with the mailing or delivery of th West Virginia	wh respective address day before,
West Virginia	is copy to the Department of Mines at Charleston,
Very trul	ly yours, Cool & O I
E Sha Million Allan E	a Cochran a Cachran
So Mar Allen Willer So	by Jois Cochran Rugees WELL OPERATOR
Address )	
The Market Service	1016 Market St
Address	STREET
Well Operator	Parkersburg 10/06/2023
went operator)	Larkersburg 10/06/2023
Very trul  Address of Well Operator	
	West Virginia

\*Section 3.... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

JARRETT PRINTING COMPANY, CHARLESTON, W. VA.

WET-342 PERMIT NUMBER

1925.

342

A-8

#### PALMER & SETTLE

ARCHITECTS AND ENGINEERS

REGISTERED IN
WEST VIRGINIA, OHIO & CONNECTICUT

LOIS ROGERS, ASSOCIATE

UNION TRUST BUILDING, PARKERSBURG, W. VA.
PHONE 1502

July 23 1948

Oil and Gas Division Department of Mines State of West Virginia

Gentlemen:

Well #9 on the Hixenbaugh Farm, Church District Wetzel County? Permit No WET-342 is completed and has been shot twice and is a dry hole with no gas.

Please send me blanks for permit to abandon and blanks for the well log as I seem to have misplaced the latter. Please answer the following questions.

Will I be required to file a separate log of the formations other than that required for permit to abandon as the two will be sent at the same time?

Will I be required to furnish a second map of the well location to secure permit to abandon?

yours truly

Cochran and Cochran

1016 Market St Parkersburg, W.Va



#### PALMER & SETTLE

REGISTERED IN WEST VIRGINIA, OHIO & COMMECTICUT

LOIS ROGERS, Associate

UNION TRUST BUILDING, PARKERSBURG, W. VA.

PHONE 1802

sent to be dremtused

Gentlemen:

A ST. A. HUM IACA

well #9 on the Himenbeugh Rabm, Church District Weterl County? Parmit Wo Will-642 is completed and has been shot twice and is a dry hole with no gas.

olarics for the well log as I seem to have misplaced the latter. Please answer to rellowing questions.

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ent to demundosers deinur of beringer of I IIIV

1906 Market St. 19016 Market St. Perkersburg, W.Va.

A.9. .... WH. 347 July 26, 1948 Cochran and Cochran 1016 Market Street Parkersburg, West Virginia Att: Lois Cochran Rogers Dear Miss Rogers: In reply to your inquiry of July 23d we wish to advise that the following data is required to obtain permit to abandon the Hixenbaugh Well No. 9, Church District, Wetzel County. 1. Three copies of Forms OG-9. 2. Two copies of the well record (Form OG-10) We will prepare the work order for you. This is the space on the reverse side of Form OG-9. When the well is completed, an affidavit (Form OG-8) is also required to be filedone copy. If there are any coal owners or operators interested in the tract on which this well is located, it will be necessary to send them a copy of the approved work order five days in advance of any work being done. Another map is not required. Blanks are enclosed. Very truly yours, Administrative Assistant OIL AND GAS DIVISION MG:g encl 10/06/2023

September 24 1948

To: Mr C. N. Hall Department of Mines Oil and Gas Division Charleston, West Virginia

SUBJECT; Hixenbaugh# 9

Drilled by Cochran and Cochran

Church District Wetzel County West Virginia

Dear Mr Hall:

Our foreman informs us that he has plugged the Hixenbaugh well #9 up to 2135 ft. as per your instructions. I am enclosing the permit as he marked it. However as the well is showing a little oil in the Maxon we have decided to pump it for at least a short time.

We have left lol joints of 6-5/8" casing set on packer at 2090 ft.

Well was shot in the Maxon Aug 20 2120 to 2130 Ft 30 qts.  $5\frac{1}{2}$ " shell x 10 ft.

Cochran and Cochran

by Lois Cochran Rogers Cocowner

Pumping about I bbf per day

Fire W.S. :00 Edition to describe the reference and the fire sensoral dags . modeclassi Neverther to be read to the the tracker of the tracker of the trackers of the 

September 28, 1948

Cochran & Cochran 1016 Market Street Parkersburg, West Virginia

Gentlemen:

We are in receipt of your letter of September 24th advising us that you will operate Well No. 9 on the Hixanbaugh Tract, Church District, Wetzel County for some time.

The Work Order for the plugging has been cancelled for the present. If, at a later date, you decide to complete the abandonment, please advise and your permit and work order will be renewed.

Very truly yours,

Administrative Assistant OIL AND GAS DIVISION

MG:g

co Oliver W. Lineberg, Inspector

B-2

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
state			1070	1086			
Lima			1080	1087		• •	
late & Shell			1087	1087			
Rock	Rad		1104	1109			
	Profession In a land		1109	1116			
hima Rock	Rad		11/4	1121			
lata & Shall		and the second s	1121	1145			ALC:
Rock	Rad		1145	1155			
Lima		Gritty	1155	1184			
Rock	Rad	01.19	1184	1195			
	1,44		1195	1200			
Ling Slate & Shall			1200	1240			
Rock	Red	To be some a speciment for the second		The same and the s	The same of the sa		and the state of
	1009		1240	1250			
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tock shull	R		1233	1500			
Lima				THE RES			200
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	+	084	10				and the second s
ima		Gritty	1300	1334		September 1980 of the Control of the	
Slale & Shall	)	To sale	1334	1386			
Sand		WW.J	1380	1398			
Slata	Dark		1398	1410			
Shall Ling		Hard	1410	1445		AND	and the second second
Sand		hand	1445	1466			
today		114.19	1460	1485	and make the control of the control	epolar a lagrantina de la companya d	
lata & Shall			1485	1515			The second section of the second
and		- auto-					The state of
and Slata Sand Slata		90 9	1515	1526	man		
Slata		The transfer	1520	1595			-
			1595	1635			
Slate	6.0104	range of	1435	1650	OF 650		Homarka.
as Sand		All the court of t	1650	1690			TO THE OWNER.
Slate a Shall			1690	1746			
salt sand slate Esha			1746	1848			1000
sand Sha	/	100/50	1847	1845	aconunction 1	M. TELENA	Concrete Concrete
lato & Shall	1		1865	1903			
alt sand	CTALLER DELECT	and the second	1903	1930	DATED 2		
lale & Cha	House Hans	Prince starts	1930	2007	-		
Cock	D /	to the same	2050	2055			Losson .
1918 & Char	A THE REAL PROPERTY.	1 3 1 2 1 5 T	2055	2085			rent tri
ima			2085	2100			r porrom
laxon Sang	S Piets	gun, re	2100	2140	Show of oil	2128	400
late	THE STATE OF	equipment to be first	2140	2143			-
.1mq	Canada Ser 1	1 2 0 5 0 5 0 5	2143	2230	75 86 3		PR Section 1
ig Injuns	and	Adres Frank	2230	2446	- 13,32-13		
late a shel	1	TO A TANK	2746	2810	Monthly and distingt		
oft shalls		The state of the s	The state of the same of the s	2955	31 "		
and			2810		eban day	3005	Of CHOROLOGIC
ock	Rink		2 955	3050	Show of oil	2000	1
tray Carl	KINK		3050	3060			
tray Sand		15 27	3060	3077	18/00/8/2		
and			3077	3095	- Familie .		Packers
late			3095	3104	The state of the s		0/0000
th Sand	3		3106	3110	Show of oil	3140 7010	16/2023
late	1. 1.		31/0	3166	Show of oil	3166	
1h sand.		and the state of t	3/66	3212.			

Date July 28, 1948

APPROVED Coch van & Coch van, Owner

By Loes Coch van Regger Co owner

(Title)

MATHEWS CHINTING AND LITHOGRAPHING CO

TIENT TO THE PARTY OF THE PARTY

Heaunington

#### STATE OF WEST VIRGINIA

### DEPARTMENT OF MINES OIL AND GAS DIVISION

#### WELL RECORD

Oil or Gas Well Oil

Cochran Left in Well Casing and Tubing Used in Drilling Packers Address 1016 Market St Parkersburg Farm G W HIXEnbaugh Size Location (waters) Kind of Packer\_ 16 Well No. 9 Elev. 120/ 165 Size of. Mary The surface of tract is owned in fee by\_ 1328 Hixonbaugh Address Hundred WVa Mineral rights are owned by HIXCHbaugh Depth set. Moundsvilla Coal Co Address Mounds villa 5 3/16. Perf. top. Drilling commenced\_\_\_ Perf. bottom. 1948 Drilling completed\_ Date Shot July 6 Perf. top\_ Liners Used gts Perf. bottom. 15 gts With 3/10ths Water in\_ Inch Open Flow /10ths Merc. in. Inch CASING CEMENTED\_ No. Ft. Cu. Ft. Volume. hrs. Rock Pressure. COAL WAS ENCOUNTERED AT\_ INCHES bbls., 1st 24 hrs. 630 T6 635 860 FEET INCHES 6 b feet Fresh water\_ 974 FEET. FEET INCHES Salt water

Salt water		ieet	feet	- FEE	TINUII	S FEET INCHE		
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks	
Clay	Soft	soft		14			· 1555 (150) (150)	
Lima		hard	14	30				
Shala		soft	30	66				
sand		hard	60	75				
Lima		hava	75	96				
Shala		soft	90	135				
Lima		hard	135	170				
Slate & Shell	Fallow (Fig. 1877)		170	246				
Ling		hard	240	276				
Slate		soft	270	335				
Lima		havd	335	356				
slata		soft	350	366	Property and the second			
Rock	Rad	soft	366	365		4		
Slale & Shal	1	00//	365	495				
Coal	**.		495	499				
Lima			499	526				
Slatz Esha	1)		520	630				
Goal	LAS		630	630 635 655		Company of the Company		
c. Lima			635	655				
Slala Eshi	21/		455	730				
LIME			730	860				
Maplatown Co	pal		860	865	2	,		
Lime			865	875				
slata	Light		875	890		( \ \ \ \		
Lima	midul	hard	890	955		1 1 1		
slate	Dark	nara	955	974		10/06	/2023	
			974	981	-	X-1		
Pittsburg Coal	SL				Comment of the commen	1	_	
Lime			981	991	8	N		
Slate + Shalls			991	1046		1		
Rock			1040	1045				
	Color.	410 to 10	1045	1070	011 - 1999	and the second		
Lima			, , , ,					

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### INSPECTOR'S PLUGGING REPORT

Permit No. WET-392-P.					Wel	Well No. 9		
COMPANY Co Ch	ven & Co	chron	ADI	Porker	-sbury,	WV	With the sale	
FARM Hiden		DISTRIC	/1/	/	OUNTY W	tza	/	
							Vinsign to 2	
Filling Material Used_							sandaba	
Liner	ner Location Amount			Packer	Location			
PLUGS USI	ED AND DEPTH PLACED			BRIDGES	CASIN	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	RECOVERED SIZE		
			#8		940		ParatieU	
						became	and milligth	
			arvira					
gor 2189			3	niqob le		, bergie	esson to miller (I	
					Depth			
Section 1882		46.3-1	Livers Dec	s Water In lech		750	nach leisinl	
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1								
, , , , , ,				03456	780	midul 33	in welt augid	
and the first parties.	SWIZE A	OMENITOR	CASING C	THE WAR	100		yanuia'}	
				S OFFICEST W	1948			
				SE MINO				
	774,40003		AW SIANO	100	B 55			
	1000000			66277171	17 8/3/6/			
Drillers' Names	RANGEL	TEG	Я	ecto.	10.5			
	The plant Concelled			9//	this a Lu	2		
					DIS	10/06	INSPECTOR	

### OIL AND GAS DIVISION

#### INSPECTOR'S WELL REPORT

Permit No.	Patricker	Oil or Gas Well					
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS MM/ A	
Address		Size			beaU faire	Filling Mai	
Farm	Hanker : Loss	16	7	nolikye	Kind of Pac	ker	
SMERT BAR SMISS		13	0357	N H 1930 GMA	038U 8BUJ4		
Well No.	TOTAL NOT A DE FREITEUR	10	sal salah	doew	Size of	ENGINESS.	
District	County	81/4					
Drilling commenced		65%			_ Depth set		
Drilling completed	Total depth	5 3/16			Perf. top		
Date shot	Depth of shot	2			Perf. botton		
Initial open flow	/10ths Water inInch	Liners Used			Perf. top		
Open flow after tubing	/10ths Merc. inInch				Perf. bottor	0	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date	
Rock pressure	lbshrs.						
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERED	AT	FEET	INCHES	
Fresh water	feetfeet	FEET	inci	HES	FEET	INCHES	
Salt water	feetfeet	FEET	INCI	HES	FEET	INCHES	
Drillers' Names		4	5 No.	W		Remarks	
		11 1	11.1	7.	· · · · · · · · · · · · · · · · · · ·		
Remarks:	Proposed !			1			



#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### INSPECTOR'S PLUGGING REPORT

Permit	No. WET	r-342-1	2						W	ell No	9
COMPA	ANY	Bisset	t Oil a	and Ga	as Co.	ADD	RESS Ne	w Freep	ort, Pa		Fegeral No
FARM	G.	W. Hix	enbaugh	1	DISTRI	CT Chu	rch	CO	UNTY	Wetzel	
Filling	Materia	l Used		jungsan ressa							su vitali
Liner		Lo	ocation		Amoun	t	Packer		Locatio	n	
	P	LUGS USED	AND DEPTH F	PLACED			BRIDGES		CASI	NG AND T	UBING
CEN	MENT-TH	ICKNESS	WOOD-	SIZE	LEAD	CONST	RUCTION-LO	CATION	RECOVERED	SIZE	LOST
	This	s work	order v	vas is	ssued u	nder Mr	. O. E.	Butche	r. I h	d no	notice
	of v	when pl	ugging	was '	to begi	n. Mr.	Bernar	d Samps	on of F	airmon	t, W. Va
	cal	led me	Friday	nigh:	t at 9	P.M. a	nd rela	ted the	circum	stance	S.
	I vi	Lsited	this we	11 S	aturday	the 20	th and	found n	o one a	t well	. I
	post	ted a n	otice a	t we	ll aski	ng that	all ope	eration	s be sto	pped	until
	furi	ther no	tice.	I wi	ll chec	k Monda	y the 2	2nd to	see if	they r	eturn.
	-8		4315								
Drillars	s' Names		In a	elu	~ ()	عثم	The	5	Isa	£	
Dimers	, Italiica				9 /				1		
Remark	ks:								,		

5-20-61 I hereby certify I visited the above well on this date.

Bistrict Well Inspector

10/06/2023

### DEPARTMENT OF MINES OIL AND GAS DIVISION

#### INSPECTOR'S WELL REPORT

Permit No.					Oil or Gas Well		
Company	ELECTRIC DE LE LA SECTION DE L	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS	
Address		Size			2018/217 Table		
Farm		16			Kind of Pacl	cer	
Well No	0.0 PA	13			Size of		
District	County	81/4					
Drilling commenced		65%	ori de		Depth set		
Drilling completed	Total depth	3		· French S	Perf. top		
Date shot	Depth of shot	2	Thise		Perf. bottom		
Initial open flow	/10ths Water inInch	Liners Used			Perf. top		
Open flow after tubing	/10ths Merc. inInch	<del>1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -</del>			Perf. bottom		
Volume	Cu. Ft.	CASING CEME	ENTED	SIZE	No. FT	Date	
Rock pressure	lbshrs.						
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERE	D AT	FEET	INCHES	
Fresh water	feetfeet	FEET			FEET	INCHES	
Salt water	feetfeet	FEET	INO	CHES	FEET	INCHES	
Duilland Names						egal LineII	
Drillers, Names							
Remarks:							

5-20 61

DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### INSPECTOR'S PLUGGING REPORT

Permit No. WET-3112-	P			We	II No	
COMPANY Bissett	Oil and Gas	Co.	ADDRES New Freep	ort, Pa.		Pormit No
FARM G. W. Hix	enbaugh	DISTRICT	Church	COUNTY We	tzel	
Filling Material Used						ZERGHU A.
Liner L	ocation	Amount	Packer	Location	n	
	AND DEPTH PLACED		BRIDGES	CASIN	UBING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
Original t	otal depth 3	212	23	mie 2 de la Propinsi		Ishteit]
Present to	tal depth 2	2132			LOR HEPRIS	organii d
Four seams	of coal as	follows	: 495' - 499' 630' - 635' 860' - 865'	200	hourig.	alo galilled
The last training the state of			9741 - 9811	in stantill		- Jarle Sino
The 84" ca	sing was sho	ot at 10	40' - 935' - 800'	- 750' -	7001	- 575'
4351.			mail and a second	edit it.	gau rani	a with many
			Recovered	4351	81 11	8931
This infor	mation from	work or	der and Mr. Johnny	Sweetnich	Coal	
inspector	for Bernard	Sampson	Engineers.			
Drillers' Names		1813				
Remarks:		A ST. BEN . DESCRIPTION				
	erating well	today.		MAY 1961	2000	
			902122	RECEIVE West Virginion Dept. of Min	a 001	
5-12-61 DATE	I hereby certify I v	risited the abo	ove well on this date.	COLGIALS!	<i>y</i>	

10/06/2023

DISTRICT WELL INSPECTOR

DISTRICT WELL INSPECTOR

OG-11

# DEPARTMENT OF MINES OIL AND GAS DIVISION

#### INSPECTOR'S WELL REPORT

Permit No.	T .incost wekess		.00 sa0	Oil or Gas Well			
Company	ALMAOU YOUR	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS		
Address		Size			Filling Makerial Meet		
Farm	98396	16		T ANTAGO	Kind of Packer		
Well No	PROGUSE ROTAGE RECOVER	10	03542		Size of		
District	County	81/4	.339833				
Drilling commenced	a do sa bac.	65% 5 3/16		ited pin iti	Depth set		
Drilling completed	Total depth	3_73.0 03	ara Peti	30 000	Perf. top		
Date shot	Depth of shot	2	10.16		Perf. bottom		
Initial open flow	/10ths Water inInch	Liners Used			Perf. topPerf. bottom		
Open flow after tubing	/10ths Merc. inInch	. 178		ENGLOSIS V	Terr, bottom		
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FTDate		
Rock pressure	lbshrs.						
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTEREI	) AT	_FEETINCHES		
Fresh water	feetfeet	FEET	INC	HES	_FEETINCHES		
Salt water	feetfeet	FEET	INC	HES	FEETINCHES		
Drillers' Names					Remarks		
Remarks:							

10/06/2023

DISTRICT WELL INSPECTOR

DATE

DEPARTMENT OF MINES OIL AND GAS DIVISION

#### INSPECTOR'S PLUGGING REPORT

Permit No.WET-342-P	Permit No.WET-342-P						Well No. 9			
COMPAN Bissett Of	il and Gas G	0.	AD	DRESSN	ew Free	port, Pa	•	Permit Ne.		
FARM G. W. Hixe	enbaugh	DISTRI	CT Cent	er	C(	UNTY	Wetze	1		
Filling Material Used	Clay, Ceme	nt and	Stone					Company		
Liner Lo	cation	Amour	nt	Packe	er	Locatio	n,	mark A		
PLUGS USED	AND DEPTH PLACED		- 81	BRIDGES		CASII	NG AND T	ND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONS	STRUCTION-L	DCATION	RECOVERED	SIZE	LOST		
No further	plugging or	work	of any	kind ha	s been	done on	this	well		
since my la	st report.	I am 1	keeping	close	watch o	n this j	ob.	Drilling com		
a seed to the state of			F		diqui luic		Butel	Drilling com		
Feet by Monta	***				101 10	HqsG		Date shot.		
A THE THE			Linera Usa	mal	el rote V adi	)/\	W(1)	latial open		
Bornell Fred L				dani	ni stell all		aucul na	is woll mag()		
erich Propriet	9318	antware		200 000				seguinV		
								The state of the		
Drillers' Names	62113/4	703	9	1997		70-33		_raaw dag		
Remarks:	¥1.					1200	3031112	Drillers' Long		

5-31-61 I hereby certify I visited the above well on this date.

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### INSPECTOR'S WELL REPORT

Permit No.	. Jr. Cope on R. (Mell)			Gas Well		
	ZTKUOD	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	• PACKERS	PAR
Address		Size	1 depart	· valo	g Material Used	Fillin
Farm		16		Reianao	Kind of Packer	2901cl
ASING AND TUBING	o caegias	13	5,424	HISER QUA	gasn senta	
Well No.	зурозя ификарачиоломя	10	33 731		Size of	0
District	County	81/4	TOWN TOWNS	ingle	and the cite	
Drilling commenced		65%	1 .344		Depth set	
Drilling completed	Total depth	5 3/16				
		3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top Perf. bottom	
Open flow after tubing	/10ths Merc. inInch				Terr, bottom	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERE	D AT	_FEETI	CHES
Fresh water	feetfeet	FEET	INC	HES	FEETI	NCHES
Salt water	feetfeet	FEET.	INC	HES	FEET Sems/	NCHES
Drillers' Names					\$22	Remar
Diffiers Names		tion of				
Remarks:						

DATE

#### PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

### WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

#### WORK ORDER

Well to be plugged and filled as follows:

WORK ORDER PREPARED BY THE DEPARTMENT OF MINES

Fill with red clay from total depth to 2215: 22151 - 22051 Lift and remove 6-5/8" casing set at 22001 19801 Continue filling with clay to 1980' - 1970' Cement Continue filling with clay to 17261 Cement 1726' - 1716' - sealing salt sands Lift 82" casing to 1000: BRIDGE HOLE AT 1011: - top of bridge at 1011: Cement 1011' - 954' Lift pipe to 8501 Continue filling with clay to 8951 8951 -Cement 8401 Fill with clay 665' - as pipe is lifted 840: -Cement 6651 -6101 Fill with clay 610' -5291 Cement 5291 -Remove pipe and fill with clay to surface

ERECT MARKER SUCH AS IS DESCRIBED IN RULE 18, 1931 REFULATIONS

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

#### Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,
Cochean & Cochean
Cydro Cochean Rogers
Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

2d day of August , 19 48 10/06/2023

DEPARTMENT OF MINES
Oil and Gas Division

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

MATHEWS PRINTING AND LITHOGRAPHING CO



## STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

#### NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES, Charleston, W. Va.

OG-11

DEPARTMENT OF MINES
OIL AND GAS DIVISION

### INSPECTOR'S WELL REPORT

Permit No.	. Proceed was season.	Oil or Gas Well				
forted	TTUVON DOTAL	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	A PACKERS MAAT	
Company		managed to the	Yespens:	.va (0	Filling Material Used	
Address		Size				
Farm	Packer susscudio	16		1102978906	Kind of Packer	
DUIBUT GUA BUIBA:	2000 2000 2000 2000	13	22.23	T HTS10 DIA D	PLU68 USE	
Well No.	NOCTION 4 OCATION RECOVE	10			Size of	
District	County	81/4	I-diBaja	Lampo Ha	<b>一部</b> 的一部的第一	
Drilling commenced	Hannet wind bestern	65%	Sele wa	and Mr.	Depth set	
Drilling completed	Total denth	5 3/16	A STATE OF THE STA	a written	Perf. top	
	not be that their five days at	3			Perf. bottom	
Date shot	Depth of shot	2		0.10 0.40	Perf. top	
Initial open flow	/10ths Water inInch	Liners Used	.Id-Sf-c	10114	Perf. bottom	
Open flow after tubing	/10ths Merc. inInch	# 13.56 15		La disposa II		
Volume	Cu. Ft.	CASING CEMI	ENTED	SIZE	No. FTDate	
volume	a notice in this new Continues.					
Rock pressure	lbshrs.				n.com	
Oil	bbls., 1st 24 hrs.	COAL WAS E	COUNTERE	D AT	FEETINCHE	
Fresh water	feetfeet	FEE'	TINC	CHES	_FEETINCHE	
Salt water		FEE	TIN	CHES	FEETINCHE	
Sait Water		1			Remarks:	
Drillers' Names				aran Masasis		
Remarks:	a about the state of the day				10/06/2023	

DATE

0-9

#### PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

#### WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

#### WORK ORDER

Well to be plugged and filled as follows:

Work Order Prepared by the Department of Mines

Original Total Depth 3212 Present Total Depth 21321

Four seams of chal as follows:

495 - 4991

6301 - 6351

860! - 865!

974! - 981!

Fill with clay from 2132' to 2050' as 6" casing is lifted

Neat cement 2050 - 2040 5' crushed stone on cement

Set a permanent Bridge at 1700'

2 sacks neat cement and 5' crushed stone on bridge

Fill with clay to 1600

Neat cement 1600' - 1590'

Pull balance of 6-inch casing

Pull 84" casing as balance of hole is filled and plugged Set a permanent Bridge at 1011' - 30' below Pittsburgh Coal

Neat cement 1011' - 954' - 20' above Pittsburgh Coal 5' crushed stone on cement Fill with clay 949' to 895' - 30' below Mapletown Coal

Neat cement 895' - 840' - 20' above Mapletown 5' crushed stone on cement

Continue filling with clay to 665' - 30' below Fairview Coal

Neat cement 665' - 610' - 20' above coal 5' crushed stone on cement Fill with clay 610' - 529' - 30' below coal Neat cement 529' - 475' - 20' above coal Fill with clay 475' - 195' - 30' below 10" casing Neat cement 195' - 185' 51 crushed stone on cement for fresh water protection Pull 10" casing

Fill with clay to surface - Erect marker in compliance with Rule 18, 1931 Regulations.

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

#### Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby a 1006/2023

day of DECEMBER , 19 60 12TH

DEPARTMENT OF MINES Oil and Gas Division

Distitle

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

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## STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

#### NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

	Later of the second
	Bissett Oil and Gas Company
Coal Operator	Name of Well Operator
	Box 71
1	New Freeport, Pennsylvania
Address	Complete Address
	to the sail to be sometime to be
T. L. Rogerson	December 9, 1960
Coal Owner	Date
	WELL TO BE ABANDONED
Moundsville, West Virginia	Church District
Address	
	Wetzel County
Clement S. Hixenbaugh	County
Lease or Property Owner	Vell No. 9
	to the contract of the contrac
Hundred, West Virginia	G. W. Hixenbaugh Farm
Address –	G. W. Hixenbaugh Farm
	1
Inspector to be notified O. E. Butcher	Telephone Number PRES. 5-4561
HUNDRED, W. VA.	
and the same of th	A STATE OF THE STA
Gentlemen:— 24 HOURS IN ADVANCE	OF PLUGGING
The undersigned well operator is about to aband	on the shows deganihed well and will commones
The undersigned wen operator is about to aband	on the above described wen and win commence
	1 1 1
	A CONTRACTOR OF THE PROPERTY O
the work of plugging and abandoning said well on the not be less than five days after the day on which the should be received by the Department of Mines).	ne date inspector is notified (which date shall his notice so mailed is received, or in due course
This notice is given you in order that your respe	estive representatives may be present at the
nlugging and filling of said well. You are further no	

This notice is being mailed by registered mail to each of you at the above addresses on the bove date.

represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

Very truly yours,

Chales C Bissett Sn. Et.
Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

B-10.

## STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

#### AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE

COAL OP	ERATOR OR OWNER	Bissett Oil & Gas Company			
		Box 71. New Freeport, Pennsylvania			
	ADDRESS	COMPLETE ADDRESS			
T. L. Re	ogerson	19			
	ERATOR OR OWNER	WELL AND LO	CATION		
Moundsv	ille, West Virginia	Church	~~~~~~~~~~	District	
Clement	S. Hixenbaugh	G			
	PROPERTY OWNER	Wetzel		County	
Hundred	. West Virginia Well No	09			
	ADDRESS				
	G	W. Hixenbaugh		Farm	
COLUMN INCOMECTOR C	UPERVISING PLUGGING O. E. Butc	her & Bryan Sch	ıman		
STATE INSPECTOR S	OPERVISING PLOGGING	MAM. MAJ WAL	**************************************		
	AFFIDAVIT				
STATE OF WEST	VIRGINIA, /				
Confession	e Af A SS:	11.1.	)		
County of	A Colonia	1 dans	neel		
heing first duly swe	orn according to law depose and say th	nat they are experie	enced in the	work of	
	oil and gas wells and were employed by		,11000 111 1110		
well operator, and p	on and gas wens and were employed by participated in the work of plugging and	filling the above	well, that sa	id work	
was commenced on	- 2.	1 1	the well was		
and filled in the foll		, 104-7, and one	are were was	Pragge	
		DI USG USED		CINC	
SAND OR ZONE RECORD	FILLING MATERIAL	PLUGS USED		SING	
FORMATION		SIZE & KIND	PULLED	CSG LEFT IN	
2132 - 2050	Clay-Filled 2090-2050 as cag. p	ulled	6 5/8" 2	0901	
2050 - 2040	5' crushed stone on cement-Neat	Cement	" as pul	led.	
1700'	Permanent Bridge	8" Wood	as pul	led.	
TO	2 sks. Cement - 5' Crushed ston	on bridge.			
1600	Filled with clay				
1600-1590	Neat Cement 10			6 5/8 csg	
1590 - 1011	Filled with clay	f		couldn't	
1011	Permanent Bridge	9€ wood.	Shot 104	The state of the s	
1011 - 954	Cement with additional 5' stone	001	Shot 935	11	
949 - 895	Clay Filled	200		-	
895 - 840	Cement + 51 crushed stone		Shot 800		
840 - 665	Clay filled.	1 10	Shot 750		
665 - 610	Cement + 5' crushed stone	6.	Shot 700	- 58	
605 - 529	Clay(529-475)=cement(475-195=Cl		Shot 435		
195 - 185	Cement +5 Stone=(185 to surface			ulled all	
COAL SEAMS		DESCRIPTI	ON OF MONUM	ENT	
NAME) Pittsburgh	974 - 981	Block of Cemen			
Mapletown	860 - 865	with 2" vent f			
NAME) Fairview	630 - 635	surface extend:		surface	
NAME)	495 - 499	approximately	6章1。		
and that the work	of plugging and filling said well was	completed on the	16	day of	
And further der	ponents saith not.	10 7/m	mom 100	Inglanaa	
	nu	. S. 4.022	neso	06/2023	
Sworn to and s	ubscribed before me this day	of Legy		, 196/	
		INYO	Thurst		
My commission/exp		. 0	_ Notary	Public.	
1/0/19	70 SEP 1961	Per	mit No. WET	-342-P	
My commission expi	SEP 1961	Per	7	Notary mit No. WET	

Dept. of Mines

## ORDER OF WEST VIRGINIA ORDER OF WEST CAR DISSESSED AND CAR DISSESSED

#### AFFIDAVIT OF PRUGGING AND PILLING WELL

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district Oil & Gas Commany

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#### BISSETT CONSTRUCTION CO.

#### CONCRETE AND BITUMINOUS CONSTRUCTION

NEW FRE

maxletown lead 860'-865'

loal 630'-635'-

Hixenbaugh #9

eral 495' - 499'

Pittsburgh Coal	974-981
Big Dunkard	1520-1595
Maxon Sand	2100-2140
Big Lime	2143-2230
Big Injun	2230-2246
Gordon Sand	3060-3077
Fourth Sand	3110-3167
Fifth Sand	3185-3212
And the second of the second o	

Oil Shot August 20, 1948 2128 2120-2130

Packer set at 2090' Disk wall packer

10" Casing 8" Casing 6.5/8" Casing 156'

2090! 101 jts. 171b.

Well plugged back to 2132.

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y. W. Hixenbaugh

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0. E. Butcher an 21, 1966

949-895 935' 800'

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Vent Jife & Bancel

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coal 971-984

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10/06/2023

## BISSETT CONSTRUCTION CONSTRUCTION

E-4

#### BISSETT CONSTRUCTION CO.

### CONCRETE AND BITUMINOUS CONSTRUCTION NEW FREEPORT, PA.

November 21, 1960

West Virginia Department of Mines Oil and Gas Division Attention: Mrs. N. E. Griffith Charleston, West Virginia

Dear Madam:

We wish to make application for abandoning a well on the G. W. Hixen-baugh farm located in Church District, Wetzel County, West Virginia. This is well. Number 9, drilled in 1948 by leaseholders (at that time) Cochran and Cochran, 1016 Market Street, Parkersburg, West Virginia.

This well was drilled through the fifth sand and was a dry hole except for a light showing of oil in the Maxon sand. The well was plugged back to the Maxon sand and has been produced from that pay up to the present time.

This is our first experience in abandoning of wells in West Virginia and we are not familiar with the procedure to be followed. Would appreciate it very much if you would mail us the necessary forms and instructions for filing application for this project.

Respectfully yours,

Charles C. Bissett

for the

Charles C. Bure of

Bissett Oil and Gas Co. New Freeport, Pa.

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10/06/2023

November 23, 1960 Mr. Charles C. Bissett Bissett Oil and Gas Company New Freeport, Pennsylvania Dear Mr. Bissett: We acknowledge receipt of your letter of November 21 advising that you wish to obtain plugging permit for Well No. 9 on G. W. Hixenbaugh Farm, Church District, Wetzel County. This well was drilled under State Permit WET-342. Enclosed are four copies of our Form OG-9 to be filed in, signed and returned to us. If you are not familiar in preparing the specifications of plugging, we will prepare this work order for you for a future guide. Also, please refer to Sections 9 and 10 of the enclosed Oil and Gas Laws. Very truly yours, CRAWFORD L. WILSON, DIRECTOR Department of Mines Assistant Director OIL AND GAS DIVISION MG/b Enclosures cc: Mr. O. E. Butcher, Inspector 10/06/2023

December 12, 1960 Mr. T. L. Rogerson Moundsville, West Virginia Dear Mr. Rogerson: Enclosed is copy of Permit WET-342-P and specifications of plugging Well No. 9 on G. W. Hixenbaugh Farm, Church District, Wetzel County for your information as owner of the coal underlying this tract. This is also being sent to you to give you an opportunity to be present during plugging operations, if you so desire. Very truly yours, CRAWFORD L. WILSON, DIRECTOR Department of Mines Assistant Director OIL AND GAS DIVISION MG/b Enclosure cc: Mr. O. E. Butcher, Inspector 10/06/2023

Wed-343-P May 19, 1961 Mr. O. E. Butcher Box 213 Hundred, West Virginia Dear Mr. Butcher: On December 12 we issued plugging permit WET-342-P for plugging Well No. 9 on G. W. Hixenbaugh Farm, Church District, Wetzel County to Bissett Oil and Gas Company, New Freeport, Pennsylvania. We had a telephone call yesterday from Bernard Sampson that they own the coal and were not notified and one of their men, by accident, came across the operation as they were about to finish. Of course this application was turned over to Mr. Shuman and you no longer have it. What I need to know is - did Mr. Bissett call you before starting the plugging? I know if he did, you referred him to Mr. Shuman. Mr. Sampson advises me that The Gauley Company, whose interest he represents, own 120,000 acres of coal in Wetzel County and except for the western end of the county, they are interested in most of it. Call me collect about this. Very truly yours, Assistant Director OIL AND GAS DIVISION NG/b cc: Mr. Bryan Shuman, Inspector 10/06/2023



#### STATE OF WEST VIRGINIA DEPARTMENT OF MINES CHARLESTON

LEONARD J. TIMMS DIRECTOR

November 2, 1961

Bernard Sampson Engineering Company Fairmont, West Virginia

Re: G. W. Hixenbaugh Well No. 9

Att: Mr. Girard

Dear Mr. Girard:

I am sorry that the enclosed records have not been sent to you sooner. Material enclosed comprises letters and reports that we have on the operation and includes copy of the affidavit of plugging.

According to the affidavit, they filled and cemented inside of the 8 inch casing as if casing had been removed. That is, the usual amount of cement, clay and stone was put into the well throught the area where the coal seams occur.

The report dated June 14, 1961 indicated your Inspector "had been there two or three times", and I was under the impression that since the 8 inch could not be recovered, the work being done was approved by your Company.

Personally, I believe it is best to not disturb the well. Mr Shuman assures me that there is no gas coming from the well and since the 8 inch could not be recovered originally and is parted, the condition would become worse if an attempt was made to clean out. I will welcome your suggestions.

Very truly yours,

Assistant Director OIL AND GAS DIVISION

MG/mc Enclosure

cc: Mr. Bryan Shuman, Inspector

- 0

## BERNARD G. SAMPSON COMPANY ENGINEERS FAIRMONT, WEST VIRGINIA

January 17, 1962

May 3 84

Mrs. Marie E. Griffith Oil and Gas Division State Department of Mines Charleston, West Virginia

Dear Mrs. Griffith:

I have been out of the office since before we received your letter of November 2 concerning the George Hixenbaugh Well No. 9 in Church District, Wetzel County, West Virginia, which was plugged by the Bissett Oil and Gas Company, New Freeport, Pennsylvania. Since coming to the office I have examined all the records which we have concerning the plugging of this well.

We do not approve any part of the plugging of this well since the greater portion was done without notification and that the eight inch casing left through the coal was shot at 1,040 feet which is 59 feet below the Pittsburgh coal and at several places between this point and 435 feet where this casing was finally parted. We are merely quoting this from information given by the Bissett Oil and Gas Company since we have no knowledge that any of this was actually done.

On May 22, our Engineer met Mr. Shuman, your Inspector on the job and Mr. Shuman placed a "stop notice" on this well until proper investigation could be made concerning the improper manner in which work up to this point had been carried on. Since the records of what transpired are clear, there is no need for me to outline them in detail.

According to Mr. Shuman's report to you on May 23, he met Mr. Bissett at the well the day after he, with our Engineer, had placed the "stop notice" and he agreed with Mr. Bissett, according to his report of the 23rd, to allow him to vent this well improperly without giving us any notice or right to object. This was certainly a wrong and improper procedure and it makes us believe we were by-passed for the benefit and convenience of the plugging operator. As you know we have always had difficulty with some of the plugging operators

0/06/2023

SERNARD G SAMPSON COMPARY

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Mrs. Marie E. Griffith

-2-

January 17, 1962

from Pennsylvania coming into West Virginia and plugging these wells without notice and in some cases even with notice have refused to comply with the West Virginia law.

We have been informed by others that there is a possibility that there are only approximately 20 feet of two inch vent pipe in this well and unless the vent pipe extends below the Pittsburgh coal, it is of course useless.

We request that you order that this well be uncapped and that we be given the proper privilege of measuring to see where the two inch vent actually was placed and to see likewise whether this vent can be placed below the Pittsburgh coal where it belongs.

It is our opinion that this operator should be forced to clean this well out to a point one hundred feet below the Pittsburgh coal and cut the casing properly and place the vent at the proper place in order that this well may be in safe condition, instead, as it now appears, in the most dangerous position possible from the standpoint of future coal mining.

The eight inch casing should have been cut instead of shot since we know shooting collapses the casing. As this casing was shot at various locations, it is quite evident that this Company had no intention of venting the well or making any provision for protecting the coal.

Yours very truly,

BERNARD G. SAMPSON COMPANY

Sunait Vlacup

BGS/ec

Call Bernard Sampson Company in Fairmont - Phone 2450

Wet-342-P was plugged without coal owner having any information on the specifications. Mr. Sampson says coal owner is The Gauley Company. I sent copies of map, well record and plugging specifications to Mr. Sampson. He wants to talk this over with you and he will be in his office Friday morning.



10/06/2023

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Little Market territore experience value value in the

January 24, 1962 "Centennial '63"

Bernard G. Sampson Company Engineers Fairmont, West Virginia

> RE: G. W. Hixenbaugh Well No. 9 Church District Wetzel County

Dear Mr. Sampson:

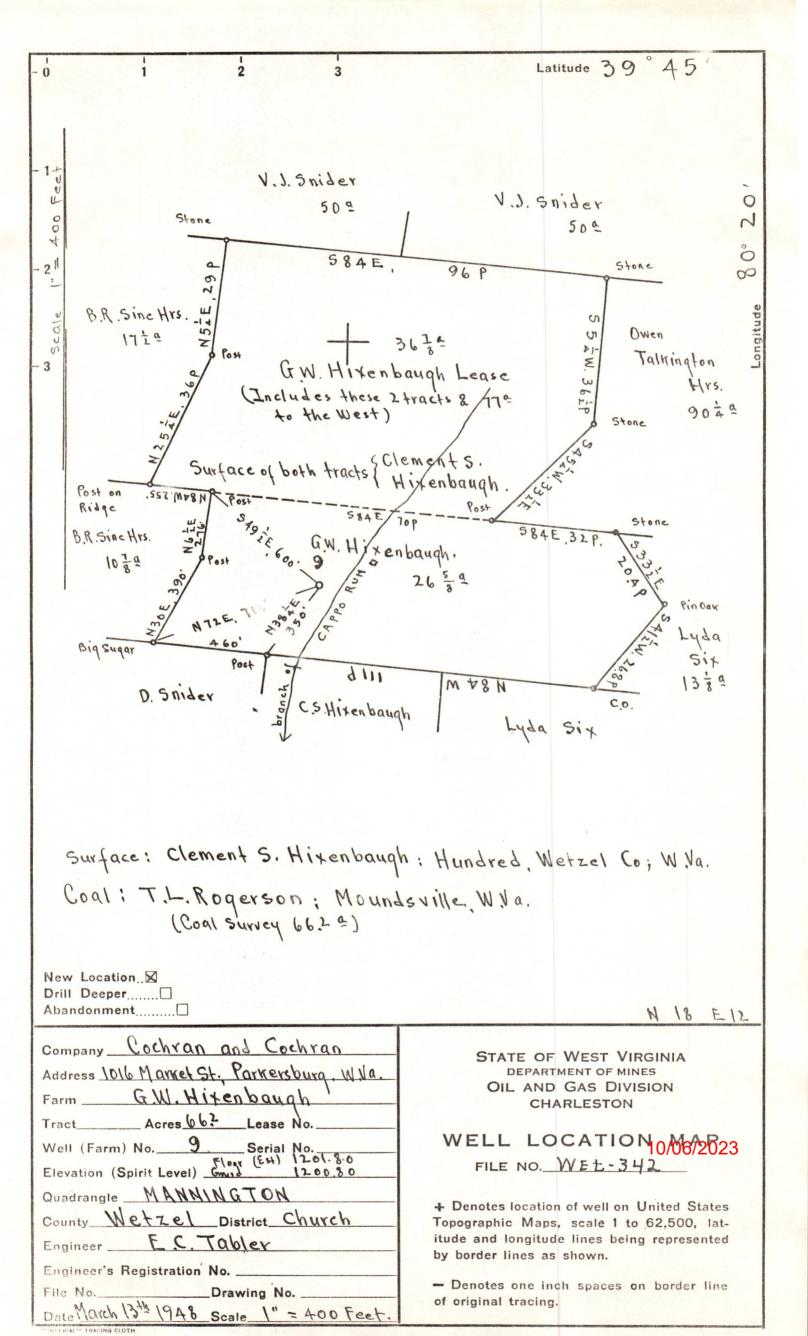
We acknowledge receipt of your letter of January 17, referring further to the well location described above which was abandoned on May 16, 1961.

The well in question was completed in July, 1948 as an unproductive well and was plugged back to the Maxon (2135') where, it was believed, they might produce it for oil. The Maxon Sand was shot from 2120 feet to 2130 feet and by pumping produced approximately one (1) barrel of oil per day.

In November of 1960 application was made to abandon the well completely, and the work order was prepared by the Department of Mines, a copy of which with other information from our files, was furnished to your Mr. Girard on November 2, 1961.

On May 22, 1961 your Inspector, Mr. John Sweetnich informed Mr. Bryan Shuman that the 8-inch casing (1328') was shot at 1040 feet, 935 feet, 800 feet, 750 feet, 700 feet, 575 feet and 435 feet. This was corroborated by the operators work sheet with the notation that the 8-inch casing could not be recovered. The failure to recover casing from a well that penetrates coal occurs often as you know, particularly in wells as old as the Hixenbaugh No. 9. We find also, according to reports from Mr. Shuman that your inspector "was present two or three times" during their operations between May 12, 1961 and June 12, 1961 when work was completed and concurred in placing the vent at 435 feet, the point where the 8-inch casing parted.

Page 2 Mr. Bernard G. Sampson January 24, 1962 Mr. Shuman reported there was no leakage of gas after completion, which of course, had to be correct since there was no gas originally and a vent to a point below the Pittsburgh Coal would not have served a useful purpose. We are not attempting to make any excuses for the Bissett Oil and Gas Company not having notified you in advance. However, this office notified Mr. T. L. Rogerson of Moundsville, West Virginia who was listed with us as owner of the coal by Cochran and Cochran, the original well operator. Mr. Sampson, we sincerely believe that it would be a serious mistake, for several reasons, to attempt to re-enter this well. 1. The Casing was shot seven times. One or more of these points would prevent the drilling tools from penetrating to the desired depth. 2. The 8-inch could not be recovered which means that obstruction or "fall in" behind the casing is holding it fast and the cement and stone inside the casing is solid. 3. There was no gas production at any time to interfere with the eventual mining of the coal and a pillar will have to be provided in the future, when the coal is being mined, even though the well is plugged. 4. To attempt to drill out the casing and its fill is impossible by any known standards practiced at this time. We will appreciate the names of your informant who have advised you that only 20 feet of 2-inch vent was placed in the well so that we can obtain this information for our records and, if they are willing to furnish these data, we will make an attempt to get Mr. Bissett back into the State to reopen the well for confirmation of these statements or wait until he returns for other work that he may wish to do. Very truly yours, Assistant Director OIL AND GAS DIVISION MG/jb cc: Mr. Leonard J. Timms, Director Mr. Bryan Shuman, Inspector 10/06/2023



#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### INSPECTOR'S PLUGGING REPORT

ermit No. WET- 3/12-P		Well No. 9						
COMPANY Bissett	Oil and Gas	Co.	A	DDRESS Ne	W Freepo	rt, Pa		aki termit
FARM G. W. Hixer							Metzel	
Filling Material Used								Mesagetes?
						_		Address .
Liner Lo	cation	Amoun		Pack	er	Locat	ion	
PLUGS USED A	AND DEPTH PLACED			BRIDGES		CA	SING AND T	1
CEMENT-THICKNESS	WOOD-SIZE	LEAD	ÇOI	NSTRUCTION-L	OCATION	RECOVERE	D SIZE	LOST
Met Mr. Ch	arles Bisse	tt, Supt	. of	Bissett	Oil and	Gas Co	tods	ry
at G. W. H	xenbaugh f	arm Wel:	No.	9. and 1	ne agree	d to pl	lace a	vent
on $8\frac{1}{4}$ " cas	ing at 435'	and to	carry	y out you	ur sugge	stions	to the	best
of his abi	lity. Mr.	Bissett	assur	red me t	nat this	will n	not har	pen
again, and	that he wi	ll inst	ruct l	nis work	ers to c	arry or	at the	orders
of the ins	pectors in	the fut	ire.				200,000	3 3 d 4 gg
		o True sala	5591					San Tax
				and a				
		100000000000000000000000000000000000000						
1.150								
Drillers' Names								- L-, -175-2
Remarks:					/	06272829	3037	
					18 18 18 18 18 18 18 18 18 18 18 18 18 1	MAY 1	VED O	

10/06/2023

5-23-61 I hereby certify I visited the above well on this date.

### DEPARTMENT OF MINES OIL AND GAS DIVISION

#### INSPECTOR'S WELL REPORT

Permit No.	. To smill wolf as in	Oil or Gas Well				
Company	armigo, a dioms	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS	
Address		Size			Throses, possible	
Farm		16		- AB1 (1.30	Kind of Packer	
Well No	197771949	13	Q2QE2	12 130 UK	Size of	
District	County	81/4			Size of	
Drilling commenced	-60-600-00-00-00-500	65%			Depth set	
Drilling completed	Total depth	5 3/16	ara Pilar		Perf. top	
Date shot	Depth of shot	2	2017 .1	•	Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch	6	200 100	MALTER STATE	Perf. bottom	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FTDate	
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT			_FEETINCHES	
Fresh water	feetfeet	FEETINCHES		_FEETINCHES		
Salt water	feetfeet	FEET_	INCI	HES	_FEETINCHES	
Drillers' Names					and gareft	
Remarks:						
Oil	bbls., 1st 24 hrsfeetfeetfeet	FEET_	INCI	AT	FEET INCH	

5-23-61

DATE