



4,885
2,930

POLLOCK MYERS
4,815
2,890

NEW LOCATION

ELEV. 970

SCALE 1"=1000'

Company JENNINGS BROS
 Address 1212 CLARK BLDG PITTSBURG PA
 Farm JOHN MILLS EST
 Tract _____ Acres _____ Lease No. _____
 Well (Farm) No. 140 Serial No. _____
 Quadrangle LITTLETON *SC*
 County WETZEL
 District GRANT
 Engineer *W. H. Hogg*
 Engineer's Registration No. 1694
 File No. _____ Drawing No. _____
 Date _____ Scale _____

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Wet-341

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

WEST VIRGINIA DEPARTMENT OF MINES
OIL & GAS DIVISION
W E L L R E C O R D

Permit No. Wet 341		Oil Well
Littleton Quad.		CASING & TUBING
Company	E.H. Jennings Bros. Company	
Address	1212 Clark Bldg., Pittsburgh, 22, Pa.	
Farm	John Mills Acres 5451	10 359 359
Location		8 1/2 1233
Well No.	140 Elev. 970	6 5/8 1983
District	Grant Wetzel County	
Surface	Mills Wetzel Lands, Inc. 6th and Putnam Sts. Marietta, Ohio	Coal at 725'
Mineral	Same	
Commenced	Dec. 15, 1947	
Completed	March 13, 1948	
Date shot	March 18 Depth 2848 to 2822 with 30 qts.	
Volume	104,000 C.F.	
Rock Pressure	25 lbs. 3 hrs.	
Oil	15.12 bbls. 1st 24 hrs.	
Fresh Water	None	
Salt Water	Small amount 2144'	
Ph. Coal	725 729	
Pink Rock	815 822	
Lime	926 940	Measured steel line
Little Dunkard	1120 1145	
Big Dunkard	1222 1298	Measured steel line 1253
Gas Sand	1272 1370	
First Salt	1485 1494	
Second Salt	1542 1575	
Third Salt	1578 1635	
Water Sand 1 1/2 bbl. W	1647 1665	
Third Salt	1725 1770	
Maxon Sand	1824 1868	
Water H.F.	1850 1855	
Little Lime	1950 1961	
Pencil Cave	1961 1964	
Big Lime	1964 2010	Measured steel line 1983
Slate Break	2010 2014	
Big Injun	2014 2240	
Gas	2019	Core drill 2019-2025
Drilled	2025 2031	
More gas and oil	2031	Core drill 2031-2036
More Gas	2036 2042	
Show Black Oil and S.W		2144
Pink Rock	2664 2675	
Gordon Stray Broken	2783 2791	
Slate Break	2791 2795	
Gordon Sand	2797 2837	
B.H.	2848.6	Slate bottom of sand to bottom of hole

Tried to core at 2807 but sand was too hard. Drilled to 2816.6
Started coring at 2816.6 and cored to 2836.

Show of gas at 2816.6. Best gas pay at 2821 to 2824.6
Showed best oil pay 2828 to 2833. Oil also to 2833 to 2835
Gordan Sand showed good pay sand from 2816 to 2835
Last foot of sand very hard. 2836 to 2837

Bottom of hole measured with steel line.

1964
2031
2036
2042
2144
2664
2783
2791
2797
2848.6

2031
2036
2042
2144
2664
2783
2791
2797
2837

WEST VIRGINIA DEPARTMENT OF MINES
OIL & GAS DIVISION
W E L L R E C O R D

Permit No. Wet 341 D
Littleton Quad.

Dry Hole
CASING & TUBING

Company	Quaker State Oil Refining Corp.		
Address	Box 1789, Parkersburg, W. Va.	10	359
Farm	John Mills Est. Acres 5,451	8 $\frac{1}{2}$	1233
Location	Buffalo Run of Fishing Creek	6 5/8	1983
Well No.	140	Elev. 970	
District	Grant	Wetzel County	
Surface	Mills Wetzel Lands, Inc., Marietta, Ohio		
Mineral	Same		
Commenced	Feb. 1, 1950		coal at 725'
Completed	Feb. 20, 1950		
Date shot	Feb. 28, 1950	Depth 2801 to 2837	
		with 75 qts.	
Oil		5 hbbls. 1st 24 hrs.	

DRILLED DEEPER

Sand & Shale	H&S	2856	2857
Shale Dk	M	2857	2867
Shale & Sand	H&S	2867	2870
Shale Dk	H&S	2867	2870
Shale Dk	M	2870	2890
Sand Lt	H	2890	2892
Shale Dk	M	2892	2937
Sand Lt	H	2837	2942
Shale Dk	M	2942	2947
Total depth			2947.

Re-shot in Gordon Sand

2947
2949

98