



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

1/2 - Benedum & Trees,
COAL OPERATOR OR COAL OWNER
Pittsburgh, Pa.
ADDRESS

SOUTH PENN NATURAL GAS COMPANY,
NAME OF WELL OPERATOR
Union Trust Building,
Parkersburg, W. Va.
COMPLETE ADDRESS

1/2 - State of West Virginia,
COAL OPERATOR OR COAL OWNER
Edgar B. Sims, Auditor,
Charleston, W. Va.
ADDRESS

October 2, 1944., 19

PROPOSED LOCATION

Grant District

Wetzel County

South Penn Natural Gas Co. et al.,
OWNER OF MINERAL RIGHTS
Union Trust Building,
Parkersburg, W. Va.
ADDRESS

Well No. 25 39° 35'
80° 30'

Barr Tract Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated March 1, 1943, made by Hope Construction & Refining Co., to South Penn Natural Gas Company, and recorded on the 21st day of May, 1943, in the office of the County Clerk for said County in Book 154, page 427.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

SOUTH PENN NATURAL GAS COMPANY,
By Edon Spang Land Agent,

WELL OPERATOR
Union Trust Building,

Address of Well Operator }

STREET

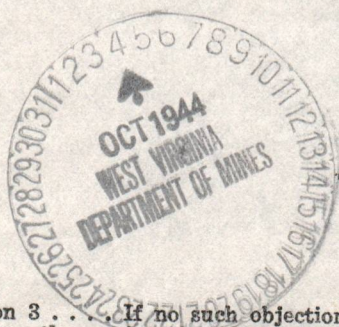
Parkersburg,

CITY OR TOWN

West Virginia.

STATE

10/06/2023



*Section 3 . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines,
Charleston, W. Va.

SOUTH FARM NATURAL GAS COMPANY,

Union Trust Building,
Parkersburg, W. Va.

COMPLETE ADDRESS

October 2, 1944.

PROPOSED LOCATION

Grant District

Netzel County

Well No. 35
37.52
30.30

Bart Ties Farm

COAL OPERATOR OR COAL OWNER

ADDRESS

1/2 - State of West Virginia

Robert B. Sims, Auditor,
Charleston, W. Va.

ADDRESS

South Farm Natural Gas Co. et al.

Union Trust Building,
Parkersburg, W. Va.

ADDRESS

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated March 1, 1943, made by Hope Construction & Refining Co. to South Farm Natural Gas Company, and recorded on the 21st day of May, 1943, in the office of the County Clerk for said County in Book 154, page 427.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Mineral District and County above named, determined by survey and courses and distances from two permanent points or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 800 feet of the boundary of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 6 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

SOUTH FARM NATURAL GAS COMPANY,

Union Trust Building,
Parkersburg, W. Va.

STREET

Parkersburg,

CITY OR TOWN

West Virginia.

STATE

Address
of
Well Operator



10/06/2023

Section 6. If no objection, he filed or be found by the department of mines, within said period of ten days from the receipt of this notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit, retaining the time of such plat, their objections have been made by the coal operators to the location or found hereby by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

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SOUTH PENN NATURAL GAS COMPANY

UNION TRUST BUILDING

PARKERSBURG, W. VA. Oct. 2, 1944.

Department of Mines,

Charleston, W. Va.

Attention: M. E. Griffith.

Gentlemen:-

We enclose herewith notice, in duplicate, of proposed location of South Penn Natural Gas Company's well No. 25 on the Barr Tract, Grant District, Wetzel County, West Virginia, together with cloth tracing showing proposed location of well.

The minerals in the Barr Tract are owned by South Penn Natural Gas Company et al., Union Trust Building, Parkersburg, W. Va.

Yours very truly,

Elton E. Young
Elton E. Young,
Land Agent.

EEY-JRM

Enc.



10/06/2023

A-60

October 14, 1944

South Penn Natural Gas Company
Union Trust Building
Parkersburg, West Virginia

Gentlemen:

The following permits are enclosed:

NET-321 to drill Well No. 24 on the Barr Tract
Farm, Grant District, Wetzel County.

NET-322 to drill Well No. 25 on the Barr Tract
Farm, Grant District, Wetzel County.

Very truly yours,

Secretary
OIL AND GAS DIVISION

MB/jh
enc-4

CC: Inspector D. F. Desist

10/06/2023

A-11

SOUTH PENN NATURAL GAS COMPANY

UNION TRUST BUILDING

PARKERSBURG, W. VA.



January 30, 1945

Miss Marie Griffith
Dept. of Mines, Oil & Gas Division
Charleston, W. Va.

Dear Miss Griffith,

Attached is the Well Record and Proposed Manner of Plugging our well No. 25, Barr Tract farm, Grant District, Wetzel County, West Virginia.

The Recommendation to Abandon will follow through in the regular manner from our Land Department.

This is the well on which we were granted permission to go ahead and fill by telephone.

Yours very truly,

E. E. Young
Division Superintendent

EEY/ly
Attach. 2
cc: H. S. King

WNT - 322
RL

B-2

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Lime			780	819			
Slate			819	835			
Lime			835	906			
Mapletown Coal			906	912			
Slate			912	916			
Lime			916	925			
Slate			925	937			
Lime			937	950			
Slate			950	1000			
Black Shale			1000	1007			
Pgh. Coal			1007	1015			
Slate			1015	1023			
Lime			1023	1035			
Slate			1035	1048			
Lime			1048	1085			
Red Rock			1085	1093			
Lime			1093	1100			
Red Rock			1100	1120			
Slate			1120	1130			
Lime			1130	1168			
Red Rock			1168	1182			
Slate			1182	1188			
Lime			1188	1205			
Red Rock			1205	1215			
Lime			1215	1222			
Red Rock			1222	1245			
Lime			1245	1250			
Slate & Shells			1250	1300			
Red Rock			1300	1310			
Slate & Shells			1310	1335			
Lime			1335	1392			
Slate			1392	1402			
Lime			1402	1430			
L. Dunkard			1430	1465			
Black Shale			1465	1488			
Lime			1488	1498			
Pink Rock			1498	1502			
Big Dunkard			1502	1530			
8-1/4" Casing				1504			
Slate & Shells			1530	1565			
Sand			1565	1590			
Slate			1590	1620			
Lime			1620	1660			
Gas Sands			1660	1735			
Slate			1735	1750			
Lime Shells			1750	1770			
Slate			1770	1787			
Sand			1787	1797			
Slate & Shells			1797	1822			
1st Salt Sand			1822	1871	Water	1851-54	2 Blrs. Hr.
Slate			1871	1908			
2nd Salt Sand			1908	2050	Water	1968-80	Hole Full
Slate			2050	2090			
Gritty Lime			2090	2100			
Red Rock			2100	2130			
Slate			2130	2158			
Lime			2158	2168			
Red Rock			2168	2185			
Lime			2185	2206			
Slate			2206	2212			
Lime			2212	2220			
Slate			2220	2222			
Lime			2222	2228			
Pencil Cave			2228	2231			
Big Lime			2231	2280			
6-5/8" Casing				2235			
Big Injun			2280	2500	Gas	2353-54	10/06/2023 only
Shale			2500	2515			
Gritty Lime			2515	2528			
Slate			2528	2547			

Total Depth 2547'

Date March 16, 1945

APPROVED South Penn Natural Gas Company, Owner

By *W. J. Dunne* (Title) Land Agent



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. WET-322

Oil or Gas Well Dry
(KIND)

Company SOUTH PENN NATURAL GAS COMPANY
Address Union Trust Bldg., Parkersburg, W. Va.
Farm Barr Tract Acres 1003-3/4
Location (waters) North Fork Fishing Creek
Well No. 25 Elev. 1269.3
District Grant County Wetzel
The surface of tract is owned in fee by G. Roy Hinerman et al
Mobley Address W. Va.
Mineral rights are owned by South Penn Nat. Gas Co.,
et al, Union Trust Bldg., Parkersburg, W. Va.
Address
Drilling commenced November 4, 1944
Drilling completed January 3, 1945
Date Shot None From To
With

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer <u>None</u>
13			
10	<u>513'</u>	<u>513'</u>	Size of
8 1/4	<u>1519'</u>	<u>1519'</u>	
6 5/8	<u>2257'</u>	<u>2257'</u>	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume No Gas Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil No Oil bbls., 1st 24 hrs.
Fresh water 300 feet 1851 feet
Salt water 1968 feet _____ feet

CASING CEMENTED - SIZE No. Ft. Date
COAL WAS ENCOUNTERED AT 906 FEET 72 INCHES
1007 FEET 96 INCHES FEET INCHES
FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Conductor				16			
Clay			1	12			
Lime			12	16			
Slate			16	55			
Lime			55	65			
Slate			65	87			
Lime			87	95			
Slate			95	145			
Red Rock			145	155			
Lime			155	160			
Red Slate			160	200			
White Lime			200	215			
Slate			215	220			
Sand			220	230			
Red Rock			230	240			
Shale			240	265			
Lime			265	280			
Slate			280	298			
Lime			298	310	Water	300	
Slate			310	370			
Lime			370	380			
Shale			380	395			
Red Rock			395	420			
Lime			420	435			
Slate			435	490			
Lime			490	520			
10" Casing				508			
Slate			520	550			
Sand			550	568			
Shale			568	605			
Lime			605	653			
Slate			653	670			
Lime			670	685			
Slate			685	705			
Red Rock			705	715			
Slate			715	735			
Sand			735	765			
Slate			765	780			



B-3

Smithfield, W. Va., Jan. 4, 1945

PROPOSED WORK ORDER FOR ABANDONMENT
OF BARR TRACT WELL NO. 25

Total Depth 2547'

Fill with Non-porous material 2547' - 2310'

Set 6-5/8" x 3' Wood Plug 2310' - 2307'

Set Cement Plug 2307' - 2297'

Fill with Non-Porous material 2297' - 2260'

Set 6-5/8" Wood Plug 2260' - 2257'

Set Cement Plug 2257' - 2247'

Fill with Non-porous material 2247' - 2235'

Pull 6-5/8" Casing 2235'

Bridge hole at 2050' - Bottom of Salt Sand.

Fill with Non-porous material 2050' - 2030'

Set 8 1/4" x 3' Wood Plug 2030' - 2027'

Set Cement Plug 2027' - 2017'

Fill with Non-porous material 2027' - 1840' (Top of Salt Sand)

Set 8 1/4" x 3' Wood Plug 1840' - 1837'

Set Cement Plug 1837' - 1827' (Sealing Salt Sand)

Fill with Non-porous material 1827' to 1800'

Pull 8 1/4" casing 1504' to 982', 20' above Pittsburgh Coal

Bridge Hole at 1075'

Fill hole with rock as part of Bridge, 1075' - 1045', 30' below Pitts. Coal.

Cement Hole inc. Pittsburgh Coal 1045' - 987', 20' above Pittsburgh Coal

Pull 8 1/4" casing 982' to 886', 20' above Mapletown Coal.

Fill solid from 986' to 942' or 30' below Mapletown Coal.

Cement 942' to 886', 20' above Mapletown Coal

Pull remainder of 8 1/4" casing 886'.

Fill hole solid with Non-porous material 886' - 508' Bottom of 10" Casing.

Pull 508' of 10" casing.

Fill hole solid with Non-porous material 508' to Surface.

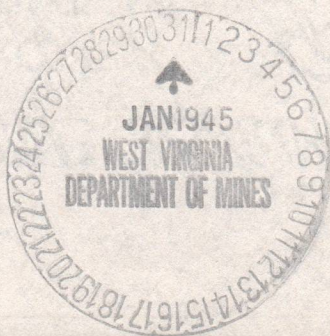
Erect Monument in Accordance with Rule 18, 1931 Regulations.

All to be done in a workmanlike Manner.

All abandonment tools left intact until well is abandoned completely.

Yours very truly,

Supt. Wetzel Div. No. 9



10/06/2023

1945, Jan. 4, 1945

PROPOSED WORK ORDER FOR ABANDONMENT

OF BANK SHAFT WELL NO. 22

Total depth 2277'

Fill with non-porous material 2247' - 2310'

Set 6-5/8" x 3' Wood Plug 2310' - 2307'

Set Cement Plug 2307' - 2297'

Fill with non-porous material 2297' - 2260'

Set 6-5/8" Wood Plug 2260' - 2257'

Set Cement Plug 2257' - 2247'

Fill with non-porous material 2247' - 2235'

Fill 6-5/8" casing 2235'

Bridge hole at 2050' - bottom of self sand.

Fill with non-porous material 2050' - 2030'

Set 6" x 3' Wood Plug 2030' - 2027'

Set Cement Plug 2027' - 2017'

Fill with non-porous material 2027' - 1840' (top of self sand)

Set 6" x 3' Wood Plug 1840' - 1837'

Set Cement Plug 1837' - 1827' (below self sand)

Fill with non-porous material 1827' - 1800'

Fill 8" casing 1800' to 925', 20' above Pittsburgh coal

Bridge hole at 1075'

Fill hole with rock as part of bridge, 1075' - 1045', 30' below Pittsburgh coal.

Cement hole into Pittsburgh coal 1045' - 987', 40' above Pittsburgh coal.

Fill 8" casing 987' to 880', 20' above mapletown coal.

Fill solid from 880' to 925', or 30' below mapletown coal.

Cement 925' to 880', 20' above mapletown coal.

Fill remainder of 8" casing 880'.

Fill hole solid with non-porous material 880' - 908', bottom of 10" casing.

Fill 10" casing.

Fill hole solid with non-porous material 908' to surface.

These conditions in accordance with the proposed abandonment.

All to be done in a workmanlike manner.

All abandonment costs left intact until well is abandoned completely.

Yours very truly,

Chas. W. ...

B-4

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WET-322-P

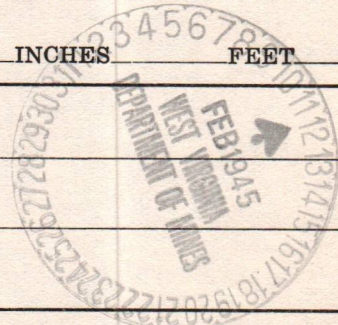
Oil or Gas Well No WR
(KIND)

Company <u>South Penn Natural Gas Co.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Parthensburg, W. Va.</u>	Size			
Farm <u>Barr Tract</u>	16			Kind of Packer _____
Well No. <u>25</u>	13			
District <u>Grant</u> County <u>Wetzel</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Well Adandoned and Plugged _____, 19____.

REMARKS: Mr. Haught, Supt of South Penn at Smithfield, ... Va. advises tht
on account of recent weather conditions they are unable to start
work on this well immediately. Will call me when ready.
Feb. 6th, 1945.



DATE _____ DISTRICT WELL INSPECTOR Al. Pearson
10/06/2023

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WET-322-P

Oil or Gas Well Dry Hole
(KIND)

Company <u>South Penn Natural Gas Co.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Parkersburg, W. Va.</u>	Size			Kind of Packer
Farm <u>Barr Tract</u>	16			
Well No. <u>25</u>	13			Size of
District <u>Grant</u> County <u>Wetzel</u>	10			Depth set
Drilling commenced	8 1/4			
Drilling completed	6 5/8			Perf. top
Date shot	5 3/16			Perf. bottom
Initial open flow	3			Perf. top
Open flow after tubing	2			Perf. bottom
Volume	Liners Used			
Rock pressure	CASING CEMENTED	SIZE	No. FT.	Date
Oil	COAL WAS ENCOUNTERED AT	FEET	INCHES	
Fresh water	FEET	INCHES	FEET	INCHES
Salt water	FEET	INCHES	FEET	INCHES

Drillers' Names _____

Well Adandoned and Plugged _____, 19____.

REMARKS: Plugged and filled to 1800'. Good red clay and quick setting cement. Were using some sand with the cement but stopped them.
They are doing this with their own men and making a good job.

March 20th, 1945.

Al Brown
DISTRICT WELL INSPECTOR

10/06/2023

B-6

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WET-322-P

Oil or Gas Well Dry Hole
(KIND)

Company <u>South Penn Natural Gas Co.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Parkersburg, W. Va.</u>	Size			
Farm <u>Barr Tract Farm</u>	16			Kind of Packer
Well No. <u>25</u>	18			
District <u>Grant</u> County <u>Wetzel</u>	10			Size of
Drilling commenced	8 1/4			
Drilling completed	6 5/8			Depth set
Date shot	5 3/16			
Initial open flow	3			Perf. top
Open flow after tubing	2			Perf. bottom
Volume	Liners Used			Perf. top
Rock pressure				Perf. bottom
Oil	CASING CEMENTED	SIZE	No. FT.	Date
Fresh water	COAL WAS ENCOUNTERED AT	FEET	INCHES	
Salt water	FEET	INCHES	FEET	INCHES

Drillers' Names _____

Well Adandoned and Plugged _____, 19____

REMARKS: Pulled 8 1/4" casing to 972'. Bridged and filled to 1045'

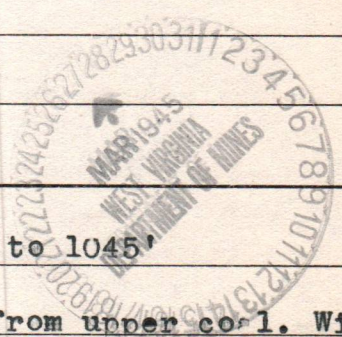
Cemented to 985'. Did not quite shut off gas from upper co-1. Will

cement further tomorrow if gas is still showing. Diamond quick
March 23d, 1945. setting cement and good red clay.

DATE

DISTRICT WELL INSPECTOR

10/06/2023



B-1

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WET-322-P

Oil or Gas Well Dry Hole
(KIND)

Company <u>South Penn Natural Gas Co.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Parkersburg, W. Va.</u>	Size			
Farm <u>Barr Tract</u>	16			Kind of Packer
Well No. <u>25</u>	13			
District <u>Grant</u> County <u>Wetzel</u>	10			Size of
Drilling commenced	8 1/4			
Drilling completed	6 5/8			Depth set
Date shot	5 3/16			
Initial open flow	3			Perf. top
Open flow after tubing	2			Perf. bottom
Volume	Liners Used			Perf. top
Rock pressure				Perf. bottom
Oil	CASING CEMENTED	SIZE	No. FT.	Date
Fresh water	COAL WAS ENCOUNTERED AT	FEET	INCHES	
Salt water	FEET	INCHES	FEET	INCHES

Drillers' Names W. D. Straight and I. F. Thomas. Began work March 15th.

Well Adandoned and Plugged March 28th, 1945

REMARKS: No well record but am attaching one furnished by the Company,
A good job, all casing recovered, 80 sacks cement used. Gas shut off
880'. Affidavit to be filed.

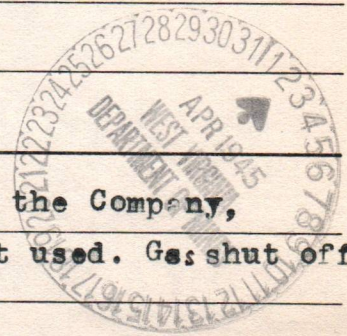
March 28th, 1945.

DATE

Johnson

DISTRICT WELL INSPECTOR

10/06/2023



B-9

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Total Depth	2547'
Fill with non-porous Material	2547' - 2310'
Set 6-5/8" x 3" Wood Plug	2310' - 2307'
Set Cement Plug	2307' - 2297'
Fill with Non-porous material	2297' - 2260'
Set Wood Plug	2260' - 2257'
Set Cement Plug	2257' - 2247'
Fill with nonporous material	2247' - 2235'
Pull 6-5/8" Casing	2235'
Bridge Hole at 2050' - Bottom of Salt Sand.	
Fill with non-porous material	2050' - 2030'
Set 8-1/4" x 3" Wood Plug	2030' - 2027'
Set Cement Plug	2027' - 2017'
Fill with non-porous material	2017' - 1840' - Top of Salt Sand.
Set Wood Plug	1840' - 1837'
Set Cement Plug	1837' - 1827' - Sealing Salt Sand
Fill with non-porous material	1827' - 1800'
Pull 8-1/4" Casing 1504' to 982', - 20' above Pittsburgh Coal.	
Bridge Hole at	1075'
Fill hole with rock as part of Bridge, 1075' - 1045' - 30' Below Pittsburgh Coal.	
Cement Hole	1045' - 987' - 20' above Pittsburgh Coal.
Pull 8-1/4" Casing	982' - 886' - 20' above Mapletown Coal.
Fill solid	986' - 942' - 30' below Mapletown Coal.
Cement	942' - 886' - 20' above Mapletown Coal.
Pull remainder of 8-1/4" Casing	886'
Fill hole solid with nonporous material	886' - 508' - Bottom of 10" Casing.
Pull 10" Casing	508'
Fill hole solid with non-porous material	508' - 0 or Surface.

Erect Monument in Accordance with Rule 18 - 1931 Regulations.

All to be done in a workmanlike manner.

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

SOUTH PENN NATURAL GAS COMPANY

By: *[Signature]* Land Agent.
Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

10/06/2023

21st day of March, 1945.

DEPARTMENT OF MINES
Oil and Gas Division

By: _____

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

73-8



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

1/2- Benedum & Trees,
COAL OPERATOR OR COAL OWNER
Pittsburgh, Pa.
ADDRESS

SOUTH PENN NATURAL GAS COMPANY
NAME OF WELL OPERATOR
Union Trust Building
Parkersburg, W. Va.
COMPLETE ADDRESS

1/2 State of West Virginia
COAL OPERATOR OR COAL OWNER
Edgar B. Sims, Adutor,
Charleston, W. Va.
ADDRESS

March 16, 194 5
WELL TO BE ABANDONED
Grant District
Wetzel County

G. Roy Hinerman et al. Company
LEASE OR PROPERTY OWNER
Union Trust Building
Parkersburg, W. Va.
Mobley, W. Va.
ADDRESS

Well No. 25
Barr Tract Farm

NOTE: If work cannot begin on date specified below, please notify
Inspector D. F. Desist, 1918 W. Pike St., Clarksburg, W. Va.
or call the Oil & Gas Division, Charleston 34-741.

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the 26 th day of March, 194 5,
(which date shall not be less than five days after the day on which this notice so mailed is received,
or in due course should be received by the Department of Mines.)

This notice is given you in order that your respective representatives may be present at the
plugging and filling of said well. You are further notified that whether you are represented or not
represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said
well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the
reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the
above date.

Very truly yours,
SOUTH PENN NATURAL GAS COMPANY
By: J. J. [Signature] Land Agent
Well Operator.



10/06/2023

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent
engineer, showing the district and county in which the tract of land is located, the name and acreage of same,
the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined
by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall
be submitted with this notice.

(Over)

WET-322-P PERMIT NUMBER

Wet-322-8

B-10
FORM OG-8

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

1/2 Benedum & Trees
COAL OPERATOR OR OWNER
Pittsburgh, Pa.
ADDRESS

SOUTH PENN NATURAL GAS COMPANY
NAME OF WELL OPERATOR
Union Trust Bldg., Parkersburg, W.Va.
COMPLETE ADDRESS

1/2 State of West Virginia
COAL OPERATOR OR OWNER
Edgar B. Sims, Auditor
Charleston, W. Va.
ADDRESS
C. Roy Hinerman et al,
LEASE OR PROPERTY OWNER
Mobley, W. Va.
ADDRESS

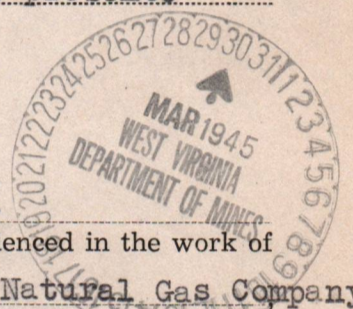
194
WELL AND LOCATION
Grant District
WETZEL County
Well No. 25
Barr Tract Farm

STATE INSPECTOR SUPERVISING PLUGGING. Mr. A. C. Beeson was present.

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Wetzel } SS:

W.D. Straight, Israel Thomas and Okey Toothman
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by South Penn Natural Gas Company well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 15th day of March, 1945, and that the well was plugged and filled in the following manner:



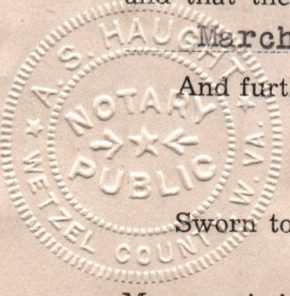
SAND OR ZONE RECORD	FILLING MATERIAL			PLUGS USED	CASING	
	FORMATION	CONTENT	FROM TO		SIZE & KIND	CSG PULLED
Total Depth. 2547'						
Big Injun	Stone-Clay	2547'	2310'	Cement & 6-5/8" Wood plug		
Big Injun-Big Lime	Stone-Clay	2297'	2260'	Do.	6-5/8"	
Big Lime	Stone-Clay	2247'	2235'		2257'	None
Bridge hole at 2050' bottom of salt sand.						
2nd. Salt Sand	Stone-Clay	2050'	2030'	Cement and 8 1/2" Wood plug		
1st.-2nd. Salt S.	Stone-Clay	2017'	1840'	Do.	8 1/2"	
1st. Salt Sand	Stone-Clay	1827'	1800'		1519'	None
Fill with rock as part of bridge 1075' - 1045', 30' below Pittsburgh Coal. Cement hole including Pgh. Coal 1045' to 987', 20' above Pittsburgh Coal. Pull 8 1/2" Casing to 20' above Mapletown Coal. Fill with stone and clay 987' to 942', 30' below Mapletown Coal. Cement hole including Maple-						
town Coal 942' to 886', 20' above Mapletown Coal. Fill solid with stone and clay 886' to 508'. Fill solid with stone and clay 508' to surface.						
COAL SEAMS				DESCRIPTION OF MONUMENT		
(NAME)	<u>Pittsburgh Coal</u>	<u>1007'</u>	<u>1015'</u>	A cement monument was erected in accordance with Rule 18, 1931 Regulations, size 33x33x10" thick, 3' high with a cement post in the center. Inscription, S.P.N.G.Co., March 1945.		
(NAME)	<u>Mapletown Coal</u>	<u>906'</u>	<u>912'</u>			
(NAME)						
(NAME)						

and that the work of plugging and filling said well was completed on the 27th day of March, 1945.

And further deponents saith not.

W.D. Straight
Israel Thomas
Okey Toothman
W. F. McCall
10/06/2023

Sworn to and subscribed before me this 27 day of March, 1945.



AS Haugh
Notary Public.

My commission expires:
March 17, 1952

Permit No. WET-322-P

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPlicate. ONE COPY SHALL BE TO THE DEPARTMENT, ONE COPY TO BE RETURNED BY THE WELL OPERATOR AND THE OTHER COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE OFFICES.

SOUTH MAIN NATURAL GAS COMPANY

1/2 Benedum & Treese

Union Trust Bldg., Parkersburg, W. Va.

Pittsburgh, Pa.

184

WELL AND LOCATION

1/2 State of West Virginia

Walter B. Sims, Inspector
Charleston, W. Va.

District

Grant

County

William

U. Roy Hixson et al,
Charleston, W. Va.

Well No. 25

Mohley, W. Va.

Farm

Best Tract

STATE INSPECTOR ATTESTING PLUGGING

AFFIDAVIT

STATE OF WEST VIRGINIA

County of Mingo

W. D. Wright, Lateral Homes

Okoy Footman

being that this sworn according to law before and say that they are experienced in the work of

plugging and filling of wells and were employed by South Penn Natural Gas Company

well number and participated in the work of plugging and filling the above well and said work

was completed on the 15th day of March 1915 and that the well was plugged

DEPTH	DESCRIPTION	DEPTH	DESCRIPTION
0-10'	stone-clay	2247'	stone-clay
10-20'	stone-clay	2247'	stone-clay
20-30'	stone-clay	2247'	stone-clay
30-40'	stone-clay	2247'	stone-clay
40-50'	stone-clay	2247'	stone-clay
50-60'	stone-clay	2247'	stone-clay
60-70'	stone-clay	2247'	stone-clay
70-80'	stone-clay	2247'	stone-clay
80-90'	stone-clay	2247'	stone-clay
90-100'	stone-clay	2247'	stone-clay
100-110'	stone-clay	2247'	stone-clay
110-120'	stone-clay	2247'	stone-clay
120-130'	stone-clay	2247'	stone-clay
130-140'	stone-clay	2247'	stone-clay
140-150'	stone-clay	2247'	stone-clay
150-160'	stone-clay	2247'	stone-clay
160-170'	stone-clay	2247'	stone-clay
170-180'	stone-clay	2247'	stone-clay
180-190'	stone-clay	2247'	stone-clay
190-200'	stone-clay	2247'	stone-clay
200-210'	stone-clay	2247'	stone-clay
210-220'	stone-clay	2247'	stone-clay
220-230'	stone-clay	2247'	stone-clay
230-240'	stone-clay	2247'	stone-clay
240-250'	stone-clay	2247'	stone-clay
250-260'	stone-clay	2247'	stone-clay
260-270'	stone-clay	2247'	stone-clay
270-280'	stone-clay	2247'	stone-clay
280-290'	stone-clay	2247'	stone-clay
290-300'	stone-clay	2247'	stone-clay
300-310'	stone-clay	2247'	stone-clay
310-320'	stone-clay	2247'	stone-clay
320-330'	stone-clay	2247'	stone-clay
330-340'	stone-clay	2247'	stone-clay
340-350'	stone-clay	2247'	stone-clay
350-360'	stone-clay	2247'	stone-clay
360-370'	stone-clay	2247'	stone-clay
370-380'	stone-clay	2247'	stone-clay
380-390'	stone-clay	2247'	stone-clay
390-400'	stone-clay	2247'	stone-clay
400-410'	stone-clay	2247'	stone-clay
410-420'	stone-clay	2247'	stone-clay
420-430'	stone-clay	2247'	stone-clay
430-440'	stone-clay	2247'	stone-clay
440-450'	stone-clay	2247'	stone-clay
450-460'	stone-clay	2247'	stone-clay
460-470'	stone-clay	2247'	stone-clay
470-480'	stone-clay	2247'	stone-clay
480-490'	stone-clay	2247'	stone-clay
490-500'	stone-clay	2247'	stone-clay
500-510'	stone-clay	2247'	stone-clay
510-520'	stone-clay	2247'	stone-clay
520-530'	stone-clay	2247'	stone-clay
530-540'	stone-clay	2247'	stone-clay
540-550'	stone-clay	2247'	stone-clay
550-560'	stone-clay	2247'	stone-clay
560-570'	stone-clay	2247'	stone-clay
570-580'	stone-clay	2247'	stone-clay
580-590'	stone-clay	2247'	stone-clay
590-600'	stone-clay	2247'	stone-clay
600-610'	stone-clay	2247'	stone-clay
610-620'	stone-clay	2247'	stone-clay
620-630'	stone-clay	2247'	stone-clay
630-640'	stone-clay	2247'	stone-clay
640-650'	stone-clay	2247'	stone-clay
650-660'	stone-clay	2247'	stone-clay
660-670'	stone-clay	2247'	stone-clay
670-680'	stone-clay	2247'	stone-clay
680-690'	stone-clay	2247'	stone-clay
690-700'	stone-clay	2247'	stone-clay
700-710'	stone-clay	2247'	stone-clay
710-720'	stone-clay	2247'	stone-clay
720-730'	stone-clay	2247'	stone-clay
730-740'	stone-clay	2247'	stone-clay
740-750'	stone-clay	2247'	stone-clay
750-760'	stone-clay	2247'	stone-clay
760-770'	stone-clay	2247'	stone-clay
770-780'	stone-clay	2247'	stone-clay
780-790'	stone-clay	2247'	stone-clay
790-800'	stone-clay	2247'	stone-clay
800-810'	stone-clay	2247'	stone-clay
810-820'	stone-clay	2247'	stone-clay
820-830'	stone-clay	2247'	stone-clay
830-840'	stone-clay	2247'	stone-clay
840-850'	stone-clay	2247'	stone-clay
850-860'	stone-clay	2247'	stone-clay
860-870'	stone-clay	2247'	stone-clay
870-880'	stone-clay	2247'	stone-clay
880-890'	stone-clay	2247'	stone-clay
890-900'	stone-clay	2247'	stone-clay
900-910'	stone-clay	2247'	stone-clay
910-920'	stone-clay	2247'	stone-clay
920-930'	stone-clay	2247'	stone-clay
930-940'	stone-clay	2247'	stone-clay
940-950'	stone-clay	2247'	stone-clay
950-960'	stone-clay	2247'	stone-clay
960-970'	stone-clay	2247'	stone-clay
970-980'	stone-clay	2247'	stone-clay
980-990'	stone-clay	2247'	stone-clay
990-1000'	stone-clay	2247'	stone-clay



WELL RECORD.

BARR TRACT WELL NO 25.

LOCATION MADE SEPT 25' 1944.
 RIG COMPLETED Oct. 26. 1944.
 DRIG COMMENCED Nov 4 1944.
 DRIG COMPLETED JAN. 3 1945.
 DRIG CONTRACTOR THOMAS BROTHERS.

FORMATION

Mapletown Coal,	906'.	912'.	
Pittsburgh Coal	1007'	1015'.	
Little Dunkard,	1430'.	1465'.	
Big Dunkard,	1502'	1530'.	
1st Salt Sand,	1832'	1871'.	
Water,	1851	1854.	2 Bailers
2nd Salt Sand,	1908'	2050'.	
Water Hole Full	1968'	1980'.	
Pencil Cave,	2228'.	2231'.	
Big Lime.	2231'	2280'.	
Big Injuh Sand,	2280'	2500'.	
Gas Smell Only	2353'	2354'.	
Total Depth,		2547.	(2547)

CASING RECORD

	S	L	TALLY
10" Casing	508'		513'
8 1/2" "	1504'		1519'.
6 5/8 "	2235'		2257'

A. S. Haught.



WELL RECORD
WELL NO. 10

LOCATION MARK
 W/O COMPLETED
 W/O COMPLETED
 W/O COMPLETED
 W/O COMPLETED

WELL RECORD

DATE	TIME	DEPTH	FORMATION
1957	10:00	100	Water
1957	10:05	105	2nd Soft Sand
1957	10:10	110	Water Hole Full
1957	10:15	115	Hard Clay
1957	10:20	120	Big Lime
1957	10:25	125	Big Limestone
1957	10:30	130	Gas Shell Only
1957	10:35	135	Total Depth

A. S. Knight

C-8

South Penn Natural Gas Company

W E L L R E C O R D

BARR TRACT 25, LEASE NO. 81357, ACRES 1003.75 N.8 E.4 MAP N69
GRANT DISTRICT, WETZEL COUNTY, WEST VIRGINIA

LOCATION MADE SEPT. 25, 1944
RIG COMPLETED OCT. 26, 1944
DR'G.COMMENCED NOV. 4, 1944
DR'G.COMPLETED JAN. 3, 1945
DR'G.CONTRACTOR THOMAS BROTHERS

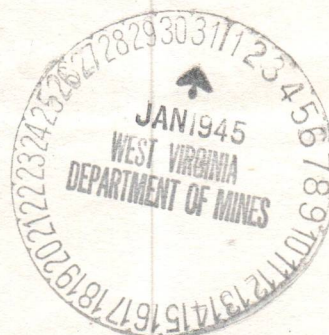
FORMATION

Mapletown Coal	906	912	
Pittsburgh Coal	1007	1015	
Little Dunkard	1430	1465	
Big Dunkard	1502	1530	
1st.Salt Sand	1822	1871	
Water	1851	1854	2-Bailers
2nd.Salt Sand	1908	2050	
Water	1968	1980	Hole Full
Pencil Cave	2228	2231	
Big Lime	2231	2280	
Big Injun	2280	2500	
Gas Smell	2353	2354	
Total Depth		2547	

CASING RECORD

<u>Size</u>	<u>S.L.</u>	<u>Put In Well</u>
10"	508	513
8 1/2"	1504	1519
6-5/8"	2235	2257

Initial Production Dry.



ASH/dc

A. S. Haugh
Supt. Wetzel District #9

10/06/2023

W E S T V I R G I N I A

HARRIS TRACT NO. 25, LEASE NO. 81857, FORMS 1003.75, M. S. E. 4 MAP 189

GRANT DISTRICT, FAYETTE COUNTY, WEST VIRGINIA

DR. G. CONTRACTOR THOMAS BROTHERS
 DR. G. COMPLETED JAN. 3, 1945
 DR. G. COMPLETED NOV. 4, 1944
 DR. G. COMPLETED OCT. 28, 1944
 LOCATION MADE SEPT. 28, 1944

CASING RECORD

FORMATION

Feet in Well	S.I.	Rate	Formation
313	308	10"	Mabletown Coal
1319	1304	8"	Pittsburgh Coal
2357	2332	6-5/8"	Little Pittsburgh
			Big Run
			1st. Salt Sand
			Water
			2nd. Salt Sand
			Water
			3rd. Salt Sand
			Water
			Penick Cave
			Big Lime
			Big Limestone
			Coal
			1st. Lignite

Initial Production Day.

Dept. of Geology, West Virginia

10/6/2023

E-4

February 2, 1945

Mr. Alex C. Beeson
309 Franklin Street
Mannington, West Virginia

Dear Mr. Beeson:

The South Penn Natural Gas Company has just completed drilling their Well No. 25 on the Barr Tract, Grant District, Wetzel County and because of weather conditions wanted to proceed with the plugging at once. As they are using their own crew I gave them permission to plug the well as shown on the enclosed order of plugging.

It will not be necessary for you to go to Wetzel County to inspect this job.

Referring to your letter of January 29th I talked with Mr. Bierer of the Mining Division in regard to your Form S.G.M.A. #113 and he said he would take care of the matter at once. If you do not hear from him within a reasonable length of time, please let me know.

Thank you for the complete report of the plugging on the Burner Tract by the Cameron Producing Company.

Very truly yours,

Secretary
OIL & GAS DIVISION

MG:R
Enc.

10/06/2023

E-5

SOUTH PENN NATURAL GAS COMPANY

UNION TRUST BUILDING

PARKERSBURG, W. VA.

LAND DEPARTMENT

March 16, 1945

Department of Mines

Charleston, W. Va.

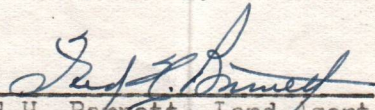
Attention: M. E. Griffith.

Gentlemen:-

We enclose herewith Work Order and Notice, in triplicate, of South Penn Natural Gas Company's intention to plug and abandon Well No. 25 on the Barr Tract Farm, Grant District, Wetzel County, West Virginia. Cloth tracing showing location of well was furnished you at time of application for drilling permit WET-322.

There is also enclosed herewith Well Record, in duplicate, for above mentioned well.

Yours very truly,



Fred H. Barnett, Land Agent.

FHB:d

Enc.



SOUTH PENN NATURAL GAS COMPANY

UNION TRUST BUILDING

MEMPHIS, TENN

LAND DEPARTMENT

March 16, 1945

Department of Mines

Charleston, W. Va.


Attention: E. E. Gilligan

Gentlemen:-

We enclose herewith your letter and Notice, in part-
of South Penn Natural Gas Company's intention to drill
and abandon Well No. 25 on the East Trust Farm, Grant District,
West Virginia, West Virginia. Data showing location
of well was furnished you at time of application for drilling
permit WET-322.

There is also enclosed herewith Well Record, in
duplicate, for above mentioned well.

Yours very truly,


Fred H. Bahr, Land Agent.

FHB:b

ENC.

E-6

SOUTH PENN NATURAL GAS COMPANY

UNION TRUST BUILDING

LAND DEPARTMENT

PARKERSBURG, W. VA.

March 28, 1945

Department of Mines

Charleston, W. Va.

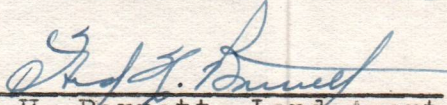
Attention: M. E. Griffith.

Gentlemen:-

We enclose herewith Affidavit of Plugging and Filling Well No. 25 on the Barr Tract Farm, Grant District, Wetzel County, West Virginia,- Plugged and Filled under permit No. WET-322-P.

Yours very truly,

South Penn Natural Gas Company


Fred H. Barnett, Land Agent

FHB/D

Enc.



10/06/2023

