



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.

| Charleston, W. Va. | | |
|--|--|---|
| Notcoal operations in vicinity. | Hope, Natural Gas | Company. |
| COAL OPERATOR OR COAL OWNER | NAME OF WE | LL OPERATOR |
| | 445 West Main St. | Clarksburg, W. Wa. |
| ADDRESS | COMPLETE | ADDRESS |
| Alteria | July 24, 1944. | .19 |
| COAL OPERATOR OR COAL OWNER | PROPOSED | LOCATION |
| | Dwaston | |
| Surface: ADDRESS | Proctor, | District |
| Joseph M.Estep | Wetzel, | County |
| OWNER OF MINERAL RIGHTS | 6 | 39045' |
| Woodsdale, W. Va. | Well No. 8913 | 80.40' |
| ADDRESS | Tagonh W Faton | |
| C | Joseph M.Estep | Farm |
| GENTLEMEN: | 1 '11 (1 1 | 6 |
| The undersigned well operator is entitled to | | |
| oil and gas, having fee title thereto, (or as the case | | |
| November 15, 1943 , mad | e by Joseph M.Esteppe | t uz , to |
| Hope Natural Gas Company | , and reco | rded on the 14 day |
| . H.L. 1044 | | Clark for said Countries |
| of February, 1944 | in the office of the County | Clerk for said County in |
| Book 37A, page 136. The enclosed plat was prepared by a competent to be drilled for oil and gas by the undersigned well and County above named, determined by survey and land marks. The undersigned well operator is informed and | t engineer and shows the pr l operator on the farm and i courses and distances from | oposed location of a well n the Magisterial District two permanent points, or operators operating beds |
| to be drilled for oil and gas by the undersigned wel and County above named, determined by survey and land marks. | t engineer and shows the pr l operator on the farm and i courses and distances from l believes there are no coal said well is located, or with and filed their maps as requi | oposed location of a well n the Magisterial District two permanent points, or operators operating beds in 500 feet of the bound- |
| Book 37A, page 136. The enclosed plat was prepared by a competent to be drilled for oil and gas by the undersigned well and County above named, determined by survey and land marks. The undersigned well operator is informed and of coal beneath said farm or tract of land on which aries of the same, who have mapped their workings | t engineer and shows the prediction on the farm and is courses and distances from a believes there are no coal said well is located, or with and filed their maps as required as addressees. (if any) are notified that may are required to make by ause a dangerous condition in artment of Mines within tentary are required to them by the set forth as definitely as it | oposed location of a well in the Magisterial District two permanent points, or operators operating beds in 500 feet of the boundired by law, excepting the any objections they may Section 3 of said Code, if it or about their respective days from the receipt of rators are further notified the Department of Mines is reasonably possible the |
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*Section 3.... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

317

WET-317 PERMIT NUMBER





STATE OF WEST VINGINIA

DEPARTMENT OF MINES

NOTICE OF PROPOSED LOCATION OF ON AND GAS WELL

Charleston, W. Va. . vasgrod and Lorutan, eqon . sv. V. gurderially . To also trees o 101; Sa, 1944. PROPOSED LOCATION Frector, . Leader motal. | inceso 39195 N. W. W. O. O. .sV. o. olubabec. detai.M Mossol The undersigned well operator is entitled to drill upon the above named farm of tract of land for oil and gas, having fee title thereto. (or as the case may be) under grant or lease dated. / / mu togostal . Wideeob vd sham , _____ Movember 15, 1946 Hope Maintel Cas Commany of Pebruary, 1944 The indersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 501 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees. named coal operators or coal owners at their above shown respective address.

day before, or the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia. through see thanks each A45 West Main of, 10/06/2023

Latter 2. If no such objections to field or be found by the department of radies willin said period or en days from the receipt of word ratios and not by the department of manes to said proposed locations the department shall forthwith issue to the well aperator a drilling permit reciting the films of such plat, that no objections are the been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

| To THE DEPARTMENT OF MINES, Charleston, W. Va. | |
|---|---|
| ROOSEVELT COAL & COKE COMPANY | THE MANUFACTURERS LIGHT AND HEAT COMPANY |
| COAL OPERATOR OR COAL OWNER | 800 UNION TRUST BUILDING |
| Wilmerding, Pennsylvania | PITTSBURGH, PENNSYLVANIA |
| ADDRESS | |
| COAL OPERATOR OR COAL OWNER | FEBRUARY 16, , 1954 |
| | PROPOSED LOCATION |
| ADDRESS | Proctor District |
| | WetzelCounty |
| OWNER OF MINERAL RIGHTS | Well No. F-22215 |
| ADDRESS | Togorb M. Eston |
| GENTLEMEN: | Joseph M. Estep Farm |
| The undersigned well operator is entitled to | reopen minil upon the above named farm or tract of land for |
| | se may be) under grant or lease dated |
| April 19, 1952 | deby Joseph M. & Theresa Estep, his wife to |
| | T COMPANY , and recorded on the 12th day |
| | |
| Book 140-A page 116 | , in the office of the County Clerk for said County in |
| and County above named, determined by survey an land marks. The undersigned well operator is informed an of coal beneath said farm or tract of land on which aries of the same, who have mapped their working | I operator on the farm and in the Magisterial District and courses and distances from two permanent points, or and believes there are no coal operators operating beds a said well is located, or within 500 feet of the bounders and filed their maps as required by law, excepting the |
| the drilling of a well at said proposed location, or which is the drilling of a well at said proposed location will coal mines, must be received by, or filed with the Depa copy of this notice and accompanying plat by said that forms for use in making such objections will lead to request and that all such objections must set forth | s (if any) are notified that any objections they may they are required to make by Section 3 of said Code, if cause a dangerous condition in or about their respective partment of Mines within ten* days from the receipt of d Department. Said coal operators are further notified be furnished to them by the Department of Mines promptly has definitely as is reasonably possible the ground or the the direction and distance the proposed location should |
| (The next paragraph is to be completed on | ly in Department's copy.) |
| | re mailed by registered mail, or delivered to the above |
| named coal operators or coal owners at their above or on the same day with the mailing or delivery West Virginia. | of this copy to the Department of Mines at Charleston, |
| FEB 1954 WEST VIRGINIA DEPARTMENT OF MINES Very Address of Well Operator | THE MANUFACTURERS LIGHT AND HEAT COMPAN STREET 800 UNION TRUST BUILDING CITY OR TOWN PITTSBURGH, PENNSYLVANIA |

*Section 3 . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

317- Redrill

WET-317-R PERMIT NUMBER





STATE OF WEST VINGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

Fo Tur Department of Mines, Charleston, W. Va.

| | Charleston, W. Va. |
|---|--|
| THE MANUFACTURERS LIGHT AND HEAT COMPAN | ROOSEVELT COAL & COMPANY |
| ROTAFINO LUCH NO MARK | COAL OPERATOR OF COAL OWNER |
| 800 UNION TRUST BUILDING FITTISBURGE, PURENTALIA | Wilmerding, Pennsylvania |
| FIGURIA 16, 1051 | |
| RROPOSED LOCATION | REMAIN OF BOLD OF BOTH |
| Proctor District | SELEGRA |
| Wetgel | |
| Well No | OWNER OF WINSHAM RICHTS |
| Joseph M. Estep Farm | ADDRKSS |
| | Gertlehen: |
| reopen to mant upon the chove named fame or tract of land for | The undersigned well operator is cutifled |
| | oil and gas, having fee file thereto, (or as the |
| madeby Joseph M. & Theresa Estep, his wife to | |
| FAT COMPANY and recorded on the 12th day | THE NAMURACTURIES LIGHT AND HE |
| | of May, 1952 |
| | OLL open A-Ol sod |
| etent engineer and shows the proposed location of a well well operator on the farm and in the Magisterral Friedrick and courses and distances from two permanent points, or and helieves there are no coal operators operating backs into said well is docated, or within 500 feet of the bound. | to be difficed for oil and gas by the understand is and County shove named, determined by survey land market. The naderalgued well operator is informed of coal passets said form or iract of land on when |
| drigs and filed their uraps as required by law, excepting the ned as addressees. | aries of the same, who have crapped their were coal operators or coal owners (if any), above the |
| here (H any) are notified that my objections they may be they are required to make by Section 5 of said Code if it they are required to make by Section 5 of said Code if it cause a dangerous condition in at about they rescolve Department of Mines within ten" days from the rescopt of the invariance of them by the Baparament of Mines premptly to invariance to them by the Baparament of Mines premptly or the as definitely as is reasonably possible the ground or neare the direction and distance the proposed specifical should neare the direction and distance the proposed specifical should | pears to make to such proposed location, or wind the drilling of a well at each proposed location will coal mines, must be received by, or filed with the soopy of this notice and accompanying plat by a that forms for use in making such objections will be request and that all such objections must set to |
| | (The next paragraph is to be completed |
| were mailed by registered mail, or delivered to the above | |
| ove shown respective address. Tot this copyrio the Department of Mines at Charleson. | named coal operators or coal owners at their short or on the same day with the mailing or only a West Virginia. |
| See reals to be seen to see the seen seen to see the seen seen seen seen seen seen seen se | |
| / bulls apply | ASSESSMENT OF THE PARTY OF THE |
| TWEED CHAIR BECKERS DONE | |
| THE MALUFACTURERS LIGHT AND HEAT COLDS | EERISSA Address |
| DUEGITUS TRUAT MOINU 008 | MEST VINBINA STATE OPEN |
| Wer'so YTO | 10/06/2023 |

Section 5. . . M. he good objections be the for the found by the department of names within said period of ten days from the receipt of male well operators a children or make the film of the value of the coal eperators to the well operators a children between the film of such place that an objections have been made by the coal eperators to the location, or found thereto by the department, and that the same is approved and the well operator accuracy at the proceed to drill at said location.

THE STATE PERSON NUMBER

CONTRACTOR SERVICE SERVICE AND AND AND AND ASSESSED.

August 7, 1944

Hope Metural Ges Company 445 West Main Street Clarksburg, West Virginia

Gentlemen:

The following permits are enclosed:

W. S. Pitzer Farm, Lincoln District, Marion County.

MET-317 to drill Well No. 8913 on the Joseph M. Retep Farm, Prottor District, Metzel County.

Very touly yours,

Secretary OIL AND GAS DIVISION

MO/jh eno-4

CC: Inspector D. F. Desist

Form OG-10

Wet - 317



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

| Rotary | |
|-------------|--|
| Spudder | |
| Cable Tools | |
| Storage | |

Quadrangle Littleton, N.W.

WELL RECORD

| OII | - | Cos | Well Gas |
|-----|---|-----|----------|
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| ompany | | | d Heat Compa | Tubing | Drilling Drilling | Well | Packers |
| 791600 | | t Building, | | Size | | | |
| Jose | ph M. Este | р | Acres 40 | | | | Kind of Packer none |
| ocation (waters) | | | | 16 | 16 | 16 | |
| ell No. | L-4303 | | Blev. 1200 | 13 | 301 | 301 | |
| istrict | Proctor | County Wetz | el | ¥8 10 3/4 | 1367 | 1367 | Size of |
| he surface of trac | t is owned in fee | by | | x814 8 5/8 | | + | |
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| | | т. | | Liners Used | | 11/1/2012 | Perf. top |
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| | | | | FEI | ETIN | CHES | FEET INCH |
| VELL FRACTU | RED (DETAILS |) | | | | | |
| ESULI AFIER | | A | | | | | |
| ROCK PRESSUR | E AFTER TRE | - | | Salt Water | | Feet | |
| RESULT AFTER ROCK PRESSUR Fresh Water | E AFTER TRE | - | | Salt Water | | Feet | ' (Maxton from Ga |
| ROCK PRESSUR | E AFTER TRE | Gordon Stra | | Salt Water | Oil, Gas | Feet 4' - 2010 | ' (Maxton from Ga |
| ROCK PRESSUR | E AFTER TRE | - | | Salt Water | on _{Depth} 196 | Feet | ' (Maxton from Ga |
| Fresh Water | Originally Color Well origin | Feet Gordon Stra Harder Soft | Top Top | Salt Water Dack to Maxt | On Depth 196 Oil, Gas or Water | Peet 4' - 2010 Deg | ' (Maxton from Ga Removies mber H-8913. Wel |
| Fresh Water | Color Color Well origin | Feet Gordon Stra Harder Soft ally drilled | Top by Hope Natage purposes | Bottom Bottom This is a | On Depth 196 Oil, Gas or Water 11/17/44, redrillin | Peet 4' - 2010 Deg | " (Maxton from Ga Remarks mber 11-8913. Well with the exception |
| Fresh Water | Color Color Well origin | Feet Gordon Stra Harder Soft ally drilled | Top Top | Bottom Bottom This is a | On Depth 196 Oil, Gas or Water 11/17/44, redrillin | Peet 4' - 2010 Deg | " (Maxton from Ga Remarks mber 11-8913. Well with the exception |
| Formation Note 1 - | Color Color Color Tell origin Tas redrill of the form | Hard or Soft ally drilled ed for store ation data w | Top by Hope Natage purposes thich is take | Bottom Bottom This is a en from the | On Depth 196 Oil, Gas or Water 11/17/44, redrillin | Peet 4' - 2010 Deg | " (Maxton from Ga Remarks mber 11-8913. Well with the exception |
| resh Water | Color Color Color Well origin of the form | Hard or Soft ally drilled ed for store ation data we need with 1 | Top 1 by Hope Natage purposes thich is taken 125 sacks, no | Bottom Bottom This is a en from the | On Depth 196 Oil, Gas or Water 11/17/44, redrillin original d | their nug record | " (Maxton from Ga R mber H-8913. Well with the exception |
| resh Water | Color Color Well origin as redrill of the form 10 3/4" cen 8 5/8" scre | Hard or Soft ally drilled ed for store ation data we with 1 wed on to 42 | Top 1 by Hope Natige purposes, hich is take 125 sacks, no | Bottom Bottom This is a en from the return | On Depth 196 Oil, Gas or Water 11/17/44, redrillin original d | their nug record | " (Maxton from Ga Remarks mber 11-8913. Well with the exception |
| resh Water | Color Color Well origin as redrill of the form 10 3/4" cen 8 5/8" scre | Hard or Soft ally drilled ed for store ation data we with 1 wed on to 42 | Top 1 by Hope Natage purposes thich is taken 125 sacks, no | Bottom Bottom This is a en from the return | On Depth 196 Oil, Gas or Water 11/17/44, redrillin original d | their nug record | " (Maxton from Ga R mber H-8913. Well with the exception |
| resh Water | Color Color Well origin as redrill of the form 10 3/4" cen 8 5/8" scre | Hard or Soft ally drilled ed for store ation data we with 1 wed on to 42 | Top 1 by Hope Natige purposes, hich is take 125 sacks, no | Bottom Bottom This is a en from the return | On Depth 196 Oil, Gas or Water 11/17/44, redrillin original d | their nug record | " (Maxton from Ga R mber H-8913. Well with the exception |
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| resh Water | Color Color Color Well origin as redrill of the form 3/4" cen 5/8" scre " cemented | Hard or Soft ally drilled ed for store ation data we will ented with 1 at 1964' will ord | Top Top by Hope Natage purposes which is taked 25 sacks, no 2' of original th 225 sacks 870 965 | Bottom Bottom Bural Gas on This is a en from the return el pipe, cem good retu | On Depth 196 Oil, Gas or Water 11/17/44, redrillin original d | their nug record rilling r | Maxton from Ga R R mber H-8913. Well with the exception ecord s, good return |
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| Formation Note 1 - From Origin Coal Pittsburgh Little Dunk Big Dunkard | Color Co | Hard or Soft ally drilled ed for store ation data we will ented with 1 at 1964' will ord | Top I by Hope Natage purposes, which is taken 125 sacks, no 125 sacks 125 sacks 125 sacks 1310 1450 | Bottom Bottom This is a en from the return pipe, cem good return good return 1315 1470 | On Depth 196 Oil, Gas or Water 11/17/44, redrillin original d | their nug record rilling r | Maxton from Ga Remains mber H-8913. Well with the exception cs, good return ECEIVED SEP 3 1970 & GAS DIVISION |
| Formation Note 1 - From Origin Coal Pittsburgh Little Dunk Big Dunkard First Gas S | Color Co | Hard or Soft ally drilled ed for store ation data we will ented with 1 at 1964' will ord | Top I by Hope Natage purposes, hich is taken 25 sacks, no 2' of original th 225 sacks 870 965 1310 1450 1550 | Bottom Bottom Fural Gas on This is a en from the return pipe, cem s, good return 1315 1470 1650 | On Depth 196 Oil, Gas or Water 11/17/44, redrillin original d | their nug record rilling r | Maxton from Ga Remarks The Rem |
| From Origin Coal Pittsburgh Little Dunk Big Dunkard First Gas S First Salt | Color Co | Hard or Soft ally drilled ed for store ation data we will ented with 1 at 1964' will ord | Top I by Hope Natage purposes, hich is take 125 sacks, no 2' of origina 1th 225 sacks 870 965 1310 1450 1550 1690 | Bottom Bottom Bural Gas on This is a en from the return pipe, cem good return glass of the state of the sta | On Depth 196 Oil, Gas or Water 11/17/44, redrillin original d | their nug record rilling r | Maxton from Ga Remains mber H-8913. Well with the exception cs, good return ECEIVED SEP 3 1970 & GAS DIVISION |
| Formation Formation Note 1 - Mote 2 - From Origin Coal Pittsburgh Little Dunk Big Dunkard First Gas S First Salt Second Salt | Color Co | Hard or Soft ally drilled ed for store ation data we will ented with 1 at 1964' will ord | Top I by Hope Natige purposes, hich is take 25 sacks, no 2' of origina 1th 225 sacks 870 965 1310 1450 1550 1690 1960 | Bottom Bottom Bural Gas on This is a en from the return pipe, cem good return 1470 1650 1760 2007 | On Depth 196 Oil, Gas or Water 11/17/44, redrillin original d | their nug record rilling r | Maxton from Ga Remains mber H-8913. Well with the exception cs, good return ECEIVED SEP 3 1970 & GAS DIVISION |
| Formation Formation Formation Note 1 - V Note 2 - V From Origin Coal Pittsburgh Little Dunk Big Dunkard First Gas S First Salt Second Salt Big Lime | Color Co | Hard or Soft ally drilled ed for store ation data we will ented with 1 at 1964' will ord | Top I by Hope Natage purposes which is taken 25 sacks, no 2' of original th 225 sacks 870 965 1310 1450 1550 1690 1960 2052 | Bottom Bottom Bural Gas on This is a en from the return spipe, cem spood return 1650 1760 2007 2100 | On Depth 196 Oil, Gas or Water 11/17/44, redrillin original d | their nug record rilling r | Maxton from Ga Remains mber H-8913. Well with the exception cs, good return ECEIVED SEP 3 1970 & GAS DIVISION |
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| Formation Formation Note 1 - From Origin Coal Pittsburgh Little Dunk Big Dunkard First Gas S First Salt Second Salt Big Lime Big Injun Nineveh 30' Gordon Stra Gordon Original To | Color Co | Hard or Soft ally drilled ed for store ation data whented with I will ed on to 42 at 1964' with sord soft | Top I by Hope Natige purposes, hich is take 25 sacks, no 2' of origins th 225 sacks 870 965 1310 1450 1550 1690 1960 2052 2100 2730 2950 3002 | Bottom Bottom Bural Gas on This is a en from the return pipe, cem good return 1650 1760 2007 2100 2380 2780 2968 3008 3125 | On Depth 196 Oil, Gas or Water 11/17/44, redrillin original dented with | their nug record rilling r | Maxton from Ga Removed The Rem |
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| Formation | Color | Hard or Soft | Тор | Bottom | Oil, Gas or Water | Depth Found | Remarks |
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| filling counteres | April 1 | NSON SHADOW | | -8 | | | 100 |
| ineral richts are | 0.43100 pg. 108 | Market Comments | | ES | | na na | |
| | | Bridge: | | 8.4 | | 1381456 L | |
| iscret Brocks he sustance of true | | | tabl | 1.16 | V A Section | 300 (11) | |
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| Arm Joe a | | mon span is a majori | to the | | | | |
| ompan, THE 11 ddress, 800 Up | | MIDG., BON. | | Casing mid | twing as | Moli a | Packers |
| | | 22 (2 MB - V 141) | | | | | 06/2023 |
| ermit No | 148-147-E | | | MECON | | Oil or Gas V | es broker |
| | | | TATELLE | PER LANGE | 1 | | |

April 15, 1955

APPROVED THE MANUFACTURERS LIGHT AND HEAT CO Owner

By LAND AGEN

(Title)

1/



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No. WET-317-

WELL RECORD

Oil or Gas Well Storage

| Company THE MA Address 800 UN | | | | Casing and Tubing | Used in Drilling | Left in Well | Packers |
|---|--|---------------------|---------------------|----------------------|----------------------|-----------------|--|
| Farm Jos. M | | | | Size | | | The state of the s |
| Location (waters) | , | | | | | | Kind of Packer |
| Well No. 4303 | (7-22 | 215) | Elev. 1200 ' | 16 | | | Hind of Factor |
| District_Procto | r | _CountyW | etzel | 13 | | 300 17" | a: . |
| The surface of trac | ct is owned in | fee by | | 10 | | 1367'2" | Size of |
| | | Address | | 81/4 | | 1982 '0" | |
| Mineral rights are | owned by | | | 16.5 m 7 | | 1902.0 | Depth set |
| | | | | 5 3/16 | | | |
| Drilling commence | d April 1, | 1954 | | | | | Perf. top |
| Drilling completed | | | | 2 | | | Perf. bottom |
| Date Shot | From | To | | Liners Used_ | | | Perf. top |
| With | | * | | - | | | Perf. bottom |
| Open Flow O | | | | | | | |
| | | n | Inch | CASING CE | MENTED | SIZE | No. FtDate |
| Volume | | | Cu. Ft. | - | | | |
| Rock Pressure | | | | COAT. WAS | ENCOUNTEREI | AT 870 | FEETINCHES |
| Oil | | | | | | | |
| Fresh water | | feet | feet | | ETINC | | FEETINCHES |
| Salt water | | feet | feet | FE | ETINC | HES | FEETINCHES |
| Formation | Color | Hard or Soft | Тор | Bottom | Oil, Gas or Water | Depth Found | Remarks |
| Clg. o | ut to | | | 2386 | Schlumbers | ger Measure | ement |
| Set Br | | | | 2386 | DOILEGE COL | | |
| Grave | | | 2386 | 2370 | 7" Deliver | ry String s | set at 1964 |
| Lead P | March 1997 Annual Control of the Con | | | 2370 | | | |
| THE RESERVE AND ADDRESS OF THE PARTY OF THE | & Red Cl | ч | 2370 | 2271 | | | used to screw on to |
| Lead P | THE RESERVE THE PROPERTY OF THE PARTY OF THE | | 0071 | 2271 | 42' of ori | iginal 8"] | pipe |
| Lead P | & Red Cl | ly | 2271 | 2221 | 10-3/JL Cas | ring cement | ted with 125 bags |
| Cement | _ | | 2221 | 2190 | cement. I | | sed with 12) bags |
| Red Mu | | | 2190 | 2115 | Comono. | 10 1000111 | |
| Stone | | | 2115 | 2100 | 8-5/8" cas | sing cement | ted with 300 bags |
| Lead P | | | 2100 | | cement. | | |
| Cement | | | 2100 | 2010 | | | |
| Total | Depth | | 2010 | | | | with 225 bags cemen |
| Man of | Maxon Sar | a | 706) | | Good Retur | n | |
| | of Maxon | | 1964 | 2010 | | | |
| 200 0011 | or Ponon | | | 2010 | | | |
| Coal R | ecord | | | | 4 | | |
| Coal | | | 870 | 875 | | | |
| | urgh Coal | | 965 ginal record | 972 | | | |
| | 1200 | APR 1955 ECEIVED | 57324 | | | | |

| ormation | Color | Hard or Soft | Тор | Bottom | Oil, Gas or Water | Depth Found | Remark |
|----------|--|--|--|--|----------------------|--|--------|
| | Red rock | | 1115 | 1125 | | | |
| | Lime | | 1125 | 1145 | | | |
| | | | 1145 | 1170 | | | |
| - (| Red rock | DOT - I | 1170 | 1240 | | | |
| | Slate | | | | | | |
| | Red rock | | 1240 | 1260 | | | |
| | Lime | | 1260 | 1275 | | | |
| | Slare | | 1275 | 1300 | | | |
| | Red rock | | 1300 | 1310 | | | |
| | LITTLE DUNKA | RD | 1310 | 1315 | | | |
| | Slate | | 1305 | 1335 | | | |
| | | | 1335 | 1410 | water | 1400 | |
| | Lime | | | 1450 | Waver | 2.00 | |
| | Slate | | 1410 | The state of the s | | | |
| | BIG DUNKARD | | 1450 | 1470 | | | |
| | Slate | | 1470 | 1550 | | | |
| | GAS SAND | | 1550 | 1650 | | | |
| | Slate | | 1650 | 1690 | | | |
| | FIRST SALT | | 16 90 | 1760 | water | 1750 | |
| | THE PROPERTY OF THE PROPERTY O | | | 1915 | "" | | |
| | Slate | | 1760 | | | | |
| | Lime | | 1915 | 1960 | | | |
| | SECOND SALT | | 1960 | 2007 | | | |
| | Slate shell | | 2001 | 2060 | | | |
| | BIG LIME | | 2052 | 2100 | | | |
| | | | 2100 | 2380 | | | |
| | BIG INJUN | | The second secon | | | | |
| | Slate shell | | 2380 | 2600 | | | |
| | Slate dark | | 2600 | 2680 | | | |
| | Slate shell | | 2680 | 2730 | | | |
| | THIRTY FOOT | | 2730 | 2780 | | | |
| | The state of the s | | 2780 | 2830 | | | |
| | Slate | | | | | | |
| | Slate shell | | 2830 | 2840 | | | |
| | Pink Rock | | 2840 | 2890 | | | |
| | Slate | | 2890 | 2950 | | | |
| | GORDON STRAY | 7 | 2950 | 2968 | gas | 2954 2964 | |
| | The State of the Control of the Cont | • | 2968 | 3002 | 0 | | |
| | Slate | | | | | | |
| | GORDON | | 3002 | 3008 | | | |
| | Slate shell | | 3008 | 31.25 | | | |
| | 1770 | | 70 | | | | |
| | Total depth | | | 3125 | | | |
| | | -2011 | | | or water | nonio | |
| | Cnlor | Ilan = 1 | 400 | | Dill Case | Dollari T | |
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Date November 1, 1944 , 194

APPROVED Hope Natural Gas Company , Owner

Assit. to Gen.Supit.

Gotton Gotton



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

WELL RECORD

Permit No. WET- 317

of Gas Well___

| Fermit No. Mar 52. | | | On or c | (KIND) | |
|---|----------------------|---------------------|-----------------|------------------------|--|
| Company Hope Natural Gas Company. Address 445 West Main St.Clarksburg, W.Va. | Casing and Tubing | Used in Drilling | Left in Well | Packers | |
| Farm Joseph M.Estep. Acres 40 Location (waters) Well No. 8913 Elev.1200 | Size 16 | | | Kind of Packer | |
| District Proctor County Wetzel | 13 | | | | |
| The surface of tract is owned in fee by | 10 | 303 | 303 | Size of | |
| Address | 81/4 | 1352 | 1352 | | |
| Mineral rights are owned by | 65% | 2075 | 2075 | Depth set | |
| Address | 5 3/16 | 2862 | 2862 | | |
| Drilling commenced August 21, 1944 | 3 | | | Perf. top | |
| Drilling completed October 13, 1944 | 2 | | | Perf. bottom | |
| Date ShotTo | Liners Used | | | Perf. top Perf. bottom | |
| Open Flow 20/10ths Water in 2 oF Inch /10ths Merc. in Inch Volume 189.000 Cu. Ft. | CASING CEME | No. Ft. Date | | | |
| Rock Pressure lbs. hrs. Oil bbls., 1st 24 hrs. | COAL WAS EN | NCOUNTERED | AT 870 | FEET 60 INCHES | |
| Fresh water none recorded feet feet | 965 FEET | 84 INC | HES | FEETINCHES | |
| Salt water 1400- 1750 feet feet | FEET | INC. | HES | FEETINCHES | |

| t water | water 1400- 1750 feet feet | | | | | | INCHES |
|-----------|----------------------------|-----------------|------|--------|----------------------|------------------|---------|
| Formation | Color | Hard or Soft | Тор | Bottom | Oil, Gas or Water | Depth Found | Remarks |
| | Clay | | 0 | 10 | | | |
| | Stone | | 10 | 20 | | | |
| | Lime | | 20 | 30 | | | |
| | Clay | | 30 | 40 | | | |
| | Lime | | 40 | 55 | | | |
| | Red rock | 100 | 55 | 68 | | | |
| | Lime | | 68 | 85 | | 2825 5865 | |
| | Sand | | 85 | 106 | | | |
| | Lime | | 106 | 130 | | | |
| | Sand | | 130 | 140 | | | |
| | Clay | | 140 | 160 | | | |
| | Lime | | 160 | 178 | | | |
| | Sand | | 178 | 190 | | | |
| | Red rock | | 190 | 205 | | | |
| | Lime | | 205 | 228 | | | |
| | Sand | | 228 | 235 | | | |
| | Red rock | | 235 | 247 | | | |
| | Sand. | | 247 | 258 | | | |
| | Slate | 2 | 285 | 298 | | | |
| | Sand | | 298 | 320 | | | |
| | Slate | | 320 | 395 | | | |
| | Lime | | 395 | 412 | | 7300 | |
| | Slate | | 4;2 | 450 | | | |
| | Lime | | 450 | 480 | | - PETER | |
| | Slate | | 480 | 500 | 16 | 3111237 | |
| | Sand | | 500 | 575 | (no | 1501 | 1 1 |
| | Slate | | 575 | 600 | 140 | Alone - | 1// |
| | Lime | | 600 | 620 | 100 | NOV 1944 | 1/// |
| | Slate | | 620 | 700 | Aprisid 252 | WEST VIRGINIA | YI |
| | Sand | | 700 | 720 | 2 our | ARTMENT OF MINES | IVI |
| | Slate | | 720 | 750 | 33 | 4111/11/ | /2023 |
| | Lime | | 750 | 870 | 5 | 10/00 | 14023 |
| | Coal | | 870 | 875 | (4) | 15 - C/D/2 | N |
| | Lime | | 875 | 965 | | 6/8/1/9/2 | , |
| | Pittsburgh | Coel | 965 | 972 | | | |
| 1 | Lime | OUAL | 972 | 995 | | | |
| | | | 995 | 1030 | | | |
| | Slate | | 1030 | 1040 | | | |
| | Sand | 5.07 | 1040 | 1115 | | France | |
| | Slate | G 51 55 | 1040 | TTTO | | Total Control | |

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Wet-317-P

2

10/06/2023

| Company Hope Natural Gas Co. | CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACKERS |
|---|----------------------|---------------------|-----------------|----------------|
| Address Clarksburg, W, Va. | Size | | | |
| Farm Joseph M.Estep | 16 | | | Kind of Packer |
| | 13 | | | |
| Well No. 8913 | 10 | | | Size of |
| District Proctor County Wetzel | 8¼ | | | |
| Drilling commenced | 65/8 | | | Depth set |
| | 5 3/16 | | | |
| Drilling completedTotal depth | 3 | | | Perf. top |
| Date shotDepth of shot | 2 | | | Perf. bottom |
| Initial open flow/10ths Water inInch | Liners Used | | | Perf. top |
| Open flow after tubing/10ths Merc. inInch | | | | Perf. bottom |
| VolumeCu. Ft. | CASING CEME | NTED | SIZE | No. FTDate |
| Rock pressurelbshrs. | | | | |
| Oilbbls., 1st 24 hrs. | COAL WAS EN | COUNTERED | AT | FEETINCHES |
| Fresh waterfeetfeet | FEET. | INCH | IES | FEETINCHES |
| Salt water feet feet | FEET | INCH | IES | FEETINCHES |
| Drillers' Names | | | | |
| | * | | | |
| Well Adandoned and Plugged , 19_ | | | | |
| REMARKS: Job completed. Note did no | t have wel | l record. | Affida | vit will |
| be forward. Plugged and Fi | lled. | | | |
| 12/26/44 | | | 878 | east |



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

CHARLESTON

February 27, 1954

ARCH J. ALEXANDER CHIEF

> The Manufacturers Light and Heat Wompany 800 Union Trust Building Pittsburgh, Pennsylvania

Gentlemen:

Enclosed are permits for the redrilling of the following

wells:

Permit No.

Well No.

Wet-266-R

1-3617 F-22215 J Wet-317-R

seph M. Estep

Dictrict

Proctor Proctor

Very truly yours,

Administrative Assistant OIL AND GAS DIVISION

CNH:K Encl-4

CC: Inspector Oliver W. Lineberg



STATE OF WEST VIRGINIA DEPARTMENT OF MINES CHARLESTON Ferruary 27, 195h

ARCH J. ALEXANDER CHIEF

vascrow fael bas first everyoutural ed? 800 Union Trust Building Pittsburgh, Pennsylvania

inems Linco

Endouse are permits for the jeddiling of the following

reller

.ow Lish

ok Estep

Jointoil.

·of Jimes

Wet-286-R

Not-317-R

Proctor rostor9

1-3617 K-25312

Very truly yours,

seph M. Beten

Amalahana avijendelmimba OIL AND GAS DIVISION

> H: HWO Encled

CO: Inspector Oliver W. Lineders

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



10/06/2023

INSPECTOR'S WELL REPORT

| OIL | & GAS DIVISION | |
|-----|----------------|---|
| 1 | 1. OF MITT | - |

| Permit No. WEF- | 317 - Reb-P | FIN | RL | | Oil or | Gas Well | |
|-------------------------|------------------|-------------------------|----------------------|---------------------|-----------------|--------------|--------|
| Company MFG, | LIGHT AND | HEAT | CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACK | ERS |
| Address | | | Size | | | | |
| Farm Joseph | M, ESTE | P | 16 | | | Kind of Pacl | ker |
| Well No. 43 | 303 | | 13 | | | Size of | |
| District PROCT | County | etzel | 81/4 | | i i | | |
| Drilling commenced | | | 65% | | - | Depth set | |
| Drilling completed | Total depth | 1 | 5 3/16 3 | | | Perf. top | |
| Date shot | Depth of shot_ | | 2 | | | Perf. bottom | 1 |
| Initial open flow | /10ths Water | r inInch | Liners Used | ψ. | | Perf. top | |
| Open flow after tubing_ | /10ths Merc. | inInch | | | | Perf. bottom | |
| Volume | . и | Cu. Ft. | CASING CEME | NTED | SIZE | No. FT | Date |
| Rock pressure | lbs | hrs. | NAME OF SEE | RVICE COMPA | ANY | | |
| Oil | bbl | s., 1st 24 hrs. | COAL WAS EN | COUNTEREL | AT | FEET | INCHES |
| Fresh water | feet | feet | FEET | INC | HES | FEET | INCHES |
| Salt water | feet | feet | FEET. | INC | HES | _FEET | INCHES |
| Drillers' Names | | | | | | 20.2 | |
| Remarks: | SITE IN | 9000 6. | RDER FE | B Besen | 956, | | , |
| CET U | MINED TO WELL OF | CANCELLEI PERATOR AN | VDIOR PRINCE | 'Ab | | | |

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

| Permit No | - | × | | We | II No | |
|---------------------|-------------------------------------|-----------|--|------------------------------|-----------------------|------|
| OMPANY | | | ADDRESS | . 0 50.4 98 10 | 76 (94) 15 K H 15 | |
| ARM | | DISTRICT_ | | COUNTY | | |
| lling Material Used | | | | | | |
| ner Loc | cation | Amount | Packer | Location | | |
| PLUGS USED A | ND DEPTH PLACED | | BRIDGES | CASING AND TUBING | | |
| CEMENT-THICKNESS | WOOD-SIZE | LEAD | CONSTRUCTION-LOCATION | RECOVERED | SIZE | LOST |
| | | | and the second | | 1 1 2 2 | |
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| and the second | | | × | | | |
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| llers' Names | | | | | | |
| | (W) (W) (W) (W) (W) (W) (W) (W) (W) | | | 12 1 - W 28 5 1 ¹ | | |
| marks: | | | | | | |
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| | | | | | | |



State of West Virginia

Department of Mines Gil and Gas Division Charleston 5

January 26, 1971

The Manufacturers Light and Heat Company P. O. Box 1196 Pittsburgh, Pa. 15230

IN RE: Permit WET-317-RED-P
Farm Joseph M. Estep
Well No. 4303
District Proctor
County Wetzel

Gentlemen:

The final inspection report for the Well which is described above has been received in this office.

Please be advised that the Well which is covered by the above permit number has been released under your Blanket Bond.

Very truly yours,

Deputy Director Oil and Gas Wells Division

mb

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WORK ORDER

H.N.G.Co. Well 8913

Well to be plugged and filled as follows:

Fill with clay mud to 2930° and place cement or other suitable plug. Remove string of 5 3/16" casing. Install bridge at 2410°, fill with mud or clay to 2085°, place plug and remove string of 6 5/8" casing. Install bridge at 1790° - fill with mud or clay to 1670° and place plug of cement.

Install bridge at 1440 - fill with mud or clay to 1362 - place plug and remove string of 84 casing. Fill to 1290 and place plug of cement.

Install bridge at 1050 - fill to 1002 - Cement from 1002 to 945 - fill to 905 - Cement from 905 to 850 fill with mud clay or other non-porous material to 313 - place plug and remove string of 10 casing Continue filling to surface and erect concrete marker over hole.

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

Hope Natural Gas Company.

Well Operator.

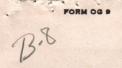
No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

By:

17th day of November , 194 4

DEPARTMENT OF MINES
Oil and Gas Division

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.





STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES, Charleston, W. Va.

| No coal operations in vicinity. | Hope Natural Gas Company | 40 68 |
|--|--|---|
| COAL OPERATOR OR COAL OWNER | NAME OF WELL OPERATO | |
| •• 15 100 100 100 | The particular and the same and | |
| ADDRESS 1 ADDRES | 445 West Main St.Clarksb | urg.W.Va. |
| • 2.0.00 10 0000 | November 14, 1944. | 194 |
| COAL OPERATOR OR COAL OWNER | WELL TO BE ABANDO | NED |
| 'Surface: Address | Proctor, | District |
| bullade. | Wetzel, | County |
| Joseph M. Estep. Lease or property owner | Well No. 8913 | |
| | Well No. | |
| Woodsdale, W. Va. | Joseph M. Estep. | Farm |
| Gentlemen: Gas Division, telephone The undersigned well operator is about to | | will commence |
| | and. | |
| the work of plugging and abandoning said well | on the day of November | , 1944, |
| (which date shall not be less than five days after or in due course should be received by the Dep | | iled is received, |
| | | |
| This notice is given you in order that yo plugging and filling of said well. You are furt represented the undersigned will proceed on t well in the manner required by Section 10, Artireverse side of this notice, in "Work Order." | her notified that whether you are rep hat date, or shortly thereafter, to pla | resented or not ug and fill said |
| plugging and filling of said well. You are furt represented the undersigned will proceed on t well in the manner required by Section 10, Arti- | her notified that whether you are rep hat date, or shortly thereafter, to place 4, Chapter 22 of the Code and given | resented or not ug and fill said in detail on the |

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

wet-317-8

WET-317-P PERMIT NUMBER

10/06/2023

B DEC 1944
WEST VIRGINIA

Surface:

No coal operations in vicinity.

ADDRESS

COAL OPERATOR OR OWNER

ADDRESS

LEASE OR PROPERTY OWNER

Joseph M. Estep

Woodsdale, W. Va.

And further deponents saith not.

My commission expires:

JARRETT PRINTING COMPANY, CHARLESTON, W. VA.

MILE

Sworn to and subscribed before me this /

940



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

DAVIT OF PLUGGING AND FILLING WELL

Proctor

Wetzel

Well No. 8913

Hope Natural Gas Company.

NAME OF WELL OPERATOR

445 West Main St. Clarksburg, W. Va.

COMPLETE ADDRESS

WELL AND LOCATION

194__

District

County

194 4.

Notary Public.

Permit No.

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

| | | | Joseph | M.Estep | | Farm |
|---|--|--|--|---------------------------|--|----------------|
| STATE INSPECTOR S | UPERVISING PLUGGI | NG | | | | |
| | | AFFID | AVIT | | | |
| STATE OF WEST V | IRGINIA, |) | | | | |
| County of Wetzel | | SS: | | | | 事人 |
| | lf Ernest | | | rlg Contractor) Ernest | | |
| being first duly swo | | | | | | |
| plugging and filling of well operator, and pa | oil and gas wells and articipated in the wo | were emp | loyed by | Hope Natural G | as Company | d work |
| was commenced on t | he 16th day of | | | | | |
| | | | | | | |
| SAND OR ZONE RECORD | | MATERIAL | | PLUGS USED | CAS | |
| FORMATION | CONTENT | FROM | то | SIZE & KIND | PULLED | CSG LEFT IN |
| btal depth of wel | 3125 ft. clay mud to 293 | 0 | | | 700* | Mous |
| emoved 5 3/16 cas | | The sales and the sales are th | A STATE OF THE PARTY OF THE PAR | | 308 ° | None |
| o 2085, placed p | | Constitution of the Consti | and the second second second | | PARTICIPATION OF THE PARTY OF T | 117*4** |
| ridge at 1790 t | | | | | AND DESCRIPTION OF THE PROPERTY OF THE PROPERT | |
| | | | | d to 1362 then | | None |
| laced cement plug | | | | | AND THE RESIDENCE OF PERSONS AND ADDRESS OF THE PERSONS AND ADDRESS AND ADDRES | |
| ell bridged at ll | | | | | DESCRIPTION OF THE PERSON OF T | 50 * |
| illed to 905, ce | | | | | LORUE . | |
| lay to 313 then p | The state of the s | The state of the s | | | | |
| illed solid to su | rface and erecte | d concret | e monum | ent marker over | | |
| he hole. | | 104 | | | | |
| | | | | | | |
| COAL SEAMS | | | | DESCRIPTION | OF MONUMEN | Т |
| Me) Mapletown | 870 to 875 | | | Concrete monumen | at 30" bel | ow surfac |
| ME) Pittsburgh | 965 to 972 | | | and 30" above st | rface, 36 | "x 36" Ba |
| ME) | | 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | | 9 | | * |
| ME) | | | | | | |

day of

DEC 1944 研制 拉拉 THE SHOWING No cool ererevious in vicinity. ter : eosfits Fotas is deedo ant. I, sishenoch For all deposits of the second removed 5 5/16 5 star, thetelian bridge at 8410, miles of 15 6 bever to 8065', placed plug and removed abring of 6.8/8 ender, incharged 1249'th 117'th bridge at 17901, then filled select or 1970; and placed centert slugs 6 5/8" The sold of each is a tideO', this of with oldy mad to loca, seem to be made to loca, seem to be made to the seem that of the seem to be seen t

Service to the service of the servic 26" Be 36" Be

averaged and Improved been

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PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

2010"-

Total Depth

1964 -

Set 7" Baker Bridge Plug

1964 -1954

Cement

1954 Surface

Aquagel

Casing run & cemented to Surface.

10 3/4"

CYCL . S. /300*

8 5/8"

13671

71

I DOG- TY

1982

No Casing to be pulled.

Erected marker as per rule # 14, 1969 Regulations.

grant. . I figens 6

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

inview min, Beringd, Lundred, Wiss. 2 275

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,
THE MANUFACTURERS LIGHT & HEAT COMPANY

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

3rd. September , 19-70

DEPARTMENT OF MINES 10/06/2023

Oil and Gas Division

By: Nobert & todd

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.





OIL & GAS DIVISION DEPT. OF MINES

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

| To THE DEPARTMENT OF MINES, Charleston, W. Va. | Alice Lidea Lite was y Fi dell' | 2010"- 1964"- |
|--|---|--|
| Roosevelt Coal & Coke Company | The Manufacturers Ligh | + & Heat Company |
| Coal Operator | Name of Well Oper | |
| 3315 West Liberty Avenue | | |
| Pittsburgh, Pennsylvania 15219 | P.O. Box 1196, Pittsbur | gh. Pa. 15230 |
| Address | Complete Address | |
| * | March 12, 197 | 0 1 1 1 |
| Coal Owner | Date | |
| | WELL TO BE ABAND | ONED |
| | Proctor | District |
| Address | Watsal | |
| . ogciù ilire. | Wetzel | County |
| Lease or Property Owner | Well No. 4303 | |
| Address | Joseph M. Estep | Farm |
| Gentlemen:— The undersigned well operator is about to about the about to about the about th | pandon the above described well an | nd will commence |
| the work of plugging and abandoning said well on the less than five days after the day on which should be received by the Department of Mines). | ch this notice so mailed is received, | |
| This notice is given you in order that your replugging and filling of said well. You are further represented the undersigned will proceed on the well in the manner required by Section 10, Articuther reverse side of this notice, in "Work Order." | er notified that whether you are reat date, or shortly thereafter, to put de 4, Chapter 22 of the Code and p | epresented or not olug and fill said |
| This notice is being mailed by registered mabove date. | nail to each of you at the above | addresses on the |
| | Very truly yours, THE MANUFACTURERS LIGHT & | E HEAT COMPANY |
| | acceler The | Wall Onevator |
| asst | Manager, Land, Leasing a | nd Right of Way |
| NOTE: Upon the abandonment of any well dril registered engineer, shall be filed with THREE O "WORK ORDER" AND TWO COPIES OF THE show the district and county in which the tract of the name or names of the owners and names of a abandoned, determined by survey with the count points or landmarks on said tract, in comp. Regulations. | COPIES OF APPLICATION, IE WELL RECORD, (OG-10). of land is located, the name and adjacent tracts and the location or rese and distances of such well frequency with Rule 5 of the | (OG-9) AND The map must acreage of same, of the well to be com two perman- Rule9/66/2023 |
| NOTE: In case plugging is not commenced washall expire and be of no further force or effect. | vithin four months from the date | of permit, same |
| NOTE: PERMIT IS NON TRANSFERABLE | | |

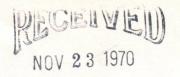
WET-317-RED-P

Permit Number

AFFIDAVIT, FORM OG-8, MANNER WELL PLUGGED MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

BLANKET BOND

DEPARTMENT OF MINES



AFFIDAVIT OF PLUGGING AND FILLING WELL

| Roosevelt (| ord copy (and extra copies if require | The Manufactur Post Office Bo | ers Light | t and Heat | |
|--|--|----------------------------------|--|--|--------------------------|
| 3315 West I | reator or owner Liberty Avenue | | AE OF WELL OP | | |
| Pittsburgh, | ADDRESS Pennsylvania 15219 | November 5 | COMPLETE ADDR | | 19 70 |
| COAL OF | ERATOR OR OWNER | WEL | L AND LOC | CATION | |
| | ADDRESS | Proctor | ***** | ** (** (** (** (** (** (** (** (** (** | District |
| LEASE O | R PROPERTY OWNER | Wetzel | | | County |
| | | Well No. | 430 | 3 | |
| | ADDRESS | Joseph M. Este | p | | Farm |
| STATE INSPECTOR S | UPERVISING PLUGGING Arth | ur Null, Hundred, | We Vae | 26575 Phone | 775-56 |
| | ; | DAVIT | | | |
| STATE OF WEST | | | | | |
| County of Wetz | ss: | | | | |
| -// | Vanae del | itus bas | 8 | a me a | C |
| | orn according to law depose | | re experie | nced in the | work of |
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| olugging and filling | oil and gas wells and were en participated in the work of pla | nployed by Easter | n servic | roll that sai | d work |
| | | | | | |
| | the 3rd day of Septemb | er , 19 70 , | and that th | he well was p | olugged |
| and filled in the foll | lowing manner: | | | T | |
| ND OR ZONE RECORD | FILLING MATERIAL | PLU | GS USED | CAS | CSG |
| FORMATION | Motol Donth | | 10-3/Ln | | LEFT IN |
| 01 | Total Depth | | Maria de la companya del companya de la companya del companya de la companya de l | 0 | 300* |
| 4° = 1954° | Set 7 Baker Bridge Florement 11# | ag 8 | -5/8 ¹¹ | 0 | 1367 |
| 4° - Surface | Aquagel 6% | | | | |
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| COAL SEAMS | | | | N OF MONUMEN | |
| E) Pittsburgh | 965 972 | | | as reduced | |
| E) | F + | | | ove cement used as ve | |
| E) | | on top. | Plate b | earing Co. | name & |
| E) | | | | affixed to | |
| AND | of plugging and filling said | well was complete | d on the | 19th. | day of |
| | or plugging and ining said | well was complete | | | |
| and that the work | | wen was complete | | | |
| and that the work | | Laply! | anar | 10/04 | 3/2023 |
| and that the work September And further dep | ponents saith not. | Laply | Ra | 10/06 | 6/2023 |
| and that the work September And further dep | , 19_ _70 | Laply | anar Ba | 10/00 Stender , | 5/2023 19 <i>70</i> . |
| and that the work September And further deports Sworn to and s | ponents saith not. ubscribed before me this | Laply | anar Par | 10/00 stineler, | 6/2023 |
| and that the work September And further dep | , 19 70 . ponents saith not. ubscribed before me this | Laply | anar Bar | 10/00 Startler, Startler, Notary P | |

THE Work Liters ...

Procion

November 5

Legiev

1303

The Handseturons Light and Heat Company

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3001

13671

desagn H Massol

Post Office Box # 1196

Pittsburgh, Penusylvania

Arthur Wall, Hundred, W. Va. 26575 Phone 775-5611

Loston

3204

Total Depth

Cement 11st

Acuarel 65

Set 7" Baker Bridge Plag

Eastern Services Inc.

September 70

10-3/4" 118/5=3 0

195ht Surface

1964 1964-1954

TOTES

Pittsonich 9651= 9721

Reptomber

10/06/2023

MY COMMISSION EXPIRES JULY 7, 1986

8-5/8" Casing was reduced to 2" with swage nipple above cement block & 64 of 2=3/8" Pipe was used as vent with angle on top, Flate bearing Go, name a Well To, permanently affired to vent

19th*

German METES17=RIDER

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| SHR. | 6/ 0/2 |
| JOSEPH M | LESTEP TO |
| | 409 |
| S. C. | 8913 586°26'W SIK HENRY |
| Ro Ro | EL.1200 Q-496 HOHMAN |
| | 31 30 |
| GAZELLA CLARK | 510 53/80 |
| | </td |
| | Beech |
| | |
| Drill Deeper | 0 |
| Abandonment | 1AP SH. 33 SQ. NIB W-5 F.B. 763 P.3 4 |
| The Manufacturers Light & Heat Co. | |
| Company #0PE NATURAL GAS CO. P.O.Box 1196, Pitt Shurgh, Penna., 15230 | STATE OF WEST VIRGINIA |
| Address LLARASBURG, W. VA. | DEPARTMENT OF MINES |
| Farm JOSEPH M. ESTEP | © OIL AND GAS DIVISION |
| Tract Acres 40 Lease No. 55892 | CHARLESTON |
| Well (Farm) No Serial No. <u>89/3</u> | WELL LOCATION MARS |
| | WELL LOCATION MAP 10/06/2023. FILE NO. WET- 3/7-REDRICAL |
| Elevation (Spirit Level) /200 | MANFACTURERS LGT. HEAT CO. |
| Quadrangle LITTELTON | + Denotes location of well on United States |
| County WETZEL District PROCTOR Engineer WM Down | Topographic Maps, scale 1 to 62,500, lat- |
| Engineer WINDOWELL | itude and longitude lines being represented |
| Engineer's Registration No. 900 | by border lines as shown. |
| File NoDrawing No | - Denotes one inch spaces on border line |
| Date 7-22-44 Scale /= 40 POLES | of original tracing. |
| | The state of the s |