



# DEPARTMENT OF MINES OIL AND GAS DIVISION

### NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

TO THE DEPARTMENT OF MINES, Charleston, W. Va. Benedum & Trees, SOUTH PENN NATURAL GAS COMPANY, COAL OPERATOR OR COAL OWNER Union Trust Building, Parkersburg, W. Va. Pittsburgh, Pa. 1/2 - State of West Virginia, June 30, Edgar B. Sims, Auditor, PROPOSED LOCATION Charleston, W. Va. Gran t District Wetzel South Penn Natural Gas Co. et a 1. owner of Mineral Rights
Trust Building,
W. Va. 390.35 Union Trust B Well No .\_ Barr Tract GENTLEMEN: The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated made by Hope Construction & Refining Co. March 1, 1943 , and recorded on the 21st day to South Penn Natural Gas Company May, 1943, \_\_\_\_, in the office of the County Clerk for said County in , page 427 Book 154 The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks. The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees. The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same. (The next paragraph is to be completed only in Department's copy.) Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address\_ \_day\_ or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia. Very truly yours, SOUTH PENN NATURAL GAS COMPANY, Gorang Land Agenit, Union Trust Building Address STREET Parkersburg, 10/06/2023 of Well Operator West Virginia. STATE

\*Section 3 . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

215

WET-315 PERMIT NUMBER



# DEPARTMENT OF MINES Of AND GAS DIVISION

### NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

	To The Department of Mines, Charleston, W. Va.
SOUTH PENN NATURAL GAS COMPANY,	- Benedum & Trees,
Union Trust Lullding,	COAL OPERATOR OR COAL OWNER
Parkersonre, W. Va.	Pittsburgh, Pa.
COMPLETE ADDRESS	ACDRESS
June 30, 19 44.	- State of West Virginia,
PROPOSED LOCATION	EGAL OPERATOR OF COAL OWNER, AUGIEUT, Charleston, W. Va.
Gran t District	OHELT TESTON, . AC.
Wetzel	
	South Penn Watural Gas Co. et a 1.
Well No. 25 80° 30'	Upion Trust Building, Standard Parkersure, V. Va.
Barr Tract Barm	Union Trust Building, Land Acdress Acd
brill upon the above named farm or tract of land for	The undersigned well operator is entitled to c
may be) under grant or lease dated Hope Construction & Refining Co. by	oil and gas, having fee title thereto, (or as the case Mar oil 1, 1943
and recorded on the Elst day	
	of May, 1943,
	Book 154 page 427
courses and distances from two permanent points, or believes there are no coal operators operating beds said well is located, or within 500 feet of the bound-	to be drilled for oil and gas by the undersigned well and County above named, determined by survey and claud marks
as addressees  (if any) are notified that any objections they may by are required to make by Section 3 of said Code, if use a dangerons condition in or about their respective rement of Mines within tent days from the receipt of Department Said east operators are further notified be furnished to them by the Department of Mines set forth as definitely as is reasonably possible the	coal operators or coal owners (if any) above named
in Department's copy.)	(The next paragraph is to be completed only
mailed by registered mail, or delivered to the above	
shown respective address this copy to the Department of Mines at Charleston,	named coal operators or coal owners at their above or or the same day with the mailing or delivery of West Virginia.
SOUTH SOUTH SOUTH SOUTH CAS CONFANY,	Area Active Contraction
By That were opening Agent	LO ANDITAL
Union Irus & Building,	CO TOWNSON TO
Farkersburg,	Address Address
*Wor no ma	10/06/2023
West Virginia.	A Marin 1919
#ID 2.211, E TATE	

Section 3. . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and high by the department of marks to said proposed location, the department make by the color of the well operators a drelling permit receipt to alread on the location, or not the thereto by the color operators to the idention, or not of the department and that the same is a said location.

SOUTH PENN NATURAL GAS COMPANY

UNION TRUST BUILDING

PROPERTIES WAYA

PARKERSBURG, W. VA.

June 30, 1944.

Department of Mines,

Charleston, W. Va.

Attention: M. E. Griffith.

Gentlemen:-

We enclose herewith notice, in duplicate, of proposed location of South Penn Natural Gas Company's well No. 23 on the Barr Tract, Grant District, Wetzel County, West Virginia. Cloth tracing and blueprint showing location of this well is enclosed with notice covering well No. 22 of even date herewith.

The minerals in the Barr Tract are owned by South Penn Natural Gas Company et al., Union Trust Building, Parkersburg, W. Va.

Yours very truly,

Land Agent.

EEY-JRM



July 11, 1944

South Fenn Matural Gas Company Union Trust Building Perhassburg, West Virginia

Gentleten

in the state of th

The following permits are enclosed:

Grant District, Setsel County.

Grant District, Setsol County.

Very truly yours,

Secretary OIL AND GAS DIVISION

mo/jh

CC: Imspector

An

November 14, 1944

Mr. Elton B. Young South Penn Natural Gas Company Union Trust Building Parkersburg, West Virginia

Dear Mr. Young:

We have given verbal permission for partial plugging of the following wells:

Permit No.	Farm	Well No.	District
PLEAS-224 WET-314	Stephen Delong Barr Tract	19 22	Washington Grant
WET-315	Barr Tract	23	Grant

The records and partial plugging applications have not yet been received. May we have these as soon as possible?

Very truly yours,

Secretary
OIL AND GAS DIVISION

MG/jh

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Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Cont'd.							
Sand			738	765	.0		
Lime			765	788	Clay	5.5	
Slate			788	793			
	Coal		793 -	797	centert		
Slate	ra-		797	815			
Lime			815	860			
Slate	3	Service Control	860	892	roment		
Pitts burgh	Coal		- 892 -	900	coment		
Slate	2		900	904	11935		
Gritty Lim	ne		904	926			
Slate			926	935			
Lime			935	945			
Red Rock			945	950			
Lime			950	960		- 3 - 37 - 3	
Red Rock			960 964	964 980			
Slate & Li	me		980	990			
Red Rock Lime			990	1000			
Red Rock			1000	1022			
Slate			1022	1031			
Lime	0		1031	1045			
Slate			1045	1055			
Lime			1055	1067	TOTAL STREET		
Slate			1067	1080			
Lime			1080	1095			
Slate			1095	1100			
Red Rock			1100	1115			
Slate			1115	1130			
Red Rock			1130	1142	,		
ime			1142	1155			."
Slate			1155	1190	200		
Red Rock			1190	1210 7			
Lime			1210	1216			
Slate			1216	1225			1
Red Rock		Corp	12.25	1233	THE SHE PARTIEL	s creud	
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ime late-Shell	G AND D	0 1501, 63	1975	2027	Defining	1611 111	
led Rock	5		2027	2039		-	
late			2039	2052		10/0	06/2023
100			2000	2002		Harman	Section 199
	The second secon		The state of the s			00	

	Date	, 194
APPROVED		, Owner
By		
4.09	(Title)	



## DEPARTMENT OF MINES

OIL AND GAS DIVISION

WELL RECORD

WET-315 Permit No. Oil or Gas Well. South Penn Natural Gas Company Casing and Tubing Used in Drilling Left in Well Address Union Trust Bldg.Parkersburg, W. Va. Packers Farm Barr Tract 1003-3 Size Location (waters)\_ Elev.1175.07 Kind of Packer. Well No. 23 District Grant Wetzel County. The surface of tract is owned in fee by C. Roy Hinerman 5701 (Pulled) Size of 14101 14101 Address Mobley, W. Va. et al Mineral rights are owned by South Penn Natural Gas Co6%\_ 215314" 2153'4" Depth set 29641 (29641) Address Parkers burg, W. Va. et al Drilling commenced August 5, 1944 Perf. top\_ October 7, Perf. bottom. Drilling completed Date Shot Oct . 11-44 Liners Used. Perf. top\_ 14' Cond. Perf. bottom. 72 /10ths Water in ] \*\* Open Flow Inch /10ths Merc. in. Inch CASING CEMENTED -63,303 Cu. Ft. 77# COAL WAS ENCOUNTERED AT 797 Rock Pressure\_ hrs. FEET 48 bbls., 1st 24 hrs. gh. FEET 108 INCHES

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Yellow Clay			0	25			
Red Rock			25	35			
Stone			35	47			
Red Rock			47	59			
Sand Stone		APMOUNT	59	69	1		
Lime -			69	80			
Red Rock			80	92			
Slate			92	105			
Sand			105	111	9		*
Slate			111	120			
Red Rock			120	130		3-41	
Lime			130	03145			
Slate			145	200	a familiar de la company		
Stitty Lime			200	225			
Slate			225	250			
Sand			250	280			
Slate			280	300			
Lime Shells			300	350			
Slate	0		350	400			
Gritty Lime			400	430	1 10 10 10 10		
Slate			430	450			
Gritty Lime			450	480	Augusta Santa Company		
Slate Lime			4 80	495			
Sand			495	548	Assert Pro		
Slate			548	551			
Gritty Lime			551	575	Mark Lands		
Slate-Shell			575	593			
Red Rock		,	593	599			
Gritty Lime			599	614			
Slate-Shell			614	630			
Slate	OFT		630	665		10/0	6/2023
Lime			665	685			
Slate			685	703			1
Lime			703	718		1	1
Red Rock			718	724		11/4	//
neu nour			724	738		1 11	

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Oct. 10, 194 Present Tota	ne Sd.		2850 2870 2885 2906 2910 2920 2923 2926 2948 2950 2983 3004 3007 3018 3043 3049 3049 3115 3180 3204 3238 3248	2870 2885 2906 2910 2920 2923 2926 2948 2950 2093 3004 3007 3018 3043 3043 3049 3070 3089 3102 3115 3180 3204 3238 3248	Gas show	3065-67 990 cu.ft. ga	test
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Present Tota	44, fill	led up and	abandoned/	200 feet	of hole.	CIEZ TEXT	
Anima RE							
Anima RE	al Depth	1		3100			
Chen kan A			199-144-51 Feb.	CORPORT	TELLOCATION	ID VALUE TO BE	
Den Finn Det Char					d in the F	ifth Sand and	hole
The company	EMARKS:	No oil o	r gas pays	was roun	d In the Fo	ifth Sand and urth Sand pay	where
Mark Defendent		was fill	ed up 200'	and show	THE CHE FO	d out 3 days	after
Mark Defendent						d out 3 days	
Perform complete		shot. Ga	s Test arte	er shot w	vas J.O W.	was 1.2" W.	]"
pages coulders		Gas Test	after comp	te ted el	dailling	difficulties	The
		25,835 c	u.it. Ther	e was no	) OLITITIES	d HII I COL OL OL	
		well was	not acidiz	ea.		- 1 ba	
		STATISTICAL STATES	The second secon	12 py p=			
		MAIL CONTRACTOR				A THE STATE OF THE	
Here is the part of the	e was of by a			No.			
		Address E. S.		9.7			
a description of the	PL SECONDER			The second	Commence of the second		
		COMMA		1			
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				The state of the s	B. Dinne	1 1/1/61	
72 200				Chaing		TYLE III	
Catalog in the same							
						10/00	5/2023
LOUIS TO THE THE					The second secon	10/00	12023
			MEET	RECC	MD		
		•	MELL	RECO	old com	114	

December 5, 1944.

APPROVED SOUTH PENN NATURAL GAS COMPANY, Owner

Land Agent.

Alexander of the second



# STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

## WELL RECORD

Cont'd.



Permit No	15		***	RECORL		Oil or	Gas Well
Company							(KIND)
Address				Casing and Tubing	Used in Drilling	Left in Well	Packers
FarmAcres							
		the second		Size			
Well No	Well NoElev			16		_ Kind of Packer	
		County		13			
The surface of tract is owned in fee by				10			Size of
Address				81/4		1	
Mineral rights a	re owned by			65/8		B constant	Depth set
		_Address		5 3/16			
Drilling commenced						Perf. top	
Drilling completed						Perf. bottom	
Date ShotTo			Liners Used			Perf. top	
With		300 AGE C	ME L COST	eged c ped	ine car	2 .	Perf. bottom
Open Flow	/10ths Water	in	Inch	21.6		100 100 100	Total bottom
	_/10ths Merc.	in	Inch	CASING CEME	NTED	SIZE	No. Ft. Date
Volume	-		Cu. Ft.				
Rock Pressure		lbs	hrs.				
Oil			_bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEETINCHES
		feet		FEET	INCH	ES	FEETINCHES
Salt water	721	feet	feet	FEET	INCH	ES	FEETINCHES
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Cont'd.				2.1840			
Red Rock			2052	2060			

Fresh waterSalt_water	feetfeet	bbls., 1st 24 hrsfeet	OTCO FE			TINCHES
Formation Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Cont'd.			J-PBUQ	and the second complete to the second	1	
Red Rock Lime Shell Red Rock Gritty Lime White Slate Lime Slate		2052 2060 2063 2068 2071 2080 2094	2060 2063 2068 2071 2080 <b>2094</b> 2107			
Little Lime Pencil Cave Big Lime Big Injun		2107 2112 2116 2176	2112 2116 2176 2397	P-2176	2 0000 00	
POT OF LOUIS		2045		Est Best Pay Maybe All	114,000 0	r day uft.per day
Example X Break Slate Gritty Lime Dark Slate Lime Shells Gritty Lime		2397 2404 2 <b>4</b> 25 2455 2490	2404 2425 2455 2490 2500	Plugge	1 to 230	
Slate-Lime Lime Dark Lime Slate-Lime Berea Grit		2500 2618 2631 <b>2</b> 661 2687	26 <b>18</b> 2631 2661 2687 2703	ortem	0.00-000	
Slate Sand		2703 2714 2726	2714 2726	Smell Gas	2718	6/2023
Lime Slate Sand Slate-Lime Sand Shells Lime Shells		2726 2734 2740 2745 2757 2800 2842	2740 2745 2757 2800 2842 2850		R	)
Printe Piterra	ROLL	20 ±2	Botton	W. Water	Finance	Remarks

### DEPARTMENT OF MINES OIL AND GAS DIVISION

### INSPECTOR'S WELL REPORT

Permit No. Wet-315-P	Parmit No	Wet-315-P	
----------------------	-----------	-----------	--

Oil or Gas Well 011

				(KIN	<b>b</b> )
Company Thomas	Bros.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address Man	nington, W, Va.	Size			
Farm Barr		16			Kind of Packer
Well No. 23	<del></del>	13			Size of
District Grant	County_Wetzel	8¼			
Drilling commenced		65%			Depth set
Drilling completed	Total depth	5 3/16 — 3			Perf. top
Date shot	Depth of shot	2			Perf. bottom
Initial open flow	/10ths Water inIn	nch Liners Used			Perf. top
Open flow after tubing	/10ths Merc. inIr	nch			Perf. bottom
Volume	Cu,	Ft. CASING CEME	NTED	SIZE	No. FTDate
Rock pressure	lbsh	rs			
Oil	bbls., 1st 24 h	rs. COAL WAS EN	NCOUNTERED	AT	FEETINCHES
Fresh water	feetf	eet FEET	INCH	ES	FEET INCHES
Salt water	feetfe	eet FEET.	INCH	ES	FEETINCHES
Drillers' Names	Ray Thomas.		2014	\$ 1011 10132	
700 M M				MAR 1946 WEST VIRGINIA	3742
Well Adandoned and Plugge	d,	19	60	MINEN OF ME	E SS
REMARKS: Rigg	ged up and start:	ing to fill v	with clay	Etodaty ()	22001
				X	
3/14/46 DATE				7. O.	ser

10/06/2023

Company\_

Farm\_

Well No ..

District Grant

Drilling commenced\_

Date shot\_\_\_\_

Volume\_

Salt water\_

2

Drillers' Names\_

Rock pressure\_\_\_\_

### STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

#### INSPECTOR'S WELL REPORT

Permit No. We	et-315-P		

Mannington, W.

\_County\_

Wetzel

Cu. Ft.

\_bbls., 1st 24 hrs.

hrs.

feet

feet

., 19\_

Thomas Brothers

Barr

Drilling completed\_\_\_\_\_Total depth\_

\_\_\_\_\_Depth of shot\_

Initial open flow\_\_\_\_\_/10ths Water in\_\_\_\_Inch

Open flow after tubing /10ths Merc, in Inch

lbs.\_

\_feet\_

\_feet\_

Oil Oil or Gas Well. CASING AND TUBING USED IN LEFT IN PACKERS Size 16 Kind of Packer\_\_\_\_ Size of 81/4\_ 65% Depth set\_\_ 5 3/16\_ Perf. top\_\_ Perf. bottom\_ Liners Used Perf. top\_\_ Perf. bottom\_ CASING CEMENTED\_\_\_\_ SIZE \_No. FT.\_\_\_\_Date COAL WAS ENCOUNTERED AT\_\_\_\_ FEET \_INCHES FEET INCHES\_ FEET INCHES FEET INCHES FEET INCHES REMARKS: Job is completed, enclose well record.

3/29/46

Well Adandoned and Plugged\_

DISTRICT WELL INSPECTOR 10/06/2023

B-9

#### PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

# WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

#### WORK ORDER

Well to be plugged and filled as follows: Total Depth 3300.

Fill with stone solid 3300' to 3100', - bottom of Fourth Sand.

(This well will be shot and tested in the Fourth Sand formation).

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

day of\_\_\_

#### Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very	truly yours, SOUTH PENN NA TURAL, GAS By Clow O Seen	COMPANY, Land Agent.
SOUTH THE TRUNK ONE CHANNEY,		Well Operator.
No objections have been filed by the coal own r property owners or interposed by the Depar	ner or coal operator, or any availabl tment of Mines to the manner here	e adjacent lease in described for

or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

8th

December

4

194

DEPARTMENT OF MINES
Oil and Gas Division

Oil and Gas Division

By:

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

10/06/2023

dien andl



# DEPARTMENT OF MINES OIL AND GAS DIVISION

# NOTICE OF INTENTION TO PLUG AND ABANDON WELL BELOW /

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To The Department of Mines, Charleston, W. Va.

	SOUTH PENN NATURAL GAS CO	JIMPANY,
COAL OPERATOR OR COAL OWNER	Union Trust Building	3,
Pittsburgh, Pa.	Parkersburg, W.Va.	
ADDRESS	COMPLETE ADDRESS	
- State of West Virginia,	December 5, 1944.	194
Edgar B.Sims, Audi tor,	WELL TO BE ABANDONED	
Charleston, W. Va.	Gran t	District
ADDRESS	Wetzel	County
C. Roy Hinerman et al.,		County
LEASE OR PROPERTY OWNER	Well No. 23 Sarlial	Blugg
Mobley, W. Va.	Barr Tract	Farm
Trust categories and the state of the state		
Gentlemen:—	below Fourth	Sand
The undersigned well operator is about	ut to abandon the above described well and will	commence
		001111101100
Verbal permission previou	usly granted by Department of Min	
	usly granted by Department of Mind well on theday of	ne s
the work of plugging and abandoning said		nes , 194,
the work of plugging and abandoning said	d well on theday of ays after the day on which this notice so mailed i	nes , 194,
the work of plugging and abandoning said (which date shall not be less than five da or in due course should be received by th	d well on theday of ays after the day on which this notice so mailed i	nes , 194, is received,
the work of plugging and abandoning said (which date shall not be less than five da or in due course should be received by th  This notice is given you in order th	d well on theday of ays after the day on which this notice so mailed in the Department of Mines.)	nes, 194, is received, sent at the
the work of plugging and abandoning said (which date shall not be less than five da or in due course should be received by th  This notice is given you in order th plugging and filling of said well. You are	d well on theday ofays after the day on which this notice so mailed in the Department of Mines.)  That your respective representatives may be presented as a second control of the control o	nes, 194, is received, sent at the nted or not
the work of plugging and abandoning said (which date shall not be less than five da or in due course should be received by th  This notice is given you in order th plugging and filling of said well. You are represented the undersigned will proceed	d well on theday ofays after the day on which this notice so mailed in the Department of Mines.)  at your respective representatives may be presented in the further notified that whether you are representatives.	nes, 194, is received, sent at the nted or not and fill said
the work of plugging and abandoning said (which date shall not be less than five da or in due course should be received by th  This notice is given you in order th plugging and filling of said well. You are represented the undersigned will proceed	d well on theday ofays after the day on which this notice so mailed in the Department of Mines.)  at your respective representatives may be presented on that date, or shortly thereafter, to plug and a Article 4, Chapter 22 of the Code and given in decays after the day of	nes, 194, is received, sent at the nted or not and fill said
the work of plugging and abandoning said (which date shall not be less than five date or in due course should be received by the This notice is given you in order the plugging and filling of said well. You are represented the undersigned will proceed well in the manner required by Section 10 reverse side of this notice, in "Work Ord	d well on theday ofays after the day on which this notice so mailed in the Department of Mines.)  at your respective representatives may be present the further notified that whether you are represent on that date, or shortly thereafter, to plug and a plug and a property of the Code and given in deter."	nes, 194, is received, sent at the nted or not and fill said etail on the
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10/06/2023

Well Operator.

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

(Over)

1/2 - Benedum & Trees

March 17 1952

JARRETT PRINTING COMPANY, CHARLESTON, W. VA.

#### STATE OF WEST VIRGINIA

#### DEPARTMENT OF MINES

# OIL AND GAS DIVISION PARTIAL PLUGGING. AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

SOUTH PENN NATURAL GAS COMPANY

Permit No. Wef-315-8

	PERATOR OR OWNER		Unior	Trust Build	PERATOR	
Pittsburgh	ADDRESS		Parke	rsburg, W. Va	DRESS	
/2 - State of W	est Virginia		Y N	lay 14.		194 5 X
	TATER OR AUTH tor		•	WELL AND LO	CATION	184
Charlestin	W.Va.		Grant			District
	ADDRESS		TATatas	, ,		
	erman et al.		Wetze			County
				00		
Mobley, W.	ADDRESS		Well No	0. 23.		
			Barr	Tract		T
						Farm
STATE INSPECTOR S	UPERVISING PLUGG	ING	was not	present.		X
		AFFID	A 1/1-			
CTATE OF MECT 1	TID CINIA	AFFID	AVII			
STATE OF WEST V		SS:				
County of WE	TZEL	J				
M.	L. Tucker	8	and	J. W. Powel:	1.	
being first duly swo	orn according to lav	w depose a	and say th			work of
plugging and filling	oil and gas wells and	d were emr	ployed by	South Penn	Natural G	as Co.
well operator, and p	articipated in the w	ork of plug	gging and	filling the above	well, that sa	id work
				194 4, and that t		
was commenced on t and filled in the follo	owing manner:		0002	194, and that t	the well was	plugged
SAND OR ZONE RECORD	FILLING	MATERIAL		PLUGS USED	CAS	SING
FORMATION	CONTENT	FROM	то	SIZE & KIND	CSG PULLED	CSG LEFT IN
otal Depth 3300	٠.					
ifth Sand Shell	s Stone-Clay	33001	3100	None	None	814
						1410*
resent Total De						
ell will be pro	duced from th	e 1st.&	2nd.Fo	urth Sands.		6-5/8"
nis is only a p	ential shanda	nment o	f hole			2153'4'
ITS IS OUTA a b	ar trai abando	IIIIOII O	T HOTE			5 5 /5 0
						5-3/16
	CANS 1617 18793					2964*
	100	3				
	MAY 191E				1	
	PROPERTY VIRGINIA	32				
	DEPARTMENT OF MINER	25				Guller St.
	3446)	3				
COAL SEAMS	(C) 10	3/		DESCRIPTION	ON OF MONUMEN	VT.
Mapletown Co	230211533 LB	793	797	None requ		
ME) Pittsburgh C		892	900	plugging of		o a paro.
ME)				hande are	TIOTES	
ME)						
and that the work of	of plugging and fill	ling said w	vell was c	ompleted on the	10th.	day of
October	, 194 4					
And further depo			- 01	2.1	(10/	06/2023
OTARLEY E	Darvii 1100.		M	12.14	Lope	/
今次令   图			S	MI DAIN	uell,	
UBLIVERS		100	60	000000		
Sworn to and su	bscribed before me	this 14	day of	may	$\bigcirc$	194 .
CCU Martine			(	18 EMD.	alai	
My commission expir	es:			The vicel	Notary P	ublic

PARTIAL PLUG ING.

to 2 - Bonodus & Trees.

Fittsburgh, Ft.

1/2 - State of West Virginia

Ed at E. Sina, Andicor Charkostin U.Va.

. Is so memors the work . To

Wobley, W.Vg.

Bags Tract

Well-Mar R3.

was not present.

Pertabate Burg. 3.70.

South Fenn Natural Cas Co.

in a filter in the commence are sent to the agent row low out that has A 101

Wotel Depth 3500'.

10088 · 51001 Tifth Eand Shells stone-Clay 'OLAI

Present Total Besth 5100'. 18/8-8 ell will be produced from the 1st. s and Fourth Bends.

8155 t.c

. slod to insupoles a sartial a partie of bole.

#01\8-6 1,5003

464 Leot. nwejelen Mone required. Fust a part Loob darkdardie ... plugging of hole.

. HOOL

10/06/2023

0-9

#### PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

# WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

#### WORK ORDER

Well to be plugged and filled as follows:

Total Depth, 3100'
Fill with clay, 3100', - 2983'.
Set 5 3/16" X 3' Wood Plug, 2983', - 2980'.
Set cement plug, 2980', - 2970'.
Fill with clay material 2970', - 2934'.
Pull 5 3/16" Casing- 2964!
Fill with clay 2934', - 2397'.
Set 6 5/8" X 3' Wood Plug, 2397', - 2394'.
Set Cement Plug, 2394', - 2384'.
Fill with clay 2384', - 2300'.
Present total depth, 2300'

Erect marker such as is described in Rule 18, 1931 Regulations

NOTE: CEMENT FOR MAKING CEMENT PLUGS BE MIXED WITH WATER ONLY-APPROXIMATELY FIVE GALLONS WATER TO ONE SACK CEMENT.

ALLOW CEMENT TO SET BEFORE CONTINUING FILLING.

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

#### Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

SOUTH PENT NATURAL GAS COMPANY
BY LAND AGENT
Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this 10/06/2023

By:

14th day of May , 1945.

DEPARTMENT OF MINES
Oil and Gas Division

to 1	NOTE:	This 'ved or	work ord	der" s	shall be filed returned to	in tr	riplicate,	one cop	y for	the file	s of t	he Depa	artment or	Mine	es; one
the	well ins	spector		_	=	UIIC W	ven oper	ator as	iiis aut	1101113	ioi pi	ugging i	salu well,	anu (	one for

0.8



STATE OF WEST VIRGINIA

# DEPARTMENT OF MINES OIL AND GAS DIVISION

# Partially NOTICE OF INTENTION TO/PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES, Charleston, W. Va.

- Benedum & Trees	SOUTH PENN NATURAL G.	AS COMPANY
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR	T/C 7 TIME
**************************************	Union Trust Building	
Pittsburgh, Pa.	Parkersburg, W. Va.	1016 0 900
ADDRESS	COMPLETE ADDRESS	
	TOCKS . name for	of treeses
- State of West Virginia	April 21, 194	5. 194
COAL OPERATOR OR COAL OWNER	WELL TO BE ABANDON	NED
Bases D. Cime Available		
Edgar B. Sims, Auditor Charleston Woods	Grant	District
Charles con W.va.	a man sent to memory party of god to	
C Por Hinaman at al	Wetzel	County
C. Roy Hinerman et al.	- Time the set seron court	
EERSE ON PROPERTY OWNER	Well No. 23	
Mobley W.Va.	B B	
ADDRESS	Barr Tract	Farm
The undersigned well operator is about to		will commence
The undersigned well operator is about to Verbal permission previously the work of plugging and abandoning said we (which date shall not be less than five days a or in due course should be received by the De	y granted by Department of ell on the 16th day of May after the day on which this notice so make epartment of Mines.)	Mines.  Mines.  194 5
Verbal permission previously the work of plugging and abandoning said we (which date shall not be less than five days a or in due course should be received by the De	o abandon the above described well/and y granted by Department of ell on the 16th day of May after the day on which this notice so may epartment of Mines.)	Mines.  , 194 5 iled is received
Verbal permission previously the work of plugging and abandoning said we (which date shall not be less than five days a or in due course should be received by the De This notice is given you in order that y plugging and filling of said well. You are fur	y granted by Department of all on the 16th day of May after the day on which this notice so make epartment of Mines.)	Mines.  , 194 5 iled is received  present at the resented or no
Verbal permission previously the work of plugging and abandoning said we (which date shall not be less than five days a or in due course should be received by the De  This notice is given you in order that y plugging and filling of said well. You are fur represented the undersigned will proceed on	y granted by Department of all on the 16th day of May after the day on which this notice so make partment of Mines.)  Your respective representatives may be after notified that whether you are reported that date, or shortly thereafter, to play	will commence Mines. , 194 5 iled is received present at the resented or no
Verbal permission previously the work of plugging and abandoning said we (which date shall not be less than five days a or in due course should be received by the De  This notice is given you in order that y plugging and filling of said well. You are fur represented the undersigned will proceed on well in the manner required by Section 10, Ar	y granted by Department of all on the 16th day of May after the day on which this notice so may epartment of Mines.)  Your respective representatives may be on the notified that whether you are reported that date, or shortly thereafter, to pluticle 4, Chapter 22 of the Code and given	Mines.  , 194 5 iled is received  present at the resented or no ug and fill said in detail on the
Verbal permission previously the work of plugging and abandoning said we (which date shall not be less than five days a or in due course should be received by the De  This notice is given you in order that y plugging and filling of said well. You are fur represented the undersigned will proceed on well in the manner required by Section 10, Ar reverse side of this notice, in "Work Order."	y granted by Department of all on the 16th day of May after the day on which this notice so make partment of Mines.)  Your respective representatives may be a represented that whether you are represented that date, or shortly thereafter, to pluticle 4, Chapter 22 of the Code and given	mines.  , 194  iled is received  present at the resented or not ug and fill said in detail on the manual ma
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NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

(Over)

WET-315-P PERMIT NUMBER

wet-315-B Bartial plugging



### STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

## NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES, Charleston, W. Va.	no successive and x (S	SATISF SPORT KINE
	Thomas Brothe	rs the source date
COAL OPERATOR OR COAL OWNER	NAME OF WELL	
		nnington, W. Va.
ADDRESS	COMPLETE AL	DORESS
	March 6,	1946
COAL OPERATOR OR COAL OWNER	WELL TO BE A	BANDONED
gaines "d welow eall,	Grant	District
ADDRESS ending at	Wetzel	County
. LEASE OR PROPERTY OWNER	Well No. 23	THE CHARLES A CO.
fact democratic traces to	Barr	Farm
NOTE: If plugging canno notify Inspector  The undersigned well operator is about to a	t begin on date specified. D. F. Desist, Clarksburg	
the work of plugging and abandoning said well (which date shall not be less than five days af or in due course should be received by the De	ter the day on which this noti	
This notice is given you in order that you plugging and filling of said well. You are fur represented the undersigned will proceed on	That halled that willow	ter, to plug and fill sai

well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

THOMAS BROTHERS By Mr. Fowler of So. Penn Well C Natural Gas Co. Well Operator.

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared 106/2000 tent engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

(Over)

0-11

# PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

### WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

#### WORK ORDER

Well to be plugged and filled as follows:

## WORK ORDER PREPARED BY THE DEPARTMENT OF MINES.

Fill with clay or other non-porous material from 2300' - 2176'

Neat cement 2176' - 2166'

Wood plug 2166' - 2163' - sealing Big Injun Sand

Pull 6-5/8" casing at 2153'

SET A PERMANENT BRIDGE AT 1850'

2 sacks of cement and 5° of crushed stone on bridge

Fill with clay to 16621

Neat cement 1662' - 1652' - sealing Salt Sand and Water

SET A PERMANENT BRIDGE AT 1445' - in Lime below 8" casing

2 sacks of cement and 5' of crushed stone on bridge Pull 84 casing and -

Fill with clay to 1320: Neat cement 1320' - 1310'

SET A PERMANENT BRIDGE AT 935' - 35' below Pittsburgh Coal

Neat cement 872' - 20' above Pittsburgh Coal 9301 -Clay 827' - 30' below Mapleton Coal 8721 -Cement 827' - 773' - 20' above Mapletown Coal Fill with clay to surface.

ERECT CONCRETE MARKER AS DESCRIBED BY RULE 18, 1931 REGULATIONS.

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

#### Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on apposite side of this short

Very truly yours,

No objections have been filed by the coal owner or	Well Operator.
No objections have been filed by the coal owner or property owners or interposed by the Departmenthe plugging and filling of the well above mentioned.	t of Mines to the manner herein described for
the plugging and filling of the well above mentioned.  6th day of March 194 6	Therefore, the same is hereby approved 108/2023
. 194 0	10/00/2020

day of March , 1946

DEPARTMENT OF MINES Oil and Gas Division

By: NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for

### DEPARTMENT OF MINES

OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL
OF LOWER SANDS ONLY

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE
WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE

ADDRESSES.	<b>X</b>								
1/2- Benedum & Tre	ees		SOUTH	PENN NATURAL	GAS COM	PANY.			
	ATOR OR OWNER		Union Trust Building						
Pittsburgh, Pa.			Parkersburg, W. Va.						
	DDRESS			COMPLETE ADDRE	ss				
1/2- State of West	t Virginia					194			
Edgar B. Simson 200	TO BROWNER			WELL AND LOCA	ATION				
Charleston, W.Va.			Grant		I	District			
	DDRESS								
C. Roy Hinerman et	t al.		Wetze	<u> </u>	(	County			
LEASE OR F	PROPERTY OWNER			00					
Mobly , W. Va.			Well No.	23					
A	DDRESS		D	Man a t					
				Tract		Farm			
	PERVICING DI HCCIN	Wa Wa	s Not I	resent					
STATE INSPECTOR SU	PERVISING PLUGGI	10							
		AFFIDA	VIT						
when H	IDCINIA )								
STATE OF WEST V	IRGINIA,	ss:							
County of WETZE	il								
	L. Tucker	aı	nd J	. W. Powell		1			
	searding to law	denose at	nd say tha	at they are experies	iced in the v	work of			
				South Penn N	atural G	as company			
plugging and filling o well operator, and pa	oil and gas wells and	were emp	ging and	filling the above w	vell, that sai	d work			
well operator, and pa	articipated in the wo	Annil		1045 and that th	o well was	nlugged			
was commenced on t	he 21st day of	APLIA	,	194, and that th	e well was	pragged			
and filled in the follo	owing manner:				11				
SAND OR ZONE RECORD	FILLING	MATERIAL		PLUGS USED	CAS	SING			
	CONTENT	FROM	то	SIZE & KIND	CSG	CSG LEFT IN			
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Gordon & Fourth	Stone-Clay	2983	2980	5-3/16" Wood,	5-3/16				
Strey		1	2970	Cement.	2934	None			
Stray		2980	2934	00200					
Stray Sand	Stone-Clay	2970	2397						
Berea Grit	Stone-Clay	2934	2304	6-5/8" Wood.					
		2397	2384						
		2394	2300	Veller 15/16/	18100				
Big Injun	Stone-Clay	2384	2000	10315	(503)	81 - 1410			
		747 2 3		MAY	10 8	6-5/8*-215			
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(NAME) Pittsburgh	Coal	892	900	abandonmer	t of no.	100			
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(NAME)					•				
(NAME)				1-4-d on the	May	2 day of			
and that the work	k of plugging and f	illing said	well was	s completed on the		aay or			
	, 194 5.				0				
			nn	1. L. Tu	1/2010	6/2022			
And further d	eponents saith not.		OYV	1,01 1000	200	0/2023			
# TO OTAR LATE			A	IN DAVI	ree				
		1	, 0			101-5			
From to and	subscribed before r	ne this /	o day	of May		, 1945.			
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Think COUNTRICE	minog				Notar	y Public.			
My commission ex	(p) 10 5 2			AA P	ermit No.	y Public.			
	17. 1952	0	1	KAD					
JARRETT PRINTING COM	PANY, CHARLESTON, W. VA.	0	L J	101.		- 13			

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Fittsburgh, Pa.

1/2- Store of West Virginia Edger B. Bims, Roditor Cherierton, W.Vg.

C. Nov Minerhan et al.

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Mobly , W.Va.

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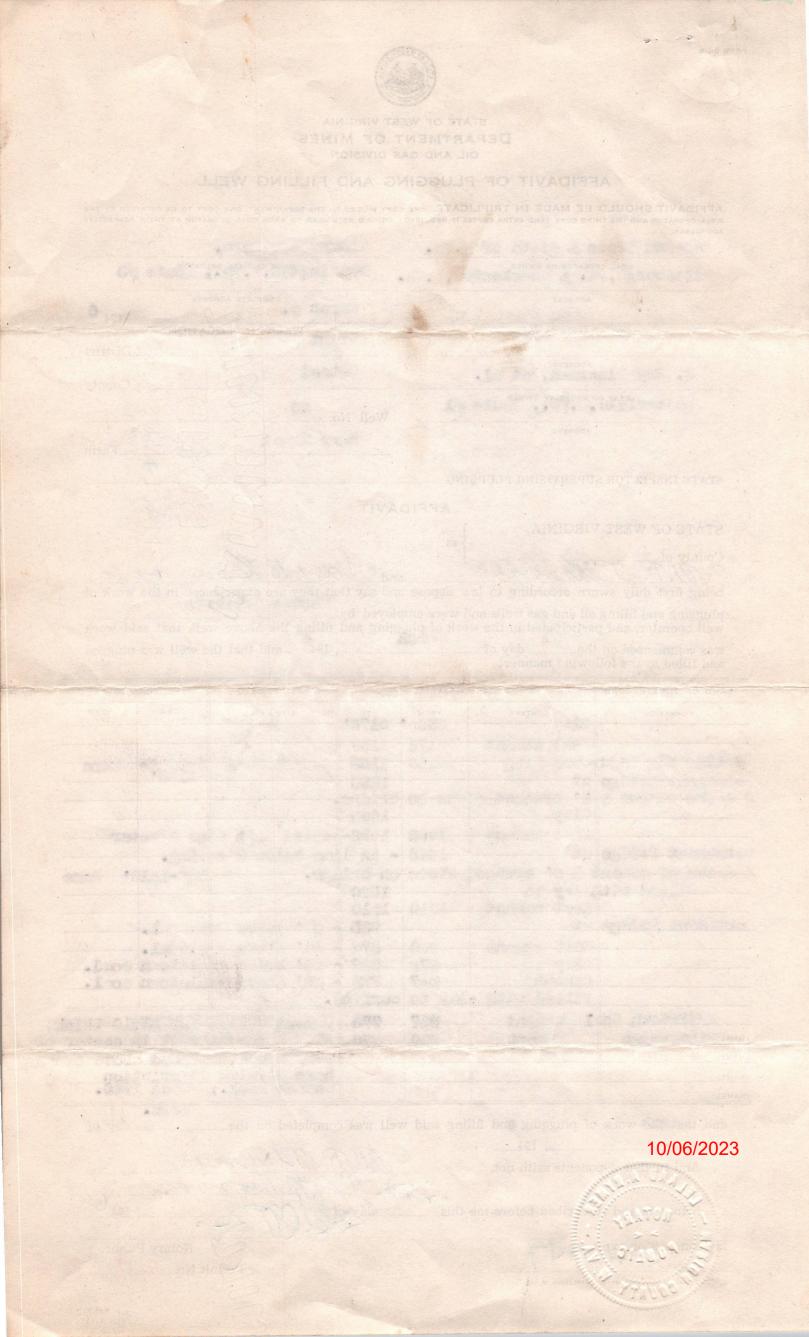


# STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

#### AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

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Smithe LEASE	R PROPERTY OWNER	43		69.00			County
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STATE OF WEST	VIRGINIA,	AFFID ss:		01	RT	DEPARTMENT O	F MINES 67
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plugging and filling	oil and gas wells and participated in the w theday of	d were em	oloyed by	filling	the above	1070	aid work
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Sworn to and s	ubscribed before me	this	day	of O	TO.		, 1946.
My commission expi	resig J			4.6	MA	Notary I	Public.
four or.	7 7				Per	mit No.	H-315-0
JARRETT PRINTING COMPANY	, CHARLESTON, W. VA.			the same		,,,	



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November 14, 1944

Mr. Elton E. Young South Penn Natural Gas Company Union Trust Building Parkersburg, West Virginia

Dear Mr. Young:

We have given verbal permission for partial plugging of the following wells:

Permit No.	Farm	Well No.	District
PLEAS-224	Stephen Delong	19	Washington
WET-314	Barr Tract	22	Grant
WET-315	Barr Tract	23	Grant

The records and partial plugging applications have not yet been received. May we have these as soon as possible?

Very truly yours,

Secretary
OIL AND GAS DIVISION

MG/jh

SOUTH PENN NATURAL GAS COMPANY

UNION TRUST BUILDING

PARKERSBURG, W. VA.

Dec. 5, 1944.

Miss Marie E. Griffith,
Department of Mines,
Charleston, W. Va.

We enclose herewith Work Order
and Notice, in triplicate of South Fenn Natural Gas

We enclose herewith Work Order and Notice, in triplicate of South Penn Natural Gas Company's intention to plug and abandon below Fourth Sand well No. 23 on the Barr Tract, Grant District, Wetzel County, West Virginia. Verbal permission to abandon had previously been granted.

Cloth tracing showing location of this well was forwarded under date of June 30, 1944, with original notice of proposed location of well.

Well Record, in duplicate, for above mentioned well is also enclosed herewith.

Yours very truly,

ton E. Young,

EEY-JRM

SOUTH PENN NATURAL GAS COMPANY

UNION TRUST BUILDING

LAND DEPARTMENT

### PARKERSBURG, W. VA.

March 21, 1945

Department of Mines

Charleston, W. Va.

Attention: M. E. Griffith

Gentlemen: -

We enclose herewith Well Record, in duplicate, for the Drilling Deeper of Well No. 1 on the J. B. Dewhurst Fram, Grant District, Wetzel County, West Virginia, for which Permit WET-319. was issued.

Yours very truly,

South Penn Natural Gas Company

Fred H. Barnett, Land Agent

FHB:d



SOUTH PENN NATURAL GAS COMPANY
UNION TRUST BUILDING

LAND DEPARTMENT

### PARKERSBURG, W. VA.

May 10, 1945

Department of Mines Charleston, W. Va.

Attention: - M. E. Griffith

Gentlemen:-

An inadvertent oversight resulted in our not filing a Proposed Manner of Partially Plugging and Abandoning for well No. 23 on the Barr Tract Farm, Grant District, Wetzel County, W.Va.

On December 7, 1944 the Department of Mines approved a "Work Order and Notice of Intention to Plug and Abandon below the Fourth Sand" under Permit WET-315-P for which Verbal Permission had been previously granted. The Affidavits of Plugging and Filling for this operation are in the process of being executed and will be forwarded to you upon the receipt of same in this office.

Then it appears that it was necessary to fill the hole back to 2300 Ft. It is our understanding that Verbal Permission was granted for this operation, however, a proposed manner of Plugging was not received in this office until May 8, 1945, at which time the error in procedure was noted. Therefore, we are enclosing herewith a Notice of Intention to Partially Plug and Abandon, set out in the manner in which the operation was actually completed. Upon receipt of approval from your Department we will have the Affidavits of Plugging and Filling properly signed and executed, these in turn, will be forwarded to the proper parties.

We regret the occurrence of this situation and will appreciate your cooperation and indulgence in the adjustment of this error.

MAY 1945
WEST VIRGINIA
DEPARTMENT OF MINES
1820

CZ DEPARTMENT OF MINES
18

Yours very truly,

South Penn Natural Gas Company

Fred H. Barnett, Land Agent

rhd

SOUTH PENN NATURAL GAS COMPANY

UNION TRUST BUILDING

### PARKERSBURG, W. VA.

May 17, 1945.

Department of Mines Charleston, W.Va.

Attention: - M. E. Griffith

Gentlemen:

We enclose herewith Affidavit of Plugging and Filling from 3300 feet to 3100 feet, well No.23 on the Barr Tract farm, Grant District, Wetzel County, West Virginia.

The Plugging and Filling were executed under Permit No. Wet-315-P

Yours very truly,

South Penn Natural Gas Company

Fred H. Barnett, Land Agent

pbd



# SOUTH PENN NATURAL GAS COMPANY

UNION TRUST BUILDING

### EXPERIMENTAL MATERIAL

May 17, 1945.

Department of Mines

Charleston, W.Va.

Attention: - M. - : nolinesta

Centlemen:

We enclose herewith Affidavit of Plugging and Filling from 3300 feet to 3100 feet, well No.23 on the Barn Tract farm, drant District, Wetzel County, West Virginia.

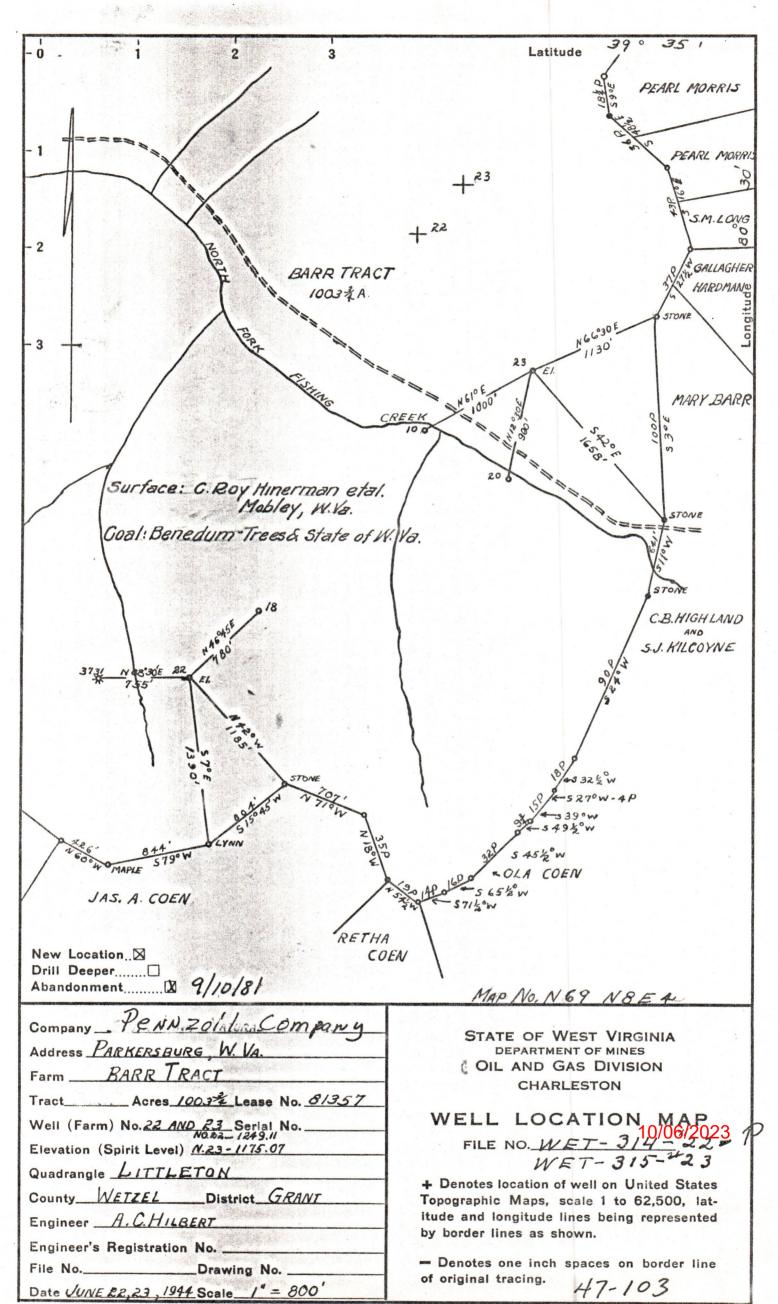
The Pugging and Filling were executed under Permit No. Wet-315-P

Yours very truly,

South Penn Natural Cas Company

Fred H. Barnett, Land Agent

bda



"IMPERIAL" TRACING CLOTH

