



DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

Charleston, W. Va.				
Benedum & Trees,	SOUTH PENN	NATURA	L GAS	COMPANY
COAL OPERATOR OR COAL OWNER	Union !	Trus t E	Buildin	ıg,
Pittsburgh, Pa.		rsburg,		l.
- State of West Virginia,				4.4
	June 19,			,1944
Edgar B.Sims, Auditor,	PRO	POSED L	OCATION	
Charleston, W. Va.	Grant			Distric
ADDRESS	717 - 1 - 3			
South Penn Natural Gas Co. et al.,	Wetzel	2	0025	Count
Union Trust Building, Parker sburg, W. Va.	Well No. 21		9.35	
ADDRESS	Barr Tra	act		Fari
GENTLEMEN:	The state of the second			a.i.
The undersigned well operator is entitled to	drill upon the shows	named fa	rm or tra	et of land fo
				or or land re
oil and gas, having fee title thereto, (or as the case				
March 1, 1943, made				
to South Penn Natural Gas Company	, 8	and record	ed on the_	21st da
of May, 1943,	in the office of the	County Cl	erk for sa	id County i
Book 154 , page 427				
The enclosed plat was prepared by a competent to be drilled for oil and gas by the undersigned well and County above named, determined by survey and land marks. The undersigned well operator is informed and	l operator on the far. courses and distance l believes there are	m and in the strom two no coal op	the Magis o perman perators o	terial Distriction of the points, of the perating bed
The enclosed plat was prepared by a competent to be drilled for oil and gas by the undersigned well and County above named, determined by survey and land marks. The undersigned well operator is informed and of coal beneath said farm or tract of land on which aries of the same, who have mapped their workings coal operators or coal owners (if any) above named	l operator on the far courses and distance l believes there are said well is located, and filed their maps as addressees.	m and in the from two coal op or within as require	the Magis to perman perators of 500 feet and by law,	terial Distriction of the bound excepting the
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WET-312 PERMIT NUMBER

312



DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

Charleston, W. Va. Bebedum & Frees, coal operator of coal operator State of West Virginia, State of West Virginia, Adgar B. Sims, Auditor Charleston, W. Va. South Fenn Matural Gas Conversed operator Union Trust Puilding Address Puilding Gentlemen: The undersigned well operator al and gas having fee fitle theretor to South Penn Natural Conversed March 1, 1943, to South Penn Natural Conversed South Penn Natural Conversed Address Aving fee fitle theretor South Penn Natural Conversed Agy, 1943, South Penn Natural Conversed Agy, 1945, Sooth Penn Natural Conversed Agy, 1945, Sooth Penn Natural Conversed Agy, 1945, Book 154, page 427
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Gharleston, W. Va. Charleston, W. Va. Appress Appress Gouth Penn Matural Gas Oc Union Trust Puilding Appress Appress Gentlemen: The undersigned well operate oil and gas having fee fitle thereto, March 1, 1943, to South Penn Natural G
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Union Trust Building Lorker Sburg, W. Vs Address Gentremen: The undersigned well operato all and gas, having fee title thereto, March 1, 1943, to South Pena Natural Contents of May, 1945.
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Book page
The enclosed plat was prepared to be drilled for oil and gas by the rand County above named, determined land marks.
The undersigned well operator of coal beneath said farm or truct of aries of the same, who have mapped coal operators or coal owners (if any
The above named coal operators desire to make to such proposed local the drilling of a well at said proposed coal mines, must be received by or fill a copy of this notice and accompany that forms for use in making such prompily on request and that all such ground or grounds on which such posed location should be moved to o
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Copies of this notice and the en
named coal operators or coal owners or on the same day with the mailin West Virginia.
of Ville
10/06/2023
10/06/2023

Section 3. . . If no such objections be filed or be found by the department of nines, within said period of an days from the receipt of said voltee and plut by the department of minus, to said proposed location, the department shall furthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the cost operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to arill at said jocation.

WEL-313 PERMIT NIMETO

JARRETT PRINTING COMPANY, CHARLESTON W. VA.

A-10

SOUTH PENN NATURAL GAS COMPANY

UNION TRUST BUILDING

PARKERSBURG, W. VA. June 19, 1944.

Department of Mines,

Charleston, W. Va.

Attention: M. E. Griffith.

Gentlemen: -

We enclose herewith notice, in duplicate, of proposed location of South Penn Natural Gas Company's well No. 21 on the Barr Tract, Grant District, Wetzel County, West Virginia, together with cloth tracing showing proposed location of this well.

The minerals in the Barr Tract are owned by South Penn Natural Gas Company et al., Union Trust Building, Parkersburg, W. Va.

· Yours very truly,

Young, Elton E.

Land Agent,

EEY-JRM

E nc.



MENTAL PARTIES (NEW YORKS)

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June 30, 1944

South Penn Natural Gas Company Union Trust Building Parkersburg, West Virginia

Gentlemen:

Permit WET-312 to drill Well No. 21 on the Barr Tract Farm, Grant District, Wetzel County, is enclosed.

Very truly yours,

Secretary
OIL AND GAS DIVISION

MG/jh eno-2

CC: Inspector

SOUTH PENN NATURAL GAS COMPANY

PARKERSBURG, W. VA.

UNION TRUST BUILDING

December 16, 1944

Department of Mines c/o M. E. Griffith Charleston, W. Va.

Re: - Title No. 81357

Gentlemen:

We are herewith enclosing Well Record, in duplicate, for our company's well No. 21 on the Barr Tract located in Grant District, Wetzel County, W. Va., which was drilled under Permit No. WET-312.

Yours very truly,
South Penn Natural Gas Company

Elton E. Young, Land Agent

GWW



B-2

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate			712	717			
Lime			717	734			
Slate			734	752			
Lime			752	7.90			
Slate Pgh. Coal			790	810			
Slate			810 818	818			
Gritty Lime			821	821			
State			830	835			
Lime			835	842			
Slate			842	845			
Lime_			845	868			
Red Rock			868	890			
Lime			890	928			
Slate			928	936			
Lime			936	945			
Slate			945	948			
Sand	1		948	973			
Slate Red Rock			973	1004			
Slate-			1004	1020			
Lime			1028	1038			
Red Rock			1038	1043			
Slate			1043	1046			
Red Rock			1046	1058			
Lime			1058	1082			
Slate			1082	1105			,
Red Rock			1105	1128			
Slate			1128	1136			
Lime			1136	1150			
Slate			1150	1158			
Lime Slate & Shel	1		1158	1185			
Red Rock	-		1185	1212			
Gritty Lime			1215	1215			
Red Rock			1238	1243			
Lime	1000		1243	1246			
Slate			1246	1255			
Black Shale	Calor		1255	1270	CIT CH	Dobli	Restorka
Gritty Lime			1270	1 285		and the same of th	
White Slate	-		1285	1304			
Big Dunkard	VET-TASE	To the contract of the	1304	1310	1 525 W	E COLOR	
Slate & Shel	1		1310	1328	Manager Coll	U VA	
Gritty Lime			1328	13 42	The second second	14 200	
Slate-Lime S			1342	1375			
Sand Black Shale	James Proces		1375	1400	100 TO 10	HILL THE STATE OF	
Lime	VI NE SE LA STELLE		1400	1412			
Dark Slate			1457	1460			
Gas Sand	43 (30%)		1460	1527	and the second		
Slate	19,1945		1527	1531			
Sand	syns.	Ta: Fare	1531	1548		D 200	
Slate & Shel	1 1974	30, 1944	1548	1600			
Sand	Ter I		1600	1610			
Brown Slate	owned by 24	APRIL ENTE	1610	1625	TOO.	Photos Di	
lst Salt San	d		1625	1664		1.08%	
Slate, Dark	of the parties and	100	1664	1667	1.550	1000	
Sand			1667	1675	260	790	
Slate	T		1675	1685			
Gritty Lime			1685	1712			
Black Shale	4	Part State	1712	1717			
and Salt San	4 11-02		1717	1860	Water	1721-1724	
Slate			1860	1875	Water	1774-1777	2 Bailers
White Sand	4.5 1.40 000		1875	1895	1	101	00000
Gritty Lime	2000		1895	1918		10/0	06/2023
Red Rock	(F.51.0		1918	1922			44.
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	1875	Water	1774-1777 2	Bailers
The second of th	1895 1918 1922 1930)	10/06	6/2023
		Date		, 194
	APPROVED			, Owner
	Ву		(Title)	



DEPARTMENT OF MINES

OIL AND GAS DIVISION

WELL RECORD

Permit No. WET-312		Oil or	Gas Well Oil
Company South Penn Natural Gas Company Address Union Trust Bldg., Parkersburg, W. Vagrubing	Used in Drilling	Left in Well	Packers
Farm Barr Tract Acres 1003.75 Location (waters) Big Fishing Creek Size Well No. 21 Elev. 1071.83 District Grant County Wetzel 13			Kind of Packer None
The surface of tract is owned in fee by C.Ray Hiner man, et al Address Mobley, W.Va. 84	480 1320	480 1320	Size of
Mineral rights are owned by South Penn Natural Gas 6%	2067	2067	Depth set
Drilling commenced July 20, 1944 Drilling completed Aug. 19, 1944 2			Perf. top Perf. bottom
Date Shot Aug.19,1944 2182 To 2198 Liners Used With 60 Qts (Bomb Shot)			Perf. top Perf. bottom
Open Flow /10ths Water in Inch /10ths Merc. in Inch CASING CEN	MENTED	SIZE	No. Ft. Date
Rock Pressure lbs. hrs.	ENCOUNTERED	DAT 708 CHES 810	FEET 48 INCHES

1721-1724 INCHES FEET FEET INCHES Fresh water. feet feet Salt water_ INCHES FEET INCHES FEET feet Hard or Soft Oil, Gas or Water Depth Found Formation Color Bottom Remarks Top Conductor 14 0 Rock 12 18 Slate 20 18 Rock 30 45 Slate 45 62 Rock 62 85 Slate 85 105 Lime 105 125 Red Rock 125 140 Slate 170 140 Lime 170 205 Red Rock 205 330 Lime 220 233 Slate 233 238 238 Lime 245 Slate-Lime S. 275 245 ,290 Lime 275 Slate 290 320 Lime 320 330 Slate 330 360 Gritty Lime 360 383 Slate 383 425 Sand 445 425 Slate 445 465 Lime-Sand 465 490 Slate 490 505 Lime Shells Sand White 505 525 525 560 Slate 572 560 Lime 572 580 10/06/2023 585 Slate 580 Lime 585 623 Slate 623 625 Sand 625 650 704 Lime 650 Slate 704 708 708 712 Mapletown Coal Slate 712 717 Remarks

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remar	·ks
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Formation .		Barden	Lob.	Raffort.	Oil, Cab	Dept.	Roma.	
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Date December 16, , 1944

APPROVED SOUTH PENN NATURAL GAS COMPANYOwner

(1

(Title) Land Agent.



DEPARTMENT OF MINES

OIL AND GAS DIVISION

WELL RECORD

Permit No.WET-312 Oil or Gas Well (KIND) Company_ Used in Drilling Left in Well Casing and Packers Tubing Address_ Size Location (waters)___ 16_ Kind of Packer_ Well No .__ Elev. 13___ District _County_ 10___ Size of The surface of tract is owned in fee by____ Address Depth set_ Mineral rights are owned by____ 53/16 _Address___ Perf. top_ Drilling commenced___ Perf. bottom___ Drilling completed___ Liners Used_ Perf. top__ Date Shot___ ___То__ _From_ With_ Perf. bottom__ /10ths Water in___ Open Flow _Inch SIZE No. Ft. _/10ths Merc. in____ CASING CEMENTED____ ___Inch Date _Cu. Ft. lbs.__ hrs. Rock Pressure____ COAL WAS ENCOUNTERED AT____ FEET_ _INCHES ____bbls., 1st 24 hrs. Oil feet FEET INCHES FEET feet INCHES Fresh water_ _FEET___ FEET_ _INCHES__ _feet _

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
			Continued f	rom previo	us page		
Red Rock Lime Red Rock Lime Red Slate-I Black Slate Lime Slate Little Lime Pencil Cave Big Lime Big Injun	e e		1930 1934 1949 1958 1966 1975 1996 2012 2026 2030 2034 2083	1934 1949 1958 1966 1975 1996 2012 2026 2030 2034 2083			
					Gas & Oil Show	2182-2187	468,255 cu 1 and 7 hrs later -
1					Oil & Gas	2188-2198	
Total Depth	h					\wedge	

REMARKS: REMARKS:

Gas test 7 hrs., after the above Initial or 1st. gas was 6"M.-1\frac{1}{4}" = 365,178 cu-ft., well was shot in the Big Injun Sand and produced 32 bbls., of oil after shot and gas test 2.2"M.-1\frac{1}{4}" = 221,202 cu-ft.. No drilling on top 32 bbls., difficulties. Tools were stuck after shot by drilling out filling on top 36 bomb shot and due to not enough water put in hole the gas broke thru bridge and stuck the tools which were later gotten out. The well was not acidized. No rock pressure was taken due to conditions. It must have a very high rock pressure. The gas from the Pittsburgh Coal of 4,000 cu-ft., per day is being utilized by braden head.

utilized by braden head. Producted 32 barrels of oil after shot and Cleaned out and 221,202 cu-ft., as. Estimated of producing 50 barrels of oil per day. Hope fills up 800 Hope fills up 800' of oil.

(Over)

1.0 API well number: (If not available, leave blank. 14 digits.)			47-103-03	312	10) 写(CENVI
2.0 Type of determination being sought: (Use the codes found on the front	1	108				3660
of this form.)		Section of		-	Category Code	H 09 19/9
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)				20 T	OIL &	GAS DIVISION
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not		Pennzoil Co	mpany		DEHI	GAS DIVISION • DF MIN 014730
available, leave blank.)	Name	P. O. Box 1	588		rio roduir	Seller Code
	Street	Parkersburg		WV State	26101 Zip Code	-
5.0 Location of this well: [Complete (a) or (b).](a) For onshore wells	Grai				2.19 0000	
(35 letters maximum for field name.)	Wetz				WV	
(b) For OCS wells:	1				State	
	Area Nan	ne Date of Le	ease:		Block Number	
(c) Name and identification number of this well: (35 letters and digits	 	Mo. Day	Yr.	OCS L	_ease Number	
maximum.) (d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)						
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Name	onsolidated	l Gas Supply	/ Cor	p.	004228
(b) Date of the contract:			0, 8, 1, 9, Mo. Day	7, 6,		Buyer Code
(c) Estimated annual production:	I		,2		MMcf.	
		(a) Base Price (\$/MMBTU)	(b) Tax	Price	All Other es [Indicate or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price:(As of filing date. Complete to 3 decimal places.)		2. 3 5 2	0.222		4 4 8	3.0 2 2
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)		_2, <u>3</u> <u>5</u> <u>2</u>	0. 2 2 2		4 4 8	3.0 2 2
9.0 Person responsible for this application: Agency Use Only Date Received by Juris. Agency	Name	es A. Crews	,		Manager,	East. Div.
JUL 091979 Date Received by FERC	Signature	/	A Cura		-	_
	Date Appli	Z1-79 ication is Complete	ed	-	422-6565 ne Number	_

PART	TICIPAN	rs: .	DATE:	MAR	.1 0 1980	BUYER-SELLER CO
	WELL OP	2	nozoil Co	moany		014730
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		-121Items				
	2 17-1	- Agent Ja	mes u.	KUUS		
	3 IV-2	- Well Permit_				
	4 · IV-6	- Well Plat	/			
	5 IV-3	5- Well Record_	Drillin	g	Deepening	
	6 IV-3	6- Cas-Oil Test:	Gas Only	Was Oil Produce	ed? R	atio
	7 10-3	9- Annual Produc	etion 100	ear	_	
	8 17-4	0- 90 day Produc	ction 92	Days off	Line:	
3	9 17-4	8- Application	for Certificati	on. Complete?		Affidavit /
10	- 17	IV Form #51 - 5	2 - 53 - 54 - 5	5 - 56 - 57 - 58		Signed
18	- 28	Other: Survey_	Logs	Geological Cha	rt s Str	ucture Map
((5)	1:4000 : Date Commenced Date Completed:	7-20-44	1 Tabulations Deepene	Gas Anal	yse 5
	(5)			187;2188-	2198	
	(5)	Production Form		ThiaN; B	Injur	
	(5)	FINAL OPEN F.)))	
	(5)	After Pro	ssure M	H		
	(6)	Other Gas Test:	The same of the sa			724
A	(7)	Avg. Daily Cas	from Annual Pro	The same of the sa	= .1 MCF	35=.86H
K	(8)	Avg. Daily Gas	from 90-day en	dir. = 1/1-120 days	8.92 = .09	MCF, 8 bb
	(8)	Line Pressure:	A	13	P.	SIG from Daily Rep
	(5)	Oil Production	From Con	mplation Report	1182-2187; 2	188-2198
(10	-17)	Does lease inve	entory indicate	enhanced recover	ry being done	5/06/2023
(10	⊢17)	Is affidavit s		Notari:		
						information? No
Ad	dition	al Information		Does computer p	rogram confir	m?
Wa	s Detai	rmination Object	ed to?By	Whom?		SMC
						4

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date		1110		,		- 7	13
Cpe: Wel	rator's	В	arr	Tract	#:	21	
API	Well 47	-	10	03		03	12
	State		Cos	mey		Par	77.2

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

	DESIGNATED AGENT James A. Crews, Mgr. East. Div. ADDRESS P. O. Box 1588
DEULTOTI CONDAIN	Parkersburg, WV 26101
WELL OPERATOR PENNZOIL COMPANY	LOCATION: Elevation N/A
ADDRESS P. O. DOX 1588	Watershed North Fk. Fishing Creek
Parkersburg, WV 26101	Dist. Grant County Wetzel Quad. 7.5
GAS PURCHASER Consolidated Gas Supply	
ADDRESS P. O. Box 2450	Meter Chart Code 6809
Clarksburg, IIV 26301	Date of Contract 08-19-76

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

This well has no extraordinary lease production equipment other than a standard casinghead arrangement. It is connected to a gathering line inbound to Pennzoil's Morgan LTX Plant and then on to Consolidated sales.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Oil & Gas Production Records) (Location: Pennzoil Company 601 Grand Central Ave. Vienna, WV 26105

FORM IV-56WC (Reverse) [12-78]

Describe the search made of any records listed above:

Oil & gas production for one year to IV-39 Annual Report of Production and 90-day sheets to determine that well's oil & gas production are within limits.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No_X . If yes, indicate the type and source of the information.

AFFIDAVIT

I. James A. Crews , having been first sworm according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

James (1 Chenz

STATE OF WEST VIRGINIA.
COUNTY OF WOOD TO WIT:
I. Jean fadenda Notary Public in and for the state and county aforesaid.
do certify that dees A. Crews , whose name is signed to the writing above, bearing date
the 2 day of July, 1979, has acknowledged the same before me, in my county aforesaid
Given under my hand and official seal this 2 day of July . 1979.
My term of office expires on the 14 day of Janon hear 19
10/06/2023

[NOTARIAL SEAL]

Cit 331 J-28

DATS OWLINE 3/

CAS MEC

1-1117-103-0312FARM , BARR TRACT #21 ANNUAL REPORT OF MONTHLY PRODUCTION

GAS VOLUMES IN MFC = 14.73

OIL IN BARRELLS = 60 DEGREES

OPERATOR | PEHNZOIL COMPANY ID | 18 COUNTY : WETZEI AVO. FLOW PRESSURE 1 J-29 YEAR 1979 3/ SHUT-IH PRESSURE 2 H-26 6 REPORT NO. CCALOIFI FG 00002

REPORT DATE - 23

10/06/2023

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accordance	>- -	
Su with Sect	3	COUNTY
MMARIZATIO ection 271		AVO. FL
SUMMARIZATION SCHEDULE Section 271. 804 (b) In accordance with Section 271.804(b) please list all other wells	۸- ا	AVO. FLOW PRESSURE
se list al	0-	dr.
l other wel	0- X-	SHUT-IH PRESSURE
	0	URE
	 016	TOTALS
	[]	

Part 271 Subpart II. which are to be used in determining this well classification under

47-103-NA BARR	47-NA 11	47-103-0926 BARR	VPI NUMBERS
O TRACT	"	BARR TRACT	
H I	# 18	#17	

DEPT. OF MINES FEB 13 1980

