



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

1/2 - Benedum & Trees,
COAL OPERATOR OR COAL OWNER

Pittsburgh, Pa.
ADDRESS

SOUTH PENN NATURAL GAS COMPANY

NAME OF WELL OPERATOR
Union Trust Building,
Parkersburg, W. Va.

COMPLETE ADDRESS

1/2 - State of West Virginia,

COAL OPERATOR OR COAL OWNER
Edgar B. Sims, Auditor,
Charleston, W. Va.

ADDRESS

June 19, 19 44.

PROPOSED LOCATION

Grant District

Wetzel County

South Penn Natural Gas Co. et al.,

OWNER OF MINERAL RIGHTS
Union Trust Building,
Parkersburg, W. Va.

ADDRESS

Well No. 21 ^{39° 35'} _{80° 30'}

Barr Tract Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated March 1, 1943, made by Hope Construction & Refining Co. to South Penn Natural Gas Company, and recorded on the 21st day of May, 1943, in the office of the County Clerk for said County in Book 154, page 427.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

SOUTH PENN NATURAL GAS COMPANY,
By Clayton Young Land Agent,

WELL OPERATOR

Union Trust Building,

STREET

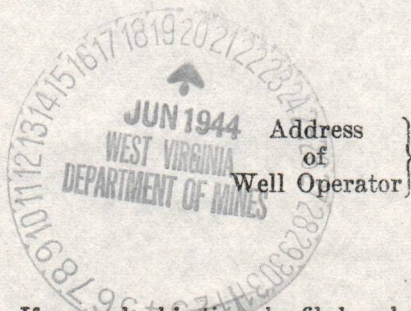
Parkersburg,

CITY OR TOWN

West Virginia.

STATE

10/06/2023



*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines,
Charleston, W. Va.

SOUTH PENN NATURAL GAS COMPANY

1/2 - Bedford & Trees

Union Trust Building,
Parkersburg, W. Va.

Pittsburgh, Pa.

June 19, 1944

1/2 - State of West Virginia

PROPOSED LOCATION

Biggar B. Sims, Auditor,
Charleston, W. Va.

Grant District

Weston County

South Penn Natural Gas Co. et al.

Well No. 80.80

Union Trust Building,
Parkersburg, W. Va.

Permit No. 80.80

ADDRESS

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for

oil and gas having fee title thereto, (or as the case may be) under grant or lease dated

March 1, 1943, made by Fops Construction & Refining Co.

to South Penn Natural Gas Company and recorded on the 21st day

of May, 1943, in the office of the County Clerk for said County in

Book 154 page 427

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Mineral District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundary of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day before _____ on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

SOUTH PENN NATURAL GAS COMPANY,
By _____
LAND AGENT,
Union Trust Building,
Parkersburg, W. Va.

STATE OF WEST VIRGINIA,
CITY OF TOWN OF PARKERSBURG,
STREET OF _____

Address of Well Operator

10/06/2023

*Section 3. . . . If no such objections be filed or be found by the department of mines within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereby by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

A-10

SOUTH PENN NATURAL GAS COMPANY

UNION TRUST BUILDING

PARKERSBURG, W. VA.

June 19, 1944.

Department of Mines,

Charleston, W. Va.

Attention: M. E. Griffith.

Gentlemen:-

We enclose herewith notice, in duplicate, of proposed location of South Penn Natural Gas Company's well No. 21 on the Barr Tract, Grant District, Wetzel County, West Virginia, together with cloth tracing showing proposed location of this well.

The minerals in the Barr Tract are owned by South Penn Natural Gas Company et al., Union Trust Building, Parkersburg, W. Va.

Yours very truly,

Elton E. Young
Elton E. Young,
Land Agent.

EEY-JRM

E nc.



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A-11

June 30, 1944

South Penn Natural Gas Company
Union Trust Building
Parkersburg, West Virginia

Gentlemen:

Permit WET-312 to drill Well No. 21 on the Barr
Tract Farm, Grant District, Wetzel County, is enclosed.

Very truly yours,

Secretary
OIL AND GAS DIVISION

MG/jh
enc-2

CC: Inspector

10/06/2023

A-12

SOUTH PENN NATURAL GAS COMPANY

UNION TRUST BUILDING

PARKERSBURG, W. VA.

December 16, 1944

Department of Mines
c/o M. E. Griffith
Charleston, W. Va.

Re: - Title No. 81357

Gentlemen:

We are herewith enclosing Well Record, in duplicate, for our company's well No. 21 on the Barr Tract located in Grant District, Wetzel County, W. Va., which was drilled under Permit No. WET-312.

Yours very truly,

South Penn Natural Gas Company

Elton E. Young, Land Agent

GWW



10/06/2023

B-2

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate			712	717			
Lime			717	734			
Slate			734	752			
Lime			752	790			
Slate			790	810			
Pgh. Coal			810	818			
Slate			818	821			
Gritty Lime			821	830			
Slate			830	835			
Lime			835	842			
Slate			842	845			
Lime			845	868			
Red Rock			868	890			
Lime			890	928			
Slate			928	936			
Lime			936	945			
Slate			945	948			
Sand			948	973			
Slate			973	1004			
Red Rock			1004	1020			
Slate			1020	1028			
Lime			1028	1038			
Red Rock			1038	1043			
Slate			1043	1046			
Red Rock			1046	1058			
Lime			1058	1082			
Slate			1082	1105			
Red Rock			1105	1128			
Slate			1128	1136			
Lime			1136	1150			
Slate			1150	1158			
Lime			1158	1185			
Slate & Shell			1185	1212			
Red Rock			1212	1215			
Gritty Lime			1215	1238			
Red Rock			1238	1243			
Lime			1243	1246			
Slate			1246	1255			
Black Shale			1255	1270			
Gritty Lime			1270	1285			
White Slate			1285	1304			
Big Dunkard			1304	1310			
Slate & Shell			1310	1328			
Gritty Lime			1328	1342			
Slate-Lime S.			1342	1375			
Sand			1375	1400			
Black Shale			1400	1412			
Lime			1412	1457			
Dark Slate			1457	1460			
Gas Sand			1460	1527			
Slate			1527	1531			
Sand			1531	1548			
Slate & Shell			1548	1600			
Sand			1600	1610			
Brown Slate			1610	1625			
1st Salt Sand			1625	1664			
Slate, Dark			1664	1667			
Sand			1667	1675			
Slate			1675	1685			
Gritty Lime			1685	1712			
Black Shale			1712	1717			
2nd Salt Sand			1717	1860			
					Water	1721-1724	
					Water	1774-1777	2 Bailers
Slate			1860	1875			
White Sand			1875	1895			
Gritty Lime			1895	1918			
Red Rock			1918	1922			
Slate			1922	1930			

10/06/2023

Date _____, 194__

APPROVED _____, Owner

By _____

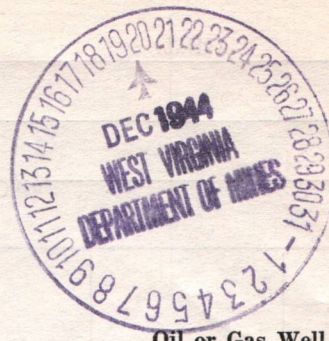
(Title)



B-1
Littleton



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION



WELL RECORD

Permit No. WET-312

Oil or Gas Well Oil
(KIND)

Company	South Penn Natural Gas Company		Casing and Tubing	Used in Drilling	Left in Well	Packers
Address	Union Trust Bldg., Parkersburg, W. Va.		Size			
Farm	Barr Tract	Acres 1003.75				
Location (waters)	Big Fishing Creek					
Well No.	21	Elev. 1071.83	16			Kind of Packer <u>None</u>
District	Grant	County Wetzel	13			
The surface of tract is owned in fee by	C. Ray Hinerman, et al		10	480	480	Size of
Address	Mobley, W. Va.		8 1/4	1320	1320	
Mineral rights are owned by	South Penn Natural Gas Company, et al		6 5/16	2067	2067	Depth set
Address	Parkersburg, W. Va.					
Drilling commenced	July 20, 1944		3			Perf. top
Drilling completed	Aug. 19, 1944		2			Perf. bottom
Date Shot	Aug. 19, 1944	From 2182 To 2198	Liners Used			Perf. top
With	60 Qts (Bomb Shot)					Perf. bottom
Open Flow	/10ths Water in	Inch				
	/10ths Merc. in	Inch				
Volume	221,202	Cu. Ft.	CASING CEMENTED	SIZE	No. Ft.	Date
Rock Pressure	-	lbs.				
Oil	32	bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT	708 FEET	48 INCHES	
Fresh water	1721-1724	feet		810 FEET	96 INCHES	
Salt water	-	feet				

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Conductor							
Clay			0	14			
Rock			12	18			
Slate			18	20			
Rock			30	45			
Slate			45	62			
Rock			62	85			
Slate			85	105			
Lime			105	125			
Red Rock			125	140			
Slate			140	170			
Lime			170	205			
Red Rock			205	330			
Lime			220	233			
Slate			233	238			
Lime			238	245			
Slate-Lime S.			245	275			
Lime			275	290			
Slate			290	320			
Lime			320	330			
Slate			330	360			
Gritty Lime			360	383			
Slate			383	425			
Sand			425	445			
Slate			445	465			
Lime-Sand			465	490			
Slate			490	505			
Lime Shells			505	525			
Sand White			525	560			
Slate			560	572			
Lime			572	580			
Slate			580	585			
Lime			585	623			
Slate			623	625			
Sand			625	650			
Lime			650	704			
Slate			704	708			
Mapletown Coal			708	712			
Slate			712	717			

10/06/2023

B-3



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION



WELL RECORD

Permit No. WET-312

Oil or Gas Well _____ (KIND)

Company _____
 Address _____
 Farm _____ Acres _____
 Location (waters) _____
 Well No. _____ Elev. _____
 District _____ County _____
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by _____
 Address _____
 Drilling commenced _____
 Drilling completed _____
 Date Shot _____ From _____ To _____
 With _____
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10			Size of
8 1/4			
6 5/8			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
<u>Continued from previous page</u>							
Red Rock			1930	1934			
Lime			1934	1949			
Red Rock			1949	1958			
Lime			1958	1966			
Red Slate-Lime			1966	1975			
Black Slate			1975	1996			
Lime			1996	2012			
Slate			2012	2026			
Little Lime			2026	2030			
Pencil Cave			2030	2034			
Big Lime			2034	2083			
Big Injun			2083				
					Gas & Oil Show	2182-2187	468,255 cu ft and 7 hrs later -
					Oil & Gas	2188-2198	365,178 cuft and 7 bbls Oil
Total Depth							

REMARKS:
 Gas test 7 hrs., after the above Initial or 1st. gas was 6"M.-1 1/4" = 365,178 cu-ft., well was shot in the Big Injun Sand and produced 32 bbls., of oil after shot and gas test 2.2"M.-1 1/4" = 221,202 cu-ft., No drilling difficulties. Tools were stuck after shot by drilling out filling on top of bomb shot and due to not enough water put in hole the gas broke thru bridge and stuck the tools which were later gotten out. The well was not acidized. No rock pressure was taken due to conditions. It must have a very high rock pressure. The gas from the Pittsburgh Coal of 4,000 cu-ft., per day is being utilized by braden head.
 Produced 32 barrels of oil after shot and Cleaned out and 221,202 cu-ft., of gas. Estimated of producing 50 barrels of oil per day. Hope fills up 800' of oil.

RECEIVED
JUL 09 1979

1.0 API well number: (If not available, leave blank. 14 digits.)	47-103-0312			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	108 Section of NGPA	Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Pennzoil Company			OIL & GAS DIVISION DEPT. OF MINES 014730
	Name	P. O. Box 1588		Seller Code
	Street	Parkersburg	WV	26101
	City	State	Zip Code	
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Grant			
	Field Name	Wetzel		WV
(b) For OCS wells:	Area Name	Block Number		
	Date of Lease:		OCS Lease Number	
	Mo.	Day	Yr.	
(c) Name and identification number of this well: (35 letters and digits maximum.)	Barr Tract #21			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Consolidated Gas Supply Corp.			004228
	Name			Buyer Code
(b) Date of the contract:	0, 8, 1, 9, 7, 6 Mo. Day Yr.			
(c) Estimated annual production:	.7 MMcf.			
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
	2.352	0.222	0.448	3.022
	2.352	0.222	0.448	3.022
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.352	0.222	0.448	3.022
9.0 Person responsible for this application:	James A. Crews			Manager, East. Div.
	Agency Use Only	Name	Title	
	Date Received by Juris. Agency	Signature		
	Date Received by FERC	Date Application is Completed		Phone Number

FT7900806/2-2

10/06/2023

PARTICIPANTS:

DATE:

MAR 10 1980

BUYER-SELLER CODE

WELL OPERATOR: Pennzoil Company

014730

FIRST PURCHASER: Consolidated Gas Supply Corp.

004228

OTHER: _____

*Quarries Section 108, stopped well
Part 108*

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
790709-108-103-0312
 Use Above File Number on all Communications
 Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent James A. Crews
- 3 IV-2 - Well Permit _____
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening _____
- 6 IV-36- Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
- 7 IV-39- Annual Production 1 year
- 8 IV-40- 90 day Production 92 Days off Line: _____
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
 1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
 Date commenced: 7-20-44
 Date Completed: 8-19-44 Deepened _____
- (5) Production Depth: 2182-2187; 2188-2198
- (5) Production Formation: Big Injun; Bg Injun
- (5) Final OPEN FLOW: N/A
- (5) After Pressure N/A
- (5) ~~Static~~ R.P. Initially: N/A
- (6) Other Gas Test: _____
- * (7) Avg. Daily Gas from Annual Production: 51/365 = .1 MCF; 324/365 = .8 bbl.
- * (8) Avg. Daily Gas from 90-day ending w/1-120 days: 8.3/92 = .09 MCF; .8 bbl.
- (8) Line Pressure: #13 PSIG from Daily Rep
- (5) Oil Production: From Completion Report 2182-2187; 2188-2198
- (10-17) Does lease inventory indicate enhanced recovery being done? No
- (10-17) Is affidavit signed? Notarized?

Does official well record with the Department confirm the submitted information? No

Additional Information _____ Does computer program confirm? _____

Was Determination Objected to? _____ By Whom? _____

JML

10/06/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date June 21, 19 79

Operator's Well No. Barr Tract #21

API Well No. 47 - 103 - 0312
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT James A. Crews, Mgr. East. Div.

ADDRESS P. O. Box 1588
Parkersburg, WV 26101

WELL OPERATOR PENNZOIL COMPANY

LOCATION: Elevation N/A

ADDRESS P. O. Box 1588
Parkersburg, WV 26101

Watershed North Fk. Fishing Creek

Dist. Grant County Wetzel Quad. Big Run 7.5'

GAS PURCHASER Consolidated Gas Supply Corp. Gas Purchase Contract No. 3866

ADDRESS P. O. Box 2450
Clarksburg, WV 26301

Meter Chart Code 6809

Date of Contract 08-19-76

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

This well has no extraordinary lease production equipment other than a standard casinghead arrangement. It is connected to a gathering line inbound to Pennzoil's Morgan LTX Plant and then on to Consolidated sales.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Oil & Gas Production Records) (Location: Pennzoil Company
601 Grand Central Ave.
Vienna, WV 26105

10/06/2023

Describe the search made of any records listed above:

Oil & gas production for one year to IV-39 Annual Report of Production and 90-day sheets to determine that well's oil & gas production are within limits.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes ___ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, James A. Crews, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

James A. Crews

STATE OF WEST VIRGINIA,

COUNTY OF Wood, TO WIT:

I, Jeanne Padon a Notary Public in and for the state and county aforesaid, do certify that James A. Crews, whose name is signed to the writing above, bearing date the 2 day of July, 1979, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 2 day of July, 1979.

My term of office expires on the 14 day of December 19 .

10/06/2023

Jeanne Padon
Notary Public

