



DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.

No coal operations in vicinity.	Hope Natural Gas	Company.			
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR				
	445 West Main St.	Clarksburg.W.Va.			
ADDRESS		ADDRESS			
	April 5, 1944.	.19			
COAL OPERATOR OR COAL OWNER		LOCATION			
	Proctor,				
Surface: ADDRESS	11000019	District			
Clara Hohman	Wetzel	County			
OWNER OF MINERAL RIGHTS		0045-1			
RD#1 Proctor, W.Va.	Well No. 8887	70'			
ADDRESS					
	Clara Hohman	Farm			
GENTLEMEN:		0			
The undersigned well operator is entitled to dr					
oil and gas, having fee title thereto, (or as the case m	nay be) under grant or leas	e dated			
August 27, 1940 , made l	y Clara & Clarence	Hohman , to			
Hope Natural Gas Company.	, and reco	rded on the 3 day			
of October, 1940 , in	the office of the County	Clerk for said County in			
Book 344 , page 151					
to be drilled for oil and gas by the undersigned well of and County above named, determined by survey and colland marks. The undersigned well operator is informed and to of coal beneath said farm or tract of land on which sa aries of the same, who have mapped their workings are coal operators or coal owners (if any) above named as the above named coal operators or coal owners (if desire to make to such proposed location, or which they	purses and distances from pelieves there are no coal aid well is located, or with and filed their maps as requise addressees. If any) are notified that are required to make by	operators operating beds in 500 feet of the boundired by law, excepting the any objections they may Section 3 of said Code, if			
the drilling of a well at said proposed location will cause coal mines, must be received by, or filed with the Depart a copy of this notice and accompanying plat by said D that forms for use in making such objections will be promptly on request and that all such objections must be ground or grounds on which such objections are base posed location should be moved to overcome same.	se a dangerous condition in tement of Mines within tent repartment. Said coal operate be furnished to them by set forth as definitely as and indicate the direct	days from the receipt of rators are further notified the Department of Mines is reasonably possible the			
(The next paragraph is to be completed only					
Copies of this notice and the enclosed plat were					
named coal operators or coal owners at their above shor on the same day with the mailing or delivery of	nown respective addressthis copy to the Departmen	at of Mines at Charleston,			
2430077		Gen Sup't			
APR 1944 WEST VIRGINIA OFFARTMENT OF MINES OF Well Operator		REET			
Well Operator)	Clarksburg, cmv c	10/06/2023			
	S'	mines, within said period of			

*Section 3.... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

WET-308 PERMIT NUMBER





DEPARTMENT OF MINES OIL AND GAS DIVISION

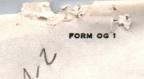
NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES. Appe Matural Con Company. Wildiam of anoidstrate face of 445 West Main St. Clerksburg. W. Va. April 5, 1964. COAL OPERATOR OR COAL OWNER PROPOSED LOCATION Proctor, Burrace: Retzel Clara Holmen 800 8001 Well No_ 8887 HDEL Proctor, W.Va. The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated_ of _____ made by clare & Clarence Moltman ____ to Aucust 87. 1940 ____, in the office of the County Clerk for said County in opel tedepod 40 Book Sta page 151 The enclosed plat was prepared by a connetent engineer and shows the proposed location of a well to be drilled for all and gas by the understoned well operator on the farm and in the Maristerial District and County above named, determined by survey and courses and distances from two permanent points, or The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees. The above named coal operators or coal owners (it any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal manes, must be received by, or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the grounds on which such objections are based and indicate the direction and distance the proposed increases about the moved to accompanies. Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address.

dey __ before, or the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, . f'oue. new taniest Main day Clarksburg, 10/06/2023

*Section 8 . . . If no such objections he field or he found by the department ten days from the receipt of and notice and plot by the department of mines, to said near such forthwith issue to the well operator a drilling permit recting the filing have been usage by the rock operators to the location of found thereto by the rock operators to the location of found thereto by the determinant of the rock of of t near scan forthwith issue to the well operator a drilling county redting the filing of makes, to said have been made by the roal operators to the location or found thereto by the filing of approved and the well operator authorized to proceed to drill at said location.

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DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.	
Everett F. Moore	THE MANUFACTURERS LIGHT AND HEAT COMPANY
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
Moundsville, West Virginia	800 UNION TRUST BUILDING PITTSBURGH, PENNSYLVANIA
ADDRESS	COMPLETE ADDRESS
	FEBRUARY 17, 1954
COAL OPERATOR OR COAL OWNER	
	PROPOSED LOCATION
ADDRESS	Proctor District
	Wetzel
	County
OWNER OF MINERAL RIGHTS	Well No. 4239
	Well 140.
ADDRESS	Clara Hohman Farm
GENTLEMEN:	
The undersigned well operator is entitled	to drill upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the	case may be) under grant or lease dated
	nadeby Clara Hohman and Clarence Hohman , to
	, and recorded on the 3rd day
of October, 1940	, in the office of the County Clerk for said County in
and County above named, determined by survey land marks.	well operator on the farm and in the Magisterial District and courses and distances from two permanent points, or
of coal beneath said farm or tract of land on wh aries of the same, who have mapped their work coal operators or coal owners (if any) above nan	
the drilling of a well at said proposed location, or which the drilling of a well at said proposed location will coal mines, must be received by, or filed with the I a copy of this notice and accompanying plat by so that forms for use in making such objections will on request and that all such objections must set for	there (if any) are notified that any objections they may the het hey are required to make by Section 3 of said Code, if all cause a dangerous condition in or about their respective Department of Mines within ten* days from the receipt of aid Department. Said coal operators are further notified I be furnished to them by the Department of Mines promptly orth as definitely as is reasonably possible the ground or icate the direction and distance the proposed location should
(The next paragraph is to be completed	only in Department's copy.)
	were mailed by registered mail, or delivered to the above
named coal operators or coal owners at their about or on the same day with the mailing or deliver. West Virginia.	ove shown respective address day before, y of this copy to the Department of Mines at Charleston,
V	ery truly yours
2811 JR 18505153	WELL OPERATOR LAND AGENT
(15) A (15)	THE MANUFACTURERS LIGHT AND HEAT COMPAN
FEB 1954 WEST VIRGINIA DEPARTMENT OF MINES	800 HNTON TRUST BUTLDING
WESI VIRGINIA 82 Well Opera	ator)
DEPARTMENT OF MINES &	PITTSBURGH, PENNSYLVANIA
(P)	STATE

*Section 3.... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

308-Redrell

WET-308-R PERMIT NUMBER





AIMIDRIV TORW TO STATE

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES Charleston, W. Va.

THE MANUFACTURERS LIGHT AND HEAT COMPANY	Everett F. Moore
HOYAPHO LLIN TO SHAN	REPURE JACO DE RETARISTE JACO
800 UNION TRUST BUILDING PITTESBURCH, PHYNSKIVANIA	Moundaville, West Virginia
SAUDON ALPIANON	pazodda
FEBRUARY 17, 1054	
PROPOSED LOCATION	COAL SPERAJOR OR COAL OWNER
Proctor	basecra
Wetzel	
Courty	OWNER OF MINERAL RIGHTS
Well No. 11239	STREET SALING TO NEWS
Clara Holman Parin	Abonts
Clara doman Farm	GENTLEMEN:
tot host to team or manned them or tract to help	The undersigned well operator is entit
	oil and gas, having fee title thereto, (or es
To The second se	
madeby Clara Holman and Clarence Holman	Hope Natural Gas Company
Table 2 and the behavior but .	
in the office of the County Clerk for said County in	of October, 1940
	Book 34-A page 151
ned and believes there are no coal operators operating beds which eath well is located, or within 500 feet of the nound-workings and aled their maps as required by law, excepting the named or addressess.	no bush to lost to much blas blassing 1800, 180
owhere (if sur) are notified that any objections they may which they are required to runke by Section 8 of said Code if will names a dangerous condition to a about their respective he Deutstment of vince within ten" days from the receipt of a said Cepartment. Said coal observors are further notified will be iterated to them by the Department of firsts promptly will be iterated to them by the Department of firsts promptly at iorth as definitely as as reasonably results the ground or meters the direction and distance the proposed focation should	The above named coal operators or oast desire to trake to such proposed location, or a dia dilibing of 4 well as said proposed location coal names, must be received by, or bled with a copy of this notice and accompanying plat it but forms for use in making such objections must segment in which such objections are based and be may solly overcome sums.
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lat were mailed by registered mail, or delivered to the above	
above shown respective address. to the Department of Mines at Charleston, avery of this copy to the Department of Mines at Charleston,	the personal operators of cost owners at their or deline of the mailing or delivery with the mailing or delivery.
Very truly rope of the Mark or and or Land Marker	CHST975
THE MANUFACTUREES LIGHT AND HEAT COLDA	bha (S)
800 throw teries surround	PCM 821
NAMES OF STATE OF THE STATE OF	10/06/2023
PITTSBURGH, PHINSYLVANIA	

en they's from the occasional sold marke find plat by the denominant of mines, to said proposed location, it is depart and that locative is the said perators to the location, or locat their the flux of such plat, that no objection have been made by the coal operators to the location, or locat their the department, and that the same is oproved and the well operator sutherized to proceed to dail as said location.

MET-300-R PERMIT NUMBER

BUAN PROPER

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STATE OF WEST VIRGINIA DEPARTMENT OF MINES MICHARLESTON

ARCH J. ALEXANDER CHIEF

The Manufacturers Light and Heat Company 800 Union Trust Building Pittsburgh, Pennsylvania

Gentlemen:

Enclosed are permits for the drilling of the following

wells:

Permit No. Well No. Farm

Mars-252-R F-1h580 Harold Koontz Webster

Mars-253 7-h177 John Littings Sandhill
Wet-308-R h239 Clara Hohman Proctor

Very truly yours,

Administrative Assistant OIL AND GAS DIVISION

CNH: K Encl-6

GC: Inspector Oliver W. Lineberg



STATE OF WEST VIRGINIA DEPARTMENT OF MINES CHARLESTON

ARCH J. ALEXANDER

The Manufacturers Light and Hest Company 800 Union Trest Building 11 theburgh * emmsylvenia

Centlemen:

and one of the for the drilling of the following

tellew

to intell

Webster Sendhill Poeter S HARA

Honon's Koon's Johnson Uleys Hoheson

Permit No. Well No.

T-14530

7-1177

1239

Mere-253-R Mere-253 Wet-308-R

Very truly yours,

Adolnistrative Assistant OIL AND GAS DIVISION

CMH:K.

00: Inspector Oliver W. Mineberg

April 17, 1944 Hope Natural Gas Company 445 West Main Street Clarksburg, West Virginia Gentlemen: Permit WET-308 to drill Well No. 8887 on the Clara Holman Farm, Proctor District, Wetzel County, is enclosed. Very truly yours, Secretary OIL AND GAS DIVISION MG/jh enc-2 CC: Inspector H. A. Summey 10/06/2023 B-2

	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remai
	PITTSBURGH	COAL 4	1153	1160			
	Lime	. COAL 4					
	Red rock		1160	1200			
			1200	1210			
	Lime		1210	1250			
	Slate		1250	1290			
	Red rock		1290	1300			
	Slate		1300	1340			
	Red rock						
			1340	1360			
	Slate		1360	1380			
	Lime		1380	1410			
	Slate		1410	1460			
	Lime slate		1460	1515			
	LITILE DUN						
		AARD	1515	1525			
	Slate		1525	1630			
	Lime slate		1630	1660			
	Lime		1660	1680			
	Slate		1680	1715			
		0					
	BIG DUNKAR	,	1715	1740			
	Lime slate		1740	1770	The state of the s		
	GAS SAND		1770	1825			
	Slate		1825	1855			
	FIRST SALT		1855				
				1912			
	Slate		1912	2055			
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	Slate		2060	2116	To the state of th		
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	Slate shell				gas	2120- 2125	
			2156	2200	water	2155	
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	P encil car	ve	2210	2218			
	Sand		2218	2230		I was a second	
	BIG LIME		2230				
	BIG INJUN			2270		10-10	
			2270	2540			
	Slate		2540	2605		The state of the s	
	Slate shell		2605	2900			
	FIFTY FOOT		2900	2910			
	Slate shell		2910	2980			
	Pink rock					1	
	Slate		2980	3025	Parking and the same of		
			3025	3100			
Too Tien	GORDON BTRA	Y contract	3100	3120	gas	3101- 3105	
	Slate		3120	3150	The Mark The State of the State		
1503	GORDON	1144	3150	3158	COC	7354 7355	
AREA	Slate		3158		gas	3154- 3155	
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	A Kopasin		20				2023

APPROVED Hope Natural Gas Company, Owner

By Critic Oen Sup't.

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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

WELL RECORD

of Gas Well WET- 308 Permit No. (KIND) Hope Natural Gas Company. Left in Well Used in Drilling Casing and Tubing Packers Company_ 445 West Main St. Clarksburg, W. Va. Address_ Acres 50 Clara Hohman Size Farm_ Kind of Packer Location (waters) 16_ Elev. 1279 158 Pulled Well No ._ _County_ Wetzel Proctor District_ 1172 1172 The surface of tract is owned in fee by_ 1620 1620 81/4-2235 Depth set. 2235 6%-Mineral rights are owned by 2996 2996 Address Perf. top_ Drilling commenced May 18, 1944 Perf. bottom_ Drilling completed July 24, 1944 Perf. top_ Liners Used Date Shot 7-24-144 From Perf. bottom. With Stray & Gordon 20qts each. 5 /10ths Water in 2"OF Inch Open Flow cemented Date SIZE CASING CEMENTED Inch _/10ths Merc. in_ 298,000 _Cu. Ft. Volume_ COAL WAS ENCOUNTERED AT 695 FEET 60 lbs. INCHES Rock Pressure. _bbls., 1st 24 hrs. 1050FEET 60 INCHES 1153 FEET 84 INCHES Fresh water 90

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
	co = 2/9		0	10			
	Soil		10	20			
	Red rock		20	35			
	Stone		35	60			
	Slate		60	75			
	Lime		75	85			
	Red rock		85	100	water	90	
	Lime		100	130			
	Slate		130	150			
	Lime		150	160			
	Slate		160	165	ameret .	eron	
	Lime		165	190	des	enter- tring	
	Slate		190	,210			
	Lime		210	240			
	Slate		2140	260			
	Gritty Lime		260	270			
	Red rock		270	300			
	Slate Red rock		300	320			
			320	330			
	Sand		330	400			
	Sand		400	405			
			405	440			
	Slate		440	450			
	Slate		450	475			
	Red rock		475	500			
	Lime		500	520		11	
	Slate		520	570		1//	
	Lime		570	590		1	
	Slate		590	630	131415	NI	
	Lime		630	645	15/2/21410	VA	
	Slate		645	665	AT S	10/0	6/2023
	Lime		665	695	6 富豪	2 3	
	Coal		695	700	00	0 - 2	
	Slate		700			22	
	Lime		750	780	100 8	232	
			780	800	12		
	Slate	1014	800	1050	163 E	1000	
	Lime		1050	1055	E-116006	18710	
	Coal	808	1055	1153	30311-23 R.S. B.	THE PARTY	Remarks
	Lime	149.19 01.	1000	7-00		Dab P	

B-4

Formation	Color	Hard or	Тор	Bottom	Oil, Gas	Depth Found	Remarks
Pylic		Soft	7070	2273	or Water	Found	
Pittsburg	sh Coal		1153	1160			
Lime			1160	1200			
Red Rock	100		1210	1250		36 34 34 W	
Slate			1250	1290			
Red Rock	g Ceal		1290	1300			
Slate		All and the second second	1300	1340			
Red Rock			1340	1360			
Slate	2.8		1360	1380			
Lime			1380	1410			
Slate			1410	1460			
Lime			1460	1490			
Slate			1490	1515	5.00	Timera	
Little Du	inkard		1515	1525	6,500		
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Big Dunka Slate	Lu		1740	1745	1	57	
Lime			1745	1770	The state of the	1111	
Gas Sand			1770	1825			
Slate	TIE .		1825	1855			
	Sand		1855	1912			
Slate	me.		1912	2055			
2nd Salt	Sand		2055	2060			
Slate			2060	2116			
Maxon Sar			2116	2156	2155 - 3	3 gal. Hr. 21	20-2125
Slate & S	A STATE OF THE PARTY OF THE PAR		2156	2200			r set at 2146'
Little L			2200	2210	94 And	bove packer	
Pencil Ca	ave		2210	2218	6 5 /8 as	a 7/11 Packer	r set at 2126'
Sand			2218	2230	1151 A	nchor 2126 a	hove nacker
Big Lime			2230 2270	2270 2515			r set at 2240'
Big Injun Slate			2515	2520	B.H. Pa		g is ripped be
Big Inju			2520	2540			account Maxon
Slate	T.X		2540	2605		come inside.	
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Thirty Fo		Soft	2900	2910	011 075	Denth	Kentarka
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	MAINTEACTUR	HE PYCHA WE	D Hall Landy	4			0/06/2022
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		BES PYCHA VA					

Date	August	31,	19 53
240			

APPROVED THE MANUFACTURERS LIGHT AND HEAT CO., Owner

By___LAND_AGENT

(Title)

13:13:



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

		1 2	,	~
	/	11		DAY
Permit	No.	1 1.6	1	200
	-10-			

WELL RECORD

Oil or Gas Well

Permit No. 200			On or di	(KIND)	
Company THE MANUFACTURERS LIGHT AND Address 800 Union Trust Bldg., Pgh.		Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm Clara Hohman	Acres 50	Size			
Location (waters)					Kind of Packer
Well No. F-21780 F	lev. 12791	16		Auto and an	Kind of Packer
District Proctor County Wet:	zel	13			
The surface of tract is owned in fee by		10		1180/6"	Size of
Address		81/4		1625	The second second second
Mineral rights are owned by	All managements of the	65%	0.000	2240	Depth set
Address		5 3/16		3029 1	Company of the compan
Drilling commenced May 18, 1944		3		1	Perf. top
Drilling completed July 24, 1944		2		1	Perf. bottom
Date Shot 7/24/44From 3100 To.		Liners Used			Perf. top
With		100			Perf. bottom
Open Flow /10ths Water in	Inch	S	Mea DIE	- TOJER	
/10ths Merc. in		CASING CEME	NTED	SIZE	No. FtDate
Volume	Cu. Ft.	3200			
Rock Pressure lbs.		77.00			THE TAICHES
Oil paragraphy	bbls., 1st 24 hrs.	COAL WAS EN			FEETINCHES
Fresh waterfeet	feet	FEET	INC	HES	FEETINCHES
Salt water feet	SãO feet	SFEET	INC	HES	FEETINCHES
Hard or		202	Oil Cas	Denth	

lt water OG		feet	SãO feet	FEET_	INCHE	SFEE7	INCHES
Formation S	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Soil & Cl	ay	A September	5210	10		me immide.	CH.
Red Rock	1000	The same of the state of the same of the s	10	20	tween the	se pacicors	account Feren
Stone			20	35	B.H. Padi	er Casing	eis ripped be
Slate			35	60	6 5/8 2 8	1/4" Packer	set at 2240'
Lime			60	75 85		IOT 2126 " NI	ove packer
Red Rock			5.75	85	6 5/8 x 3	1/4" Packer	set at 2126.
Limestone	AG '		85	100	STIPE, SPON	e packer un	
Slate			100	130	94 Anolic	L -	
Lime	GOTTE.		130	150	6 5/8 2 8	1/4" Packer	set at 21/46
Slate 3			150	160	2155 - 3	ml. Br. 212	0-2125
Lime			160	165			
Slate	Sand		165	190			
Gritty Li			190	210			
Slate			210	240			
Gritty Li	me		240	260			
Red Rock			260	270		250	
Slate			270	300	2345	67800	
Red Rock			300	320		- 070	
Sand	3.g		320	330	128293037)	3	
Slate			330	400	1 C8	CHIN WAS TO	经收入 中国 70年 1
Sand		16.30	400	405	12 S	We Will Ch	
Slate			405	440	150 Miles	Mr. I	
Lime			440	450	125 12 12 12 12 12 12 12 12 12 12 12 12 12	ALLE STATES	ETAMES ASSESSED
Slate			450	475	ES Street	113	the policy of
Red Rock	incore		475	500	66332	13036181	
Lime			500	520	969	16000	
Slate			520	570			
Lime			570	590			
Slate			590	630			
Lime Shel	าร		630	645 665 695			
Slate			645	665			A 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4
Lime			665	695		10/0	6/2023
Waynesbur	g Coal		695	700		10/0	0/2023
Slate	B oour		700	750			
Lime			1750	780			
Slate		\$ 4.	780	800			
Lime		, "	800	1050			
Mapletown	Coel		1050	1055			
	COAL	Y					
Lime		TELEVISION OF THE PERSON OF TH	1055	1153	207 43 00007	a service	

Filling Material Used_

CEMENT-THICKNESS

Drillers' Names.

Remarks:

Location

PLUGS USED AND DEPTH PLACED

Liner

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Amount

ADDRESS.

Packer

BRIDGES

7-21780 COUNTY Location CASING AND TUBING

WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	RECOVERED SIZE	
		N8	v)n	/o		District
					menced	Drilling com
		8	ni depth.	D.	batel	Deilling com
		3		figeG		Date shot
		aki granki	Hostor notaW as	101	70	latinl open-
			doniini proM e		ar tubing	Open flow at
STZ STZ	THINGME	T SKITSAS	.65.00			omnipV
			and a	edi.		ra sensa silanti.
						The second of the last
2010 VII			790)	1991		salt water
		- Military				137 388 3115C
1		0	•			
Comp	teles	Thre	lucy from	n Maxo	w	
·						
	262728293	037		2		
	300	(2)		1.		13
reby certify I	visited the a	bove well on	this date.	8700	erec.	
1850	MES WENT	670			STRICT WEL	L INSPECTOR
105/	STETPTETS	111016			10/06	/2023
	7501510	L				

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

remanda de la companya della companya della companya de la companya de la companya della company	CASING AND			u see	
	TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS MARAY
	Size			beat lubred	aM paiding
124.00	16		HULIBOU	Kind of Pac	ker
	13	12 12 A	H-HIBBIT GLA	Size of	
	and the second second second second				HARRS
				Depth set_	
Total depth				Perf. top	
Depth of shot	2			Perf. botton	1
_/10ths Water inInch	Liners Used				
_/10ths Merc. in Inch				Perf. botton	1
Cu. Ft.	CASING CEME	ENTED	SIZE	No. FT	Date
lbshrs.					
bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE) AT	_FEET	INCHES
feetfeet	FEET	INC	HES	_FEET	INCHES
feetfeet	FEET	INC	HES	FEET	INCHES
					i aki marka:
				5.2	
•		34			
		Size 16	Size 16	Size 16	Size 16

06-11 6

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WET-	J08-R.	T. Read	gas		Oil or	Gas Well
Company The Man of	act very his hel	Heat (CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address Pi Hsburg	Lest Buil	ding.	Size	10		Post invested and in
Farm Clara			16	Ž.	0.0175.004	Kind of Packer
Well No. 9-2 39		IBQIAN	13	4304.	CISTABO CHA X	Size of
District Procto		20/	81/4	33.16		Size of
Drilling commenced			65/8			Depth set
Drilling completed			5 3/16			
			32			Perf. bottom
Date shot			Liners Used			Perf. top
Initial open flow	/10ths Water in	Inch				Perf. bottom
Open flow after tubing	/10ths Merc. in	Inch				
Volume		_Cu. Ft.	CASING CEME	NTED	SIZE	No. FTDate
Rock pressure	lbs	hrs.				
Oil	bbls., 1st	24 hrs.	COAL WAS EN	COUNTERED	AT	FEETINCHES
Fresh water	feet	feet	FEET_	INCI	HES	FEETINCHES
Salt water	feet	feet	FEET_	INCI	HES	FEETINCHES
Drillers' Names	1. Henry	Ca	1864/	af,	Ma. K	ing.
Remarks:						
Portio	1 plugg	ing	Comp	ble to	r	
	39567	8 9 707		1	•	
	MAR	1954	1374		as yddiad L	SYAG
1/4/.59	VEST DEPARTMEN	VIKGINIA T OF MINI	1576	Off	2 : W	! Linkey
DATE	The state of the s	-00				10/06/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

				Wel	1 No	
2 HQ X1		ADI	DRESS		A (23%)	Experience"
	DISTRIC			TINITY		
FARMDISTRICT				UNII		- NAS BOLINE
		14/9	A STATE OF THE STA	The same of	94 A 84	i A
Liner Location Amount			Packer Location			
AND DEPTH PLACED			BRIDGES CASING AN		G AND TU	BING
WOOD-SIZE	LEAD	CONS	TRUCTION-LOCATION	RECOVERED	SIZE	LOST
					0.00	
		arvs a			200930 300	nso garrindi
					before	
			Joda to 1	Refi		Lande vand
	6	Lizers Us				
			the Water int a lines		and the second	rasno latini
			dadnead with	1	06001 191	ts well houd
7912	ATTACHER STREET					
			and the	285		
TA ARAST	21702.124		The second second			
					n s i	
	Tada		7991	1951		
I hereby certify I	visited the ab	ove well or	n this date.			
	cation AND DEPTH PLACED WOOD-SIZE	cation Amount AND DEPTH PLACED WOOD-SIZE LEAD	Cation Amount AND DEPTH PLACED WOOD—SIZE LEAD CONS	Cation Amount Packer AND DEPTH PLACED BRIDGES WOOD-SIZE LEAD CONSTRUCTION-LOCATION	ADDRESS DISTRICT COUNTY cation Amount Packer Location NAD DEPTH PLACED BRIDGES CASIN WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED	DISTRICT COUNTY cation Amount Packer Location NAD DEPTH PLACED BRIDGES CASING AND TO WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE

B-9

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WORK ORDER

Partially
Well to be plugged and filled as follows:

TOTAL DEPTH	3200			The David Market of Miles Charleston, W. Va.
Clay	3200	3160		
Cement	3160	3150		Cost Operator or Cost
Clay sins	3150	3006		
Cement	3006	2996	Lift 5 3/16" Cast	ing
Clay	2996	2910	The second of th	Cod Operator of Graf-
Cement	2910	2900		78
Clay	2900	2530 decy 1		Adulens
Cement	2530	2520 adol.		
Clay	2520	2280 Well No. 0007	, work	Lesson Property O
Cement	2280	2270		
Clay	2270	55/10	Lift 6 5/8" Casi	ing south ansertanting
Stone	55/10	2156		and the second of the second o
Lead Plug	2156	2153 mig vii	sitysT	ntlemen: 'The andersigned well one
New Total Depth	2153			To the Soughwall State

To the Department of Mines Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

WIASHOO TARK CHA THOLI STRUCTURED THE MANUFACTURERS LIGHT AND HEAT COMPANY
ASST. LAND AGENT WON OPERATOR

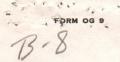
No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this 10/06/20

2nd day of September, 1953 , 19

DEPARTMENT OF MINES
Oil and Gas Division

By: Ch Kaco

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.





DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

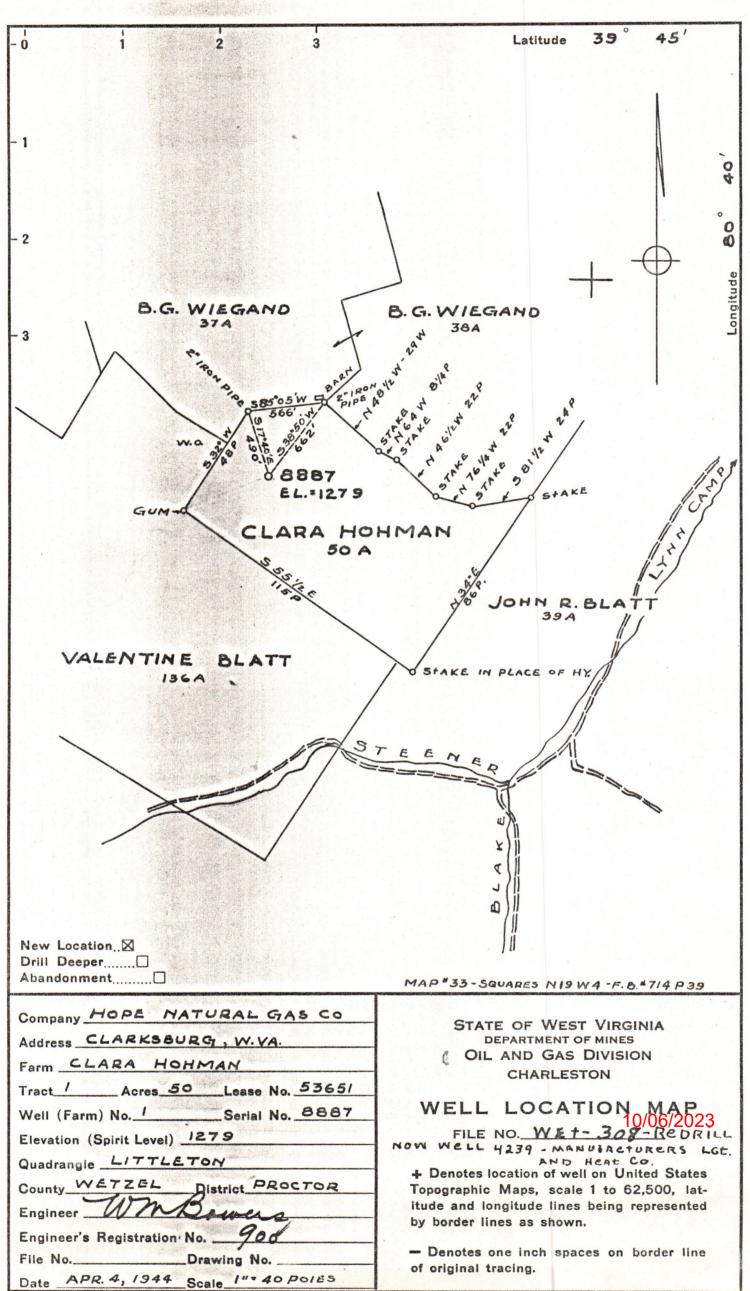
TO THE DEPARTMENT OF MINES,

FILLING WELL

Charleston, W. Va.	HTH 3200	
	3200 3160	Clay
	The Manufacturers Light & Hea	t Company
Coal Operator or Coal Owner	Name of Well Operator	# Conent
	800 Union Trust Building,	Clay
Address	Pittsburgh, Pennsylvania, Complete Address	
List 5 3/16" Cesing	3006 2996	firemal
	August 4, 1953	19:10
Coal Operator or Coal Owner		
	WELL TO BE ABANDONED	- James C
	Proctor	District
Address		
	Wetzel3da 0dds	County
Lease or Property Owner	2520 2280	Clay
	Well No. 8887 - F-21780	
	0.522 5580	Jacre 0
Address Make a design	Clara Hohman	Farm
the work of plugging and abandoning said well on t (which date shall not be less than five days after th or in due course should be received by the Departm	e day on which this notice so mailed is	
This notice is given you in order that your re	espective representatives may be pres	ent at the
plugging and filling of said well. You are further n	otified that whether you are represen	ted or not
represented the undersigned will proceed on that	date, or shortly thereafter, to plug an	d fill said
well in the manner required by Section 10, Article 4	, Chapter 22 of the Code and given in de	tail on the
reverse side of this notice, in "Work Order."		
This notice is being mailed by registered mail t	to each of you at the above addresses on	the above
date. 391920272		
18 11 10 10 LO 12 233	malification	and July 11013
(2)	ruly yours,	NATO A RITE
E Charles Co.	MANUFACTURERS LIGHT AND HEAT CO	MPANI
E TON TON	Jant h Wast	
	ASST. LAND AGENT Well	Operator:
ongle Therefore, the Con Court a Coved this	and filling of the well above mention	กบยาวบวร
NOTE: Upon the abandonment of all wells drilled and engineeer, showing the district and county in which the transfer of the leaves of the leav	act of land is located, the name and acrea	ge of same.
the names of the owners and adjacent tracts, and the local survey, and the courses and distances of such well from two be submitted with this notice.	wo permanent points or landmarks on said	tract, shall

WET-308-P PERMIT NUMBER

Partial Plugging



· Control Control of the Control of

2210

