



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

1/2 - Benedum & Trees,  
COAL OPERATOR OR COAL OWNER  
Pittsburgh, Pa.  
ADDRESS

SOUTH PENN NATURAL GAS COMPANY,  
NAME OF WELL OPERATOR  
Union Trust Building,  
Parkersburg, W. Va.  
COMPLETE ADDRESS

1/2 - State of West Virginia,  
COAL OPERATOR OR COAL OWNER  
Edgar B. Sims, Auditor,  
Charleston, W. Va.  
ADDRESS

March 13, 19 44.

South Penn Natural Gas Co. et al  
OWNER OF MINERAL RIGHTS  
Union Trust Building,  
Parkersburg, W. Va.  
ADDRESS

PROPOSED LOCATION  
Grant District  
Wetzel County  
Well No. 20 39° 35'  
80° 30'  
Barr Tract Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated March 1, 1943, made by Hope Construction & Refining Co. to South Penn Natural Gas Company, and recorded on the 21st day of May, 1943, in the office of the County Clerk for said County in Book 154, page 427.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

SOUTH PENN NATURAL GAS COMPANY,  
By Edwin C. Young Land Agent,  
WELL OPERATOR  
Union Trust Building,  
STREET  
Parkersburg, 10/06/2023  
CITY OR TOWN  
West Virginia.  
STATE



Address of Well Operator }

\*Section 3 . . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines,  
Charleston, W. Va.

1/2 - Benedum & Trees

COAL OPERATOR OR COAL OWNER

1/2 - Pittsburg, Pa.

ADDRESS

1/2 - State of West Virginia

COAL OPERATOR OR COAL OWNER

Robert D. Sims, Auditor

Charleston, W. Va.

ADDRESS

South Penn Natural Gas Co. et al

OWNER OF MINERAL RIGHTS

Union Trust Building  
Parkersburg, W. Va.

ADDRESS

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for

oil and gas having the title thereto, (or as the case may be) under grant or lease dated

March 1, 1943, made by Hope Construction & Refining Co.

to South Penn Natural Gas Company, and recorded on the 1st day

of May, 1943, in the office of the County Clerk for said County in

Book 134, page 457.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Mineral District and County above named, determined by survey and courses and distances from two permanent points or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundary of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

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Very truly yours,

SOUTH PENN NATURAL GAS COMPANY, Land Agent,

WELL OPERATOR

Union Trust Building,

STREET

Parkersburg,

CITY OR TOWN

West Virginia.

STATE

Address of Well Operator

10/06/2023

\*Section 3. . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the date of such plat, that no objections have been made by the coal operators to the location, or found thereby by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



A 4

#610

Form 17-9  
(01-80)

Date July 24 1981  
Well No. Barr Tract 20  
API No. 47 - 103 - 0307-P  
State County Permit

STATE OF WEST VIRGINIA  
OFFICE OF OIL AND GAS

Company Name PENNZOIL COMPANY Designated Agent Curtis A. Lucas  
Address PARKERSBURG, W.V. Address Parkersburg, W.V.  
Telephone 422-6565 Telephone 422-6565  
Landowner \_\_\_\_\_ Soil Cons. District Upper Ohio  
Revegetation to be carried out by Company Employees (Agent)  
This plan has been reviewed by Upper Ohio SCD. AVL corrections  
and additions become a part of this plan. 7/29/81 Renneth P. Mason  
(Date) (SCD Agent)

Access Road	Location
Structure <u>Drainage Ditch</u> (A)	Structure <u>see comments</u> (1)
Spacing _____	Material _____
Page Ref. Manual <u>1-8</u>	Page Ref. Manual _____
Structure _____ (B)	Structure _____ (2)
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____
Structure _____ (C)	Structure _____ (3)
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary.  
All commercial timber is to be cut and stacked. All brush and small timber  
to be cut and removed from site before dirt work begins.  
Revegetation

Treatment Area I	Treatment Area II
Lime _____ Tons/acre or correct to pH <u>6.5</u>	Lime _____ Tons/Acre or correct to pH <u>6.5</u>
Fertilizer <u>400 500</u> lbs/acre (10-20-20 or equivalent)	Fertilizer <u>400 500</u> lbs/acre (10-20-20 or equivalent)
Mulch <u>Hay 2 <math>\frac{1}{2}</math></u> Tons/Acre	Mulch <u>Hay 2 <math>\frac{1}{2}</math></u> Tons/Acre
Seed* <u>Ky 31 Fescue 30</u> lbs/acre	Seed* <u>Ky 31 Fescue 30</u> lbs/acre
<u>Alsike Clover 10</u> lbs/acre	<u>Alsike Clover 10</u> lbs/acre
_____ lbs/acre	_____ lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper  
bacterium. Inoculate with 3X recommended amount.

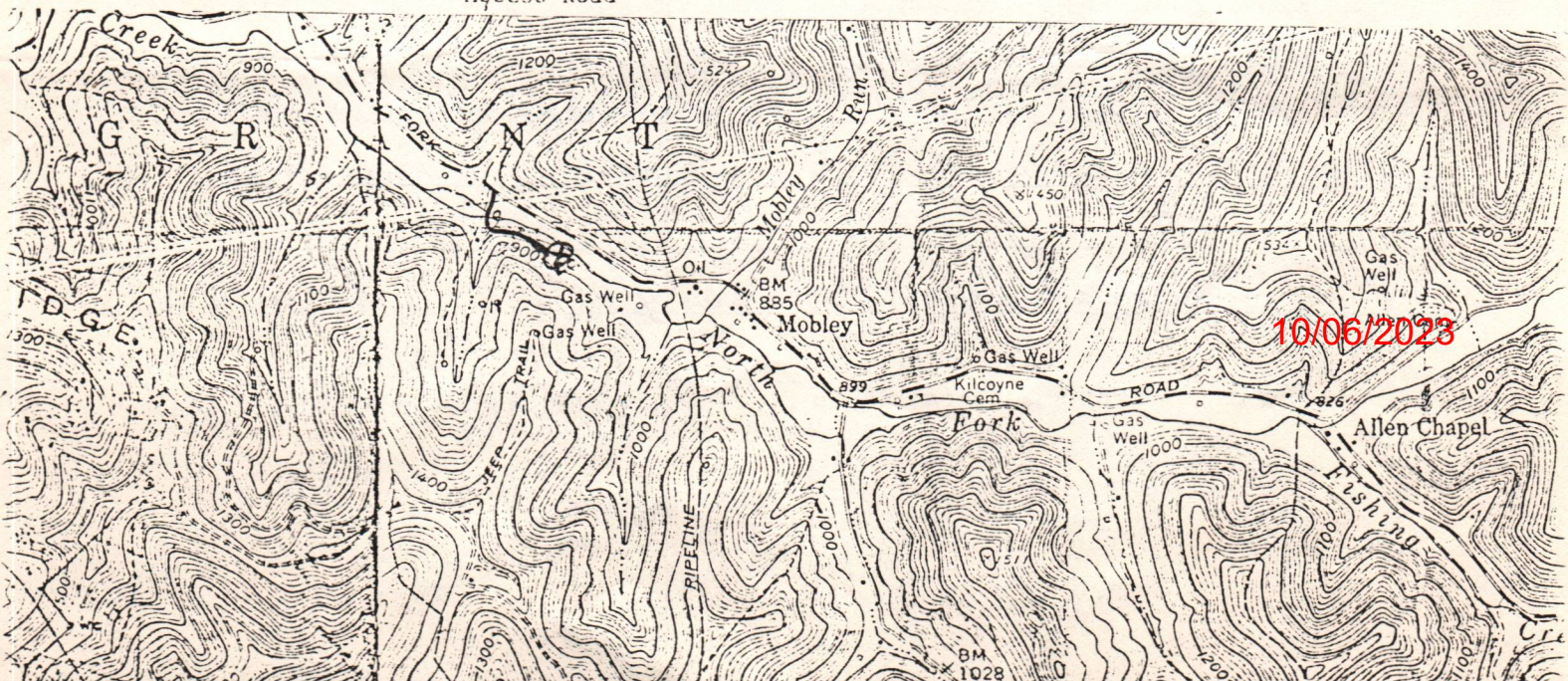
RECEIVED

AUG 20 1981

Attach or photocopy section of involved Topographic map. Quadrangle Big Run 7 1/2

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

Legend:  Well Site  
 Access Road



B-2

(Continued from other side)

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate			765	770			
Lime			770	782			
Red Rock			782	786			
Lime			786	796			
Red Rock			796	810			
Lime			810	828			
Red Rock			828	855			
Lime			855	907			
Black Shale			907	925			
Red Rock			925	945			
Slate			945	970			
Lime			970	1018			
Slate			1018	1025			
Lime			1025	1037			
Slate			1037	1043			
Little Dunkard			1043	1090			
Black Slate			1090	1123			
Big Dunkard			1123	1133			
Slate			1133	1160			
Lime			1160	1200			
Slate			1200	1225			
Lime			1225	1245			
Slate			1245	1252			
Sand			1252	1325			
Black Lime			1325	1350			
Shale			1350	1368			
Lime			1368	1412			
Slate, Dark			1412	1436			
1st. Salt Sand			1436	1486			
					Water	1461-1463	1-Dble. Bailer Hr.
					Water	1468-1471	3- " " "
					Water	1479-1482	2- " " "
Dark Slate			1486	1504			
2nd. Salt Sand			1504	1592			
					Water	1542-1548	3-Bailers per Hr.
Black Slate			1592	1600			
3rd. Salt Sand			1600	1668			
Black Slate			1668	1709			
White Lime			1709	1725			
Red Rock			1725	1727			
Lime			1727	1746			
Red Rock			1746	1780			
Lime			1780	1795			
Red Rock			1795	1803			
Slate			1803	1813			
Lime			1813	1825			
Dark Slate			1825	1842			
Lime			1842	1849			
Pencil Cave			1849	1852			
Big Lime			1852	1902			
Big Injun			1902	1998			
Slate Break			1995	1998			
					Oil & Gas	2012-2019	
TOTAL DEPTH				2037			

10/06/2023

Date December 16th., 194 4

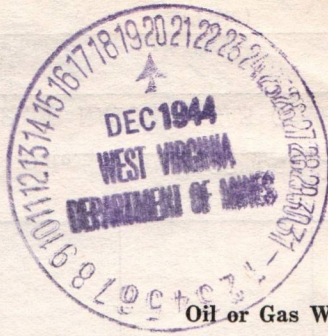
APPROVED SOUTH PENN NATURAL GAS COMPANY, Owner

By *Elton Young*, Land Agent (Title)





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION



B-1  
Littletown

WELL RECORD

Permit No. WET-307

Oil or Gas Well Oil

(KIND)

Company <u>South Penn Natural Gas Company</u>	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address <u>Union Trust Bldg., Charleston, W. Va.</u>	Size			
Farm <u>Barr Tract</u> Acres <u>1003 3/4</u>				
Location (waters) <u>North Fork of Fishing Creek</u>				
Well No. <u>20</u> Elev. <u>895.61 Gr.</u>	<u>16</u>			Kind of Packer <u>-</u>
District <u>Grant</u> County <u>Wetzel</u>	<u>13</u>			
The surface of tract is owned in fee by <u>C. Ray Hinerman, et al</u>	<u>10</u>	<u>374'</u>	<u>(Pulled)</u>	Size of
Address <u>Mobley, W. Va.</u>	<u>8 1/4</u>	<u>1126'</u>	<u>1126'</u>	
Mineral rights are owned by <u>South Penn Nat. Gas Co., et al</u>	<u>6 3/8</u>	<u>1867'</u>	<u>1867'</u>	Depth set
Address <u>Parkersburg, W. Va.</u>	<u>5 3/16</u>			
Drilling commenced <u>May 11, 1944</u>	<u>3</u>			Perf. top
Drilling completed <u>June 8, 1944</u>	<u>2</u>			Perf. bottom
Date Shot <u>6-9-44</u> From <u>2012'</u> To <u>2019'</u>	Liners Used			Perf. top
With <u>30 Qts.</u>				Perf. bottom

Open Flow <u>8/10ths Water in 3/4"</u> Inch	CASING CEMENTED	SIZE	No. Ft.	Date
<u>/10ths Merc. in</u> Inch				
Volume <u>36,761</u> Cu. Ft.				
Rock Pressure <u>-</u> lbs. hrs.				
Oil <u>Water - 260'</u> bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT	<u>522</u> FEET	<u>48</u> INCHES	
Fresh water <u>1461-1463</u> feet <u>1468-1471</u> feet	<u>624</u> FEET	<u>84</u> INCHES	FEET	INCHES
Sea water <u>1479-1482</u> feet <u>1542-1548</u> feet	FEET	INCHES	FEET	INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Conductor			0	11			
Red Clay			0	11			
Dark Slate			11	35			
Red Rock			35	45			
White Lime			45	70			
Light Slate			70	95			
Gritty Lime			95	105			
Dark Slate			105	150			
Slate & Lime			150	200			
Sand			200	220			
Dark Slate			220	245			
Sand			245	270			
Slate			270	290	Water	260	Hole Full
Sand			290	305			
Lime			305	320			
Sand			320	375			
Lime			375	440			
Sand			440	458			
Lime			458	515			
Dark Slate			515	522			
Mapletown Coal			522	526			
Lime			526	532			
Slate			532	550			
Lime			550	580			
Sand			580	618			
Slate			618	624			
Pgh. Coal			624	631			
Slate			631	635			
Sand			635	662			
Slate			662	670			
Lime			670	675			
Red Rock			675	681			
Lime Shell			681	688			
Slate-Lime Sh.			688	710			
Red Rock			710	722			
Lime			722	765			

10/06/2023

(CONTINUED)

(Over)

B-9

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

- T.D. 2037
- 7" csg. set @ 1867
- 8 5/8" csg. set @ 1126
- Run in hole with 2" tubing - gell hole - spot 50 sks cement 2000-1900
- Pull 7" csg.
- spot 100 sks cement 1600 to 1400'
- spot 50 sks cement 1175 to 1075'
- Rip - 8 5/8 csg. @ 675 and pull same
- spot 100 sks cement 680-480'
- spot 50 sks cement 300-250'
- spot 50 sks cement 50' to surface

Erect markers as prescribed by law.

To the Department of Mines  
Coal Owner or Operator,  
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,  
Pennzoil Company

*Curtis A. Lucas*

Curtis A. Lucas Well Operator  
Supervisor, Surveying & Mapping

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved 10/06/2023

10th day of Sept, 1981

DEPARTMENT OF MINES  
Oil and Gas Division

By: *J. B. Huzzey*

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES,  
Charleston, W. Va.

_____	Pennzoil Company
Coal Operator	Name of Well Operator
_____	P. O. Box 1588, Parkersburg, WV 26101
Address	Complete Address
Consolidated Coal Company	August 26, 1981
Coal Owner	Date
6451 Pleasant Street, 2nd Floor	WELL TO BE ABANDONED
Library, PA	Grant _____ District
Address	_____ County
Pennzoil Company	Well No. 20
Lease or Property Owner	_____ Farm
_____	Barr Tract
Address	
Inspector to be notified Phillip Tracy	Telephone Number _____

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

RECEIVED

AUG 26 1981

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

Very truly yours,  
Pennzoil Company  
*Curtis A. Lucas*  
Curtis A. Lucas Well Operator  
Supervisor, Surveying & Mapping

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

10/06/2023

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

103-0307-P

Permit Number



B-10

RECEIVED

FORM OG-8

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

JAN 11 1982

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE. ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

<u>Consolidated Coal Company</u> COAL OPERATOR OR OWNER <u>6451 Pleasant Street, 2nd Floor</u> <u>Library, PA</u> ADDRESS	<u>PENNZOIL COMPANY</u> NAME OF WELL OPERATOR: <u>P.O. Box 1588, Parkersburg, W.V. 26102-1588</u> COMPLETE ADDRESS
COAL OPERATOR OR OWNER ADDRESS	<u>December 22</u> 19 <u>81</u> WELL AND LOCATION
LEASE OR PROPERTY OWNER ADDRESS	<u>Grant</u> District <u>Wetzel</u> County
	Well No. <u>20</u> <u>Barr Tract</u> Farm

STATE INSPECTOR SUPERVISING PLUGGING Phillip Tracy

AFFIDAVIT

STATE OF WEST VIRGINIA,  
County of Wetzel } ss:

Michael McCown and C. K. Echard  
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by PENNZOIL COMPANY, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 11th day of December, 1981, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD FORMATION	FILLING MATERIAL	PLUGS USED SIZE & KIND	CASING	
			CSG PULLED	CSG LEFT IN
Total Depth 2037'	Gell		7" 1411'	456'
Big Injun 1902-2037'	Cement (50 sks)	2000 - 1900	8" - 694'	432'
Big Line 1852-1992	Gell	1900 - 1600		
3rd Salt 1600-1660				
2nd salt 1504-1592	Cement (50 sks)	1600 - 1400		
1st salt 1436-1486	Gell	1400 - 1175		
Dunkard 1123-1133	Cement (50 sks)	1175 - 1075		
	Gell	1075 - 650		
	Cement (100 sks)	650 - 480		
	Gell	480 - 300		
	Cement (50 sks)	300 - 250		
	Gell	250 - 50		
	Cement (50 sks)	50 - 0		
COAL SEAMS			DESCRIPTION OF MONUMENT	
(NAME)	<u>Mapletown Coal</u>	<u>522 - 526</u>	<u>Barr Tract #20</u>	
(NAME)	<u>Pittsburgh Coal</u>	<u>624 - 631</u>	<u>47-103-0307-P</u>	
(NAME)			<u>12/18/81</u>	
(NAME)			<u>6" pipe post 30" high</u>	

and that the work of plugging and filling said well was completed on the 18th day of December, 1981.

And further deponents saith not.

Sworn to and subscribed before me this 28th day of December, 1981.

My commission expires:  
July 2, 1990

Michael McCown 10/06/2023  
C. K. Echard  
Curtis A. Lacey  
Notary Public.

Permit No. \_\_\_\_\_

B-11

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

AUG 23 1982

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 103-307P

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company Pennsoil  
Address Parkersburg, W. Va.  
Farm Barr Tract  
Well No. 20  
District Grant County Welzel

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8 1/4			
6 5/8			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Drilling commenced \_\_\_\_\_  
Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_  
Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
Volume \_\_\_\_\_ Cu. Ft.  
Block pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
\_\_\_\_\_ bbls., 1st 24 hrs.  
Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
NAME OF SERVICE COMPANY \_\_\_\_\_  
COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_  
Remarks: OK to Release

Plug

8-20-82

R.A. Lowther  
10/06/2026

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION  
**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner	Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

10/06/2023

DATE \_\_\_\_\_ I hereby certify I visited the above well on this date.

B-12



State of West Virginia

Department of Mines  
Oil and Gas Division

Charleston 25305

THEODORE M. STREIT  
ADMINISTRATOR

WALTER N. MILLER  
DIRECTOR

September 21, 1982

Pennzoil Company  
P. O. Box 1588  
Parkersburg, W. Va. 26101

IN RE: PERMIT NO. 47-103-0307-P  
FARM Barr Tract  
WELL NO. 20  
DISTRICT Grant  
COUNTY Wetzel

Gentlemen:

The final inspection report for the above described well has been received in this office. Only the column checked below applies.

XXXXXX The well designated by the above permit number has been released under your Blanket Bond.

           Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on your records.

           Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit

MS:rl

10/06/2023

C-12

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
FINAL INSPECTION REQUEST  
INSPECTOR'S COMPLIANCE REPORT

**RECEIVED**  
NOV 10 1983  
OIL & GAS DIVISION  
DEPT. OF MINES

Permit No. 103-307-P County Wetzel  
Company Pennzoil Co Farm Barb Tract  
Inspector \_\_\_\_\_ Well No. 20  
Date \_\_\_\_\_

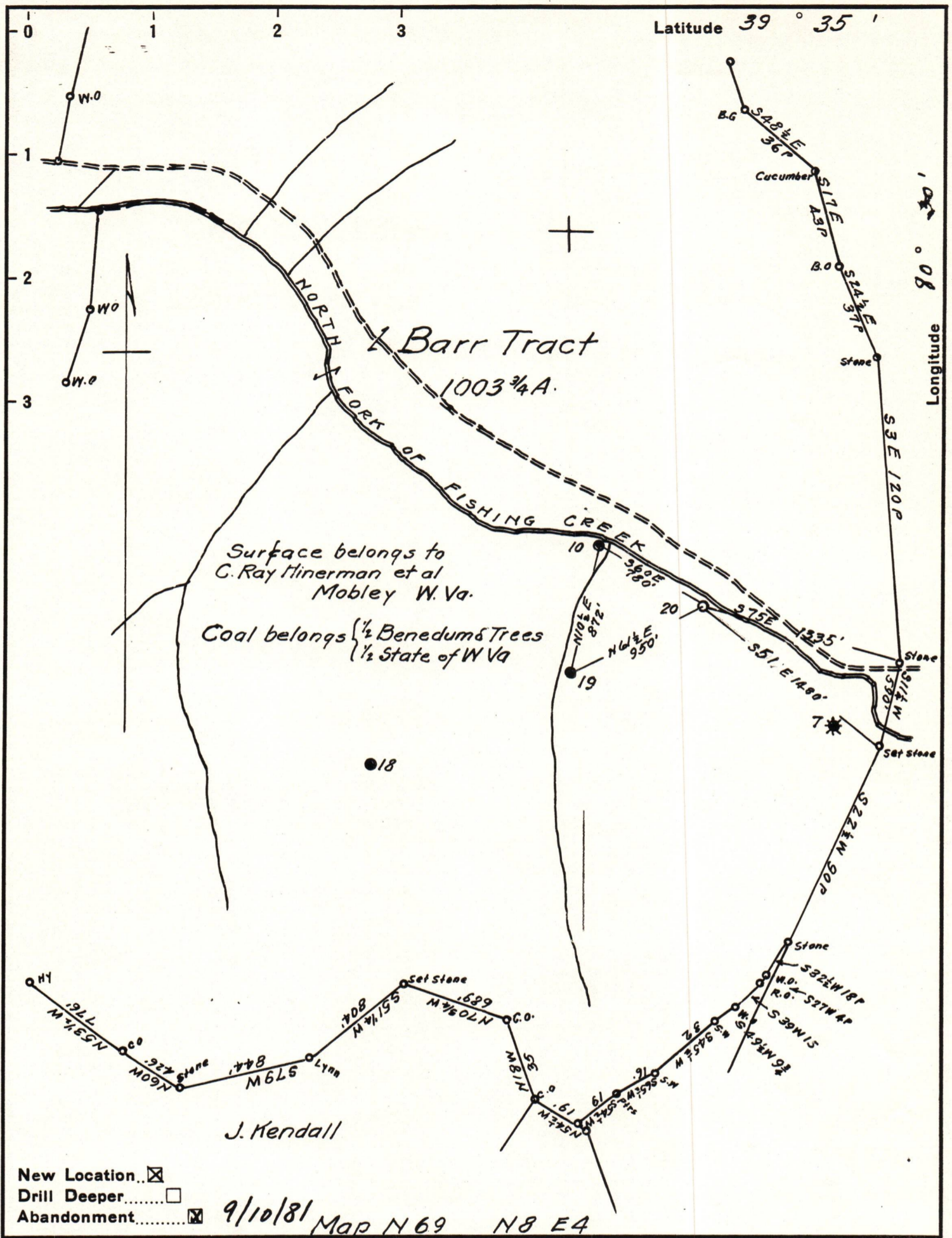
RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.04	Prepared before Drilling to prevent waste	<input type="checkbox"/>	<input type="checkbox"/>
25.03	High-Pressure Drilling	<input type="checkbox"/>	<input type="checkbox"/>
16.01	Required Permits at wellsite	<input type="checkbox"/>	<input type="checkbox"/>
15.03	Adequate Fresh Water Casing	<input type="checkbox"/>	<input type="checkbox"/>
15.02	Adequate Coal Casing	<input type="checkbox"/>	<input type="checkbox"/>
15.01	Adequate Production Casing	<input type="checkbox"/>	<input type="checkbox"/>
15.04	Adequate Cement Strength	<input type="checkbox"/>	<input type="checkbox"/>
23.02	Maintained Access Roads	<input type="checkbox"/>	<input type="checkbox"/>
25.01	Necessary Equipment to prevent Waste	<input type="checkbox"/>	<input type="checkbox"/>
23.03	Reclaimed Drilling Site	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.04	Reclaimed Drilling Pits	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.05	No surface or underground Pollution	<input checked="" type="checkbox"/>	<input type="checkbox"/>
7.03	Identification Markings	<input checked="" type="checkbox"/>	<input type="checkbox"/>

COMMENTS: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

I have inspected the above well and (HAVE) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: R.A. Louther  
DATE: 11-8-83

10/06/2023



Company Pennzoil Company  
 Address Parkersburg W. Va.  
 Farm Barr Tract  
 Tract Acres 1003  $\frac{3}{4}$  Lease No. 81357  
 Well (Farm) No. 20 Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 895.61 Ground  
 Quadrangle Littleton  
 County Wetzel District Grant  
 Engineer Emmon Haines  
 Engineer's Registration No. \_\_\_\_\_  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date 3-6-44 Scale 1" = 800'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

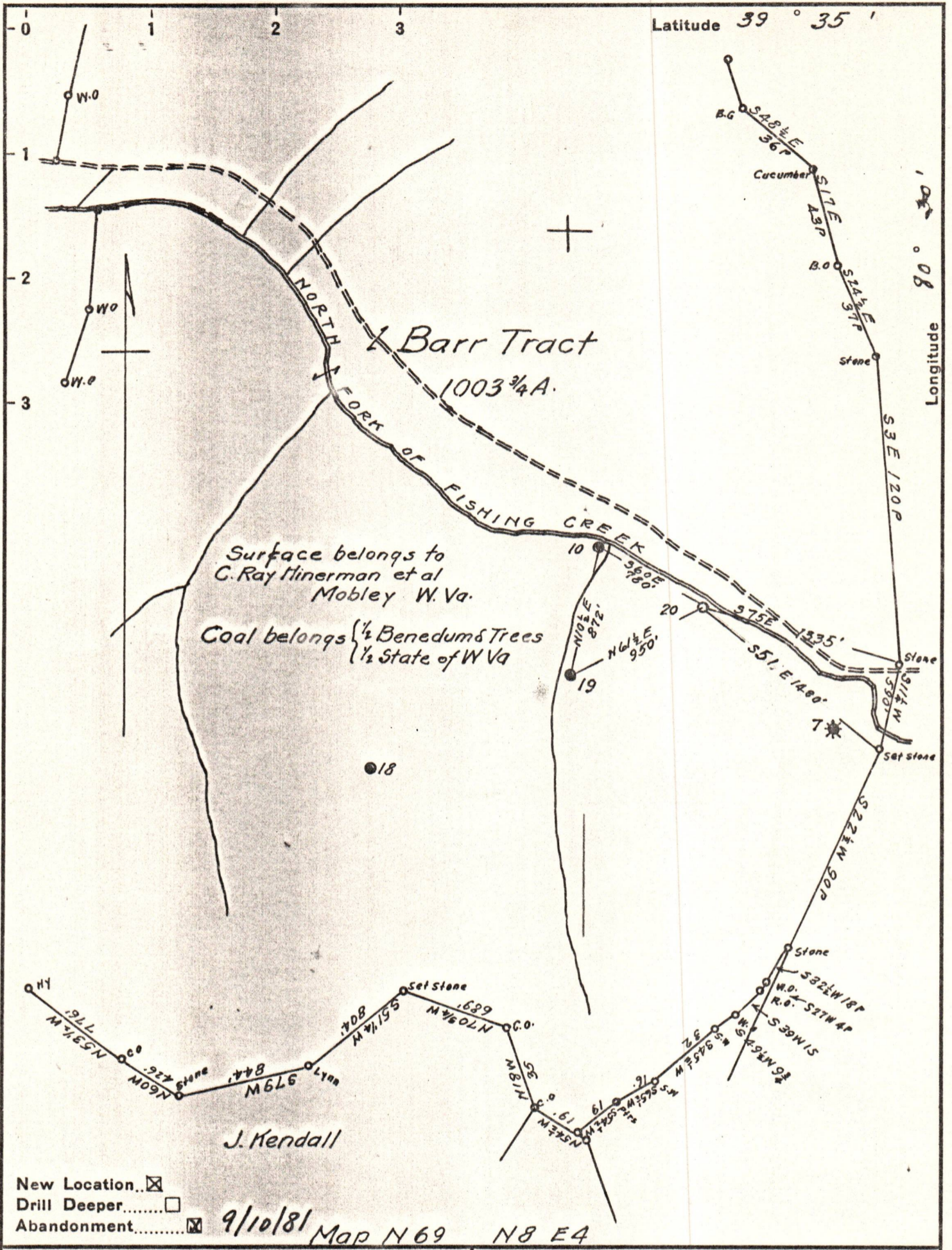
**WELL LOCATION MAP**

FILE NO. WET-309 10/06/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

47-103



Company	Pennzoil Company	
Address	Parkersburg W. Va.	
Farm	Barr Tract	
Tract	Acres	1003 3/4
Lease No.	81357	
Well (Farm) No.	20	Serial No.
Elevation (Spirit Level)	895.6 / Ground	
Quadrangle	Littleton	
County	Wetzel	District Grant
Engineer	Emmon Haines	
Engineer's Registration No.		
File No.	Drawing No.	
Date	3-6-44	Scale 1" = 800'

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
CHARLESTON

WELL LOCATION MAP  
FILE NO. WET-307

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

47-103