

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION DRILL DEEPER

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

TO THE DEPARTMENT OF MINES,

Charleston, w. va.		
Robinson Improvement Company	SOUTH PENN NAT	URAL GAS COMPANY,
COAL OPERATOR OR COAL OWNER	Union Tru	st Building,
W. A. Lewis, Agent, The Plains, Va.		urg, W. Va.
ADDRESS	COMI	PLETE ADDRESS
	January 27,	.1944 •
COAL OPERATOR OR COAL OWNER		SED LOCATION
		SED LOCATION
ADDRESS	Grant	District
	Wateral	
Robinson Improvement Company,	Wetzel	County
W. A. Lewis, Agent, The Plains, Va.	Well No. 29 -	D. D. 80.30'
ADDRESS	L. G. Robin	507 -
	TI. G. HODIII	son Farm
GENTLEMEN:		
The undersigned well operator is entitled to	drill upon the above nar	ned farm or tract of land for
oil and gas, having fee title thereto, (or as the case	e may be) under grant or	lease dated
		on and J. S.Robinson
her husband, to South Penn Oil Co		
	in the office of the Cour	nty Clerk for said County in
Book 36 , page 247		
and County above named, determined by survey and land marks. The undersigned well operator is informed and of coal beneath said farm or tract of land on which aries of the same, who have mapped their workings coal operators or coal owners (if any) above named	l believes there are no o said well is located, or and filed their maps as r	coal operators operating beds within 500 feet of the bound-
The above named coal operators or coal owners desire to make to such proposed location, or which the drilling of a well at said proposed location will eacoal mines, must be received by, or filed with the Depa a copy of this notice and accompanying plat by said that forms for use in making such objections will promptly on request and that all such objections must ground or grounds on which such objections are be posed location should be moved to overcome same.	(if any) are notified the ey are required to make a dangerous condition artment of Mines within Department. Said coald be furnished to them a set forth as definitely ased and indicate the discontinuous control of the set forth as definitely ased and indicate the discontinuous control of the set forth as definitely ased and indicate the discontinuous control of the set forth as definitely as	by Section 3 of said Code, if on in or about their respective ten* days from the receipt of operators are further notified by the Department of Mines as is reasonably possible the rection and distance the pro-
(The next paragraph is to be completed only		
Copies of this notice and the enclosed plat were		
named coal operators or coal owners at their above or on the same day with the mailing or delivery of West Virginia.	shown respective address f this copy to the Depart	daybefore, tment of Mines at Charleston,
	truly yours,	MIDAT GAG GOLDANI
	_ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	TURAL GAS COMPANY,
	By Otto-10	lifacing Land Agent
		CLL OPERATOR
627 28293037	Union	Trust Building,
Address	Devi	STREET
JAN1944 Well Operator	Vite a security was planted to the reservoir as discussed the control of the cont	rsburg, 10/06/2023
WEST VIRGINIA 551		TY OR TOWN
DEPARTMENT OF MINES	West	Virginia.

*Section 3.... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

WET-304 PERMIT NUMBER





STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

DETELL DESIPER

NOTICE OF PROPOSED/LOCATION OF OIL AND GAS WELL

Charleston, W. Va. SOUTH TEMM NATURAL OURS OCCURALLY, Robinson Improvement Company W. A. TOWIS, Agent, or or owners with the Plains. Va. Union Trust Milding, Pathyersburg, W. va. Jenus ry 87. . 1944 PROPOSED LOCATION Jings) Netgel Robinson Improvement Company, 89130 W. A. Lewis, Agent, The Flains, Vs. Well No 29 - D. D. L. G. Hobinson Cherry manuer : The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated ____ March 25, 1892 made by I. G. Robinson and J. S. Robinson, her husband, to South Fenn Oil Company and recorded on the ____ day in the office of the County Clark for said County in Book 36 page 247 The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the tarm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees. The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to said Dode, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten" days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making much objections will be immissed to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed desired to a stand distance the proposed desired and make the direction and distance the proposed desired to the proposed and make the direction and distance the proposed desired and make the direction and distance the proposed desired to the proposed and make the direction and distance the proposed desired the direction and distance the proposed desired to the proposed desired the direction and distance and the proposed desired the direction and distance and the proposed desired the direction and distance and dista posed location should be moved to overcome same. (The next paragraph is to be completed only in Department's copy.) Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston. Very trady course that NAMED ALL CAS OCHEANY, Land Agent Union Trust Building, Parkersburg, 10/06/2023 имот но тто

"Section 3 . . . If no such objections he fled or be found by the department of mines, within said period of ton days from the receipt of early notice and plan by the department of mines, to said proposed location, the department for the well operator a trilling permit recting the filing of such pist, that no objections have been made by the goal operators to the location. Found thereto by the department, and that the same is approved see the well operator authorized to proceed to drill at said location.

TEL 304 PERMIT NITURES

West Virginia.

SOUTH PENN NATURAL GAS COMPANY

UNION TRUST BUILDING

PARKERSBURG, W. VA. Januar y 27, 1944.

Department of Mines,

Charleston, W. Va.

Attention: M. E. Griffith.

Gentlemen:-

We enclose he rewith notice, in duplicate, of South Penn Natural Gas Company's intention to drill deeper well No. 29 on the L. G. Robinson Farm, Grant District, Wetzel County, West Virginia. Cloth tracing showing location of this well is being forwarded under separate cover.

There is also enclosed herewith Well Record, in duplicate, for above mentioned well.

The minerals in the L. G. Robinson Farm are owned by Robinson Improvement Company, The Plains, Va.

Yours very truly,

Elton E. Young, Land Agent.

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Surante Augustus (1977)

f-11 January 31, 1944 Robinson Improvement Company W. A. Lewis, Agent The Plains, Virginia Gentlemen: A notice of proposed location to drill Wells No. 29 deeper on the L. G. Robinson Farm, Grant District, Wetzel County, has been received from the South Penn Natural Gas Company, Parkersburg, West Virginia. A copy of the notice and location plat should have been mailed you by the well operator. If you have any objections to the proposed location, please file same not later than February 10, 1944. Very truly yours, Secretary OIL AND GAS DIVISION MG/jh 10/06/2023 February 8, 1944

South Penn Natural Gas Company Union Trust Building Parkersburg, West Virginia

Gentlemen:

The following permits are enclosed:

MON-168 to drill Well No. 2 deeper on the Fox Neirs Farm, Battelle District, Monongalia County.

Ret-304 to drill Well No. 29 deeper on the L. G. Robinson Ferm, Grant District, Wetzel County.

Very truly yours,

Inspector OIL AND GAS DIVISION

HAS/jh enc-4

CC: Inspector Summey

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
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Drilling commenced	egir:	e' Taas To' Taas		Garage and the second			ert bottom
	rwined by 250	Taire Inc. Inc. 1	r <u>ev</u> enent. Leins, Ye	payrement of the same	22601		septo set
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Date January 27, 1944 , 194

APPROVED SOUTH PENN NATURAL GAS COMPANY, Owner

Soury Land Agent

(Title)



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

WELL RECORD

Permit No. M.	t-304		***	· LCONE		Oil or Ga	Well OIL
Address Unio	n Trust B		rsburg, W. Va	Casing and Tubing	Used in Drilling	Left in Well	Packers
Location (water	s) Shre	ves Run	Acres 1314	Size 16			Kind of Packer
District Gra The surface of tr	nt act is owned in f	County W	etzel n Improveme Plains, Va.	1120		ulled)	Size of
Mineral rights as W.A. Lew	re owned by $rac{ ext{Ro}}{ ext{is, Agent,}}$	binson Imp Address The P	rovement Co lains, Va.	• 6% 5 3/16	2260'		Depth set
Drilling commen Drilling complete Date Shot 5-1 With	ed Jan;	6, 1895	0				Perf. top
	/10ths Merc.	in	Inch Luch Cu. Ft.				No. FtDate
Oil	105		hrsbbls., 1st 24 hrs. feet	COAL WAS E	NCOUNTERED	AT.870	FEET 96 INCHES
			feet	-		•	FEETINCHES
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Pittsbur	gh Coal		870	878			
Dunkard	Sand		1370	1430			

Formation Color Hard or Soft Top Bottom Oil. Gas or Water Pound Res	esh water	feet	feet	-		ES FEE	-
Dunkard Sand Gas Sand Big Lime Big Injun Total Depth 1370 1430 1520 2135 2222 0il 2281	Formation Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Gas Sand Big Lime Big Injun 2135 2222 Oil 2281 Total Depth 2314	ittsburgh Coal		870	878			
Big Lime Big Injun 2135 2222 0il 2281 Total Depth 2314	ounkard Sand		1370	1430			
Big Injun 2222 0il 2281 Total Depth 2314	as Sand		1490	1520			
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Total Depth 2314	Big Injun		2222				
10/08/202					Oil	2281	
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10/06/2023	Total Depth			2014			
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Cont'd.			2002	9030			
hite Lin	e		3139	3159			
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ritty Li			3181	3192			
Slate Lim	e		3192 3197	3197			
Lime Slate			3216	3224	tha phon	2010	
Shells	DUSTIN		3224	3230			
Slate			3230	3234			
th Sand	Shells		3234	3254		7975	
9 0012			BANT	RANT	Show of Gas	3235 ter 3239-3	243
Compression			7374	3007		C.F.	
			1000	COAT	1 Bbl.	Oil	
MG.			2859	3900	1 Bbl.	Water	
Slate			3254	3259			
Shell on Slate	nguo ci,	eriacy and	3259 3262	32.62 32.65			
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June 29, 1944. , 194_

APPROVEDSOUTH PENN NATURAL GAS COMPANY, Owner (Title) Agent



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

benter point

WELL RECORD

Permit No. WET-304-® WELL REC	CORD	Oil or G	Gas Well DRY
Address Union Trust Blog . Farkers burg, W. Va.	sing and Used in Drilling	Left in Well	Packers
Farm L. G. Robinson Acres 1314 Location (waters) Shreves Run Well No. 29 D. D. Elev. 1151.05 District Grant County Wetzel 13	ze		Kind of Packer
The surface of tract is owned in fee by inson Improvement 160 c/o W.A.Lewis, Agt Address The Plains, Va. Mineral rights are owned by Robinson Improvement Co. 6%	29431	734	Size of Depth set
2400 51100	rs Used		Perf. top Perf. top
Volume 33,362 Cu. Ft.	ING CEMENTED	SIZE -	No. Ft. Date
Fresh waterfeetfeet		NCHES -	FEET INCHES
Salt water feet feet		NCHES	FEETINCHES

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Pgh. Coal		T. 6 116 39 3	870	878	1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	B.J. G.J. eath	111 940 M
Commenced	drilling	deeper at	0.00	2314			
Big Injun		· In a series his	2222	2394		T MULL NO.	
Black Slat	e	· rex All All A	2394	2430		1 -14 - 40 4	
Lime Shell		S TAR SERVE	2430	2439	2 1 1 4		
Gritty Lim		No server	2439	2461	0.000	- 432.9	
Slate		so colton	2461	2464			
Shells	TE DISTRICT	A TOP OF THE PARTY	2464	-2466			
Gritty Lim	9		2466	2580	20 TO		
Dark Slate			2580	2598	THE TIES		30 310
Shell			2598	2612			
Slate			2612	2633			
Lime	A 22		2633	2645			
Slate			2645	2713			
Gritty Lim	A		2713	2727			
Slate Shel			27.27	2802			
Fif ty Foot		Gritty Lime		2827			
Slate	Dana CI	GI IOO'S IIIIO	2827	2835			
Lime			2835	2855			
Slate			2855	2874			
Shells			2874	2887	2 2 2		
Slate			2887	2901			
Red Rock			2901	2912	The second second	post-	
Stray Sand	AUCTIC		2912	2940		15.72	
Dark Slate	13 H. 7 T. W.		2940	2982			
Gord on Sand	Shell		2982	2998			
White Slat			2998	3009			
WIII CO DIAG			2000	0000	Gas Show	3010	
Shell			3009	3014	Cap Dilow	0010	
Slate & Sh	el la		3014	3026			
Dark Slate			3026	3048		10/	06/2023
White Lime			3048	3052			
Dark Slate			3052	3063			
			3063	3076			
Light Lime Slate & \$1	ima Shell	G	3076	3120			
Slate & Li			3120	3139			
DIAGE & LI	ma Duer T		DLLO	0700	A Maria		
E TO MINE COLUMN	COM	Soft	185		You Water	Long T	- Atlantic
Formation	Color	Mard of	Lab		OIL OF THE	Section of the sectio	ST THE STATE OF

Permit No. Wet-304

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Oil or Gas Well Oil

Company South Penn Natural Gas Co.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address Parkersburg, W, Va.	Size			
Farm L.G.Robinson	16			Kind of Packer
	13			
Well No. 29	10			Size of
District Grant County Wetzel	81/4			
Drilling commenced	65%			Depth set
	5 3/16			
Drilling completedTotal depth	3			Perf. top
Date shotDepth of shot	2			Perf. bottom
Initial open flow/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing/10ths Merc. inInch				Perf. bottom
Open now after tubing				
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FTDate
Rock pressure lbs. hrs.				
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEETINCHES
Fresh waterfeetfeet	FEET.	INCH	ES	FEETINCHES
Salt waterfeetfeet	FEET.	INCH	ES	FEETINCHES
Drillers' Names Harvey Goodwin & Floyd	Duthrie			
Well Adandoned and Plugged, 19_				
REMARKS: Plugged & Filled to 3000	', Casing	parted ar	nd they	are trying to
make connections.				
		+	11	
10/20/44		2	- F. Se	ust
DATE 2				10/06/2023

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2

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Wet-304	<u>-</u> P			Oil or	Gas Well Oi	1
Company South Per	nn Natural Gas Co.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKI	ERS
Address Parke	rsburg, W, Va.	Size				
Farm L.G.Rol	binson	16		7.7	Kind of Pack	er
Well No. 29		13			Size of	
District Grant	CountyWetzel	81/4				
Drilling commenced		65%			Depth set	
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	
Volume	Cu. Ft.	CASING CEMEN	TED	SIZE	No. FT	Date
Rock pressure	lbs. hrs.	-				
Oil	bbls., 1st 24 hrs.	COAL WAS ENC	OUNTERED	AT	FEET	_INCHES
Fresh water	feetfeet	FEET_	INCH	ES	FEET	_INCHES
Salt water	feetfeet	FEET_	INCH	ES	FEET	_INCHES
Drillers' Names	Harvey Goodwin & F	loyd Guthrie		00T19AA	456	
Well Adandoned and Plug	gged, 19_	•	2774252	CENTIMENT OF	MINDS TO	
REMARKS: Fishi	ng 5-3/16 " casing.	Casing part	ed and t	hey we	cotrying	to
make conne	ections.			POLONES		•
10/25	1/1/1		8	The	wil	
DATE	7/ 11			1.	DISTRICT WELL I	NSPECTOR

10/06/2023

G-11 6

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Wet-304-P	Oil or	Gas Well Oil		
Company South Penn Natural Gas Co.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address Parkersburg, W, Va.	Size			
Farm L.G.Robinson	16			Kind of Packer
Well No. 29	13			Size of
District Grant County Wetzel	81⁄4			
Drilling commenced	6%			Depth set
Drilling completedTotal depth	5 3/16			Perf. top
Date shotDepth of shot	2			Perf. bottom
Initial open flow/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing/10ths Merc. inInch				Perf. bottom
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FTDate
Rock pressure lbs. hrs.				
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEETINCHES
Fresh waterfeetfeet	FEET.	INCH	ES	FEETINCHES
Salt waterfeetfeet	FEET.	INCH	ES	_FEETINCHES
Drillers' Names Harvey Goodwin &	k Floyd Gut	chrie 6	OCT1944	250
Well Adandoned and Plugged, 19	<u> </u>	23/25	EDARINENT OF F	
REMARKS: Made connections, fish 2300' of 5-3/16" casing, Plugged ar			auccess	ful, and pulled
		X	7/00	40 11
10/27/44 DATE		74.	1. The	DISTRICT WELL INSPECTOR 10/06/2023

8-7

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. We U-304-P	医拉维氏		Oil or Gas Well U11 (KIND)		
Company South Penn Natural Gas Co.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKER	RS
Address Parkersburg, W, Va.	Size				
Farm L.G.Rebinson	16			Kind of Packe	r
Well No. 29	13				
	10			Size of	
District Grant County Wetzel	81/4				
Drilling commenced	65%			Depth set	
Drilling completedTotal depth	5 3/16				
Date shotDepth of shot	3			Perf. top	
				Perf. bottom_ Perf. top	
Initial open flow/10ths Water inInch	Liners Used			Perf. bottom_	
Open flow after tubing/10ths Merc. inInch				- Terr. bottom	
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressurelbshrs.					
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED) AT	FEET	INCHES
Fresh waterfeetfeet	FEET_	INCI	HES	FEET	_INCHES
Salt water feet feet	FEET_	INCI	HES	FEET	INCHES
Drillers' Names Harvey Goodwin &	Floyd Guth	rie	£23458	789707	
Well Adandoned and Plugged , 19_			NOV WEST	TOF MINES 3	
REMARKS: Plugged & Filled to 920'	, The casi	ng 1s sor	newhat c	orreded, ar	nd
hard to pull out.			22321	215020212	
			411		
10/30/44			- Face	DISTRICT WELL IN	SPECTOR
2				10/06/20	

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Total Depth 3265'.

Fill hole with stone and red clay, 3265' - 2940',-

Bottom Stray Sand.

2940' - 2937'. Set 5-3/16" X 3' wood plug

Fill with non-porous material 2937' - 2927'.

Set cement plug 2927' - 2917'.

Pull 5-3/16" casing, - 2943', - (2913' Steel line). As hole is filled and plugge Bridge hole 2394', - Bottom Big Injun Sand.

Set 5-3/16" X3' wood plug 2394' - 2391'.

Fill with non-porous material 2391' - 2361'.

Set cement plug 2361' - 2351'.

Fill with non-porous material 2351' - 2293'. Set 6-5/8" X 3' wood plug 2293' - 2290'.

Fill with non-porous material 2290' - 2280'.

Set cement plug 2280' - 2270'.
Pull 6-5/8" casing, - 2260' to 850', - 20' above

Pittsburgh Coal.

Bridge hole at 2155', - 20' in Big Lime. Fill with stone as part of bridge 2155' - 2145'.

Set cement plug 2145' - 2135', - top of Big Lime, sealing all paying formations below. (Cement to be dumped with bailer). Salt Sands should Bridge hole at 920', - 50' below Pitts burgh Coal. be filled approx Fill with rock as part of Bridge 920' - 900', - 30' below to 1500'.

Pittsburgh Coal. Cement hole 900' to 850', - 20' above Pittsburgh Coal, -

(Dump with bailer).

Pull remainder of 6-5/8" casing, - 850'.

Fill hole solid with non-porous material, 850' to surface.

In event the 6-5/8" casing will not pull, as it is the Note: outside string of casing in this well except 734' of 84" casing which was parted and left in when the well was drilled and not worth while to try and fish out as there was 655' pulled out at that time. Cut 6-5/8" casing at various depths unti it will pull. Special attention is called to the fact that this pipe must be cut at 920' and tried earnestly to pull, then if the pipe will not pull at this depth or any of the preceding cuts, proceed with the bridging, filling and cementing of the coal inside of the 6-5/8" casing the same as set out above, then cut and try until pipe is freed and will pull.

Erect monument in accordance with Rule 18, 1931 Regulations.

All to be done in workmanlike manner, and the complete abandonment outfit is to be left intact until job is completed.

> By (Stort Opening Land Agent. Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

6th day of July ..., 194 4

DEPARTMENT OF MINES Oil and Gas Division

JARRETT PRINTING COMPANY, CHARLESTON, W. VA.

Bv:	reported toxic	grinder.	tra s		

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

B-8



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES, Charleston, W. Va.

Robinson Improvement Company,	SOUTH PENN NATURAL GAS COM	PANY,
c/o W. A. Lewis, Agent,	NAME OF WELL OPERATOR	
The Plains, Va.	Union Trust Building, Parkersburg, W. Va.	dring article
ADDRESS	COMPLETE ADDRESS	C to C
ADDRESS . 2000	TEGET - I	desiredo.
, 18883 - 1£0	June 29,	194 4.
COAL OPERATOR OR COAL OWNER,		C J J J J
· VOME. To Vo	WELL TO BE ABANDONED	0 303
0 V 0 0 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Grant Garage -, Alexand Garage	District
ADDRESS	LEOU DE THE ENT EN	
Dating To 100 S = 100 S e	Wetzel	County
Robinson Improvement Company,	-, tools - tools outs such	5.330
c/o W. A. Lewis, Agent,	Well No. 29	
The Plains. Va.	the same of the sa	ADLIG Filip
ADDRESS	L. G. Robinson	Farm
	in on the date specified below,	please notify
Gentlemen: — Oil and Gas Division, telepho	me 34-741:	
Centremen.	hole sells with necession	LLL
The undersigned well operator is about to aband	don the above described well and will co	mmence
and the second s		
	10th July	4
the work of plugging and abandoning said well on t		
(which date shall not be less than five days after the		received,
or in due course should be received by the Departm	nent of Mines.)	
This notice is given you in order that your w	ognostivo roppogontotivos may ka massau	4 04 41-0
This notice is given you in order that your re	partitle in anameterman	
plugging and filling of said well. You are further n	Transmitter in the comment	
represented the undersigned will proceed on that		
well in the manner required by Section 10, Article 4,	Chapter 22 of the Code and given in deta	il on the
reverse side of this notice, in "Work Order."	"wark order" is submitted for your app	
This notice is being mailed by registered mail	to each of you at the above addresses	on the
above date.	to each of you at the above addresses	on the
waste and 3456		
Very tr	ruly yours,	
	SOUTH FENN NATURAL GAS COMP.	ANY.
Sanat Manual 1991 All Million San Iron 1997	16/1/211	0.07
not be tree to the tree to the to the	By Clow Garry Land	
HILL PAVOUR TO THE HEALT OF THE PARTY OF THE	Well On	perator.
The state of the s	10/	/06/2023
NOTE: Upon the abandonment of all wells drilled pr	rior to June 1, 1929, a plat prepared by a c	competent
engineer, showing the district and county in which the t the names of the owners and adjacent tracts, and the lo	cation of the about to be abandoned well, de	etermined
by survey, and the courses and distances of such well from t be submitted with this notice.	wo permanent points or landmarks on said tr	act, shall

(Over)

WET-304-P

PERMIT NUMBER

My commission expires:

February 8, 1954.

JARRETT PRINTING COMPANY, CHARLESTON, W. VA.



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE

Robinson Improvement Company,

SOUTH PENN NATURAL GAS COMPANY,

Notary Public.

Permit No. WET-304-P

c/o WAA PIE	COAL OPERATOR OR OWNER TO THE PLANTS; VERGINIA.			Union Trust Building, Parkersb urg, W. Va.			
	ADDRESS		July 12			ESS	194 4.
COAL OP	COAL OPERATOR OR OWNER			WELL AND LOCATION			
			Gran t		District		District
	ADDRESS						
Robinson Imp	rovement Compa	any,	Wetzel			County	
c/o W The Pla	ewis, Ament ains, Virginia	a .	Well No	29			
	ADDRESS		L. G	. Robin	son		Farm
STATE INSPECTOR S	UPERVISING PLUGG	ingMr	. D. F.	Desist			
		AFFID	AVIT				
STATE OF WEST V	VIRGINIA,)					
County of Harri	son	ss:					
	v Goodwin		and Co	y Guthr	ie		
being first duly swo	orn according to lav	w depose	and say th	at they are	experier	nced in the v	vork of
plugging and filling	oil and gas wells and	d were em	oloved by	South P	enn Na	tural Gas	Co.
well operator, and p	articipated in the w	ork of plug	gging and	filling the	above w	ell, that sai	d work
was commenced on t	the 16th day of	Octobe	Je.	. 194 4 . an	d that th	e well was r	olugged
and filled in the foll							
SAND OR ZONE RECORD	FILLING	MATERIAL		PLUGS USED		CAS	NG
FORMATION	CONTENT	FROM	то	SIZE &	KIND	CSG PULLED	CSG LEFT IN
Stray Sand	Clay & stone	3265	2940	Wood			
	Clay	2937	2927				
	Cement	2927	2917		5-3/	.61 2263	6801
Placed a wood pl	ug in top of	5-3/16**	casino	and pu	t 15t	of cemen	t on top o
plug.	Clay	0-0/10	2361	and pu	0 10.	or cemen	o on cop o
P8-	Cement	2361	2351				
	Clay	2351	2293	Wood			
	Clay	2290	2280				
	Cement	2280	2270				
Permanent bridge			2155			Tay (8)	
Big Lime	Stone	2155	2145	1			
	Cement	2145		(dumped	with 1	pailer)	
Salt Sands	Clay	2135	1500				
Permanent bridge	Clay	1150	1150		6-5/	9131	13471
	Clay		to surf	ace.	0-07	0.070	110/11
COAL SEAMS	7.7	7.5		/		OF MONUMEN	
(NAME) Pittsburgh	Cement	900 /	850				3x33x10 t
(NAME)	(Cemented wi	th bail	er)				center of
(NAME)				5-3/16" pipe, extended above b			
(NAME)				3 with inscription SO.P.N.G.Co			
なっての漢言			Har	ney	Good	dum	day of 6/2023



Chioff Tage To the Total

· A 101

L. T. Told neon

obingon inggreveness company.

Robinson Engrovement Commany,

c/o tevis; tronta.

S, Robinson #

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	-			
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	1268	7503	7010	
5-5/Ich 22021 6001	ATION		- Cement	
ne at 15t of count on top		#5J\S=		In Suda a Woolf
	Lage		7010	* 11.Ed
	Tesa	LOGS		
500	r Gess	FIEGES	VEED VEED	
			TOTO.	A Company of the Comp
	10799	6608		
	ears			Permanenti de di di di
	N deta	taars.		omid sit
- (Toling Data becaud	SIES (C	2145		
	TEGO	35.12	0107	sell Senda
erine ern de n	ILOGIE	7		Permanent bridge
6-5/8" 913t 1347t	ogrins of	00EF N 038	Clay	

10/06/2023

Y-2004-YEN

G-11

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Wet-304-P				Oil or Gas Well 011 (KIND)		
Company South Penn Natural Gas Co.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	RS	
Address Parkersburg, W, Va.	Size					
Farm L.G.Robinson	16			Kind of Packe	er	
	13					
Well No. 29	10			Size of		
District Grant County Wetzel	81/4					
Drilling commenced	65%			Depth set		
	5 3/16					
Drilling completedTotal depth	3	* **		Perf. top		
Date shotDepth of shot	2			Perf. bottom_		
Initial open flow/10ths Water inInch	Liners Used			Perf. top		
Open flow after tubing/10ths Merc. inInch				Perf. bottom_		
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FT.	Date	
Rock pressurelbshrs.	9-50					
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEET	_INCHES	
Fresh waterfeetfeet	FEET.	INCE	IES	FEET	LINCHES	
Salt waterfeetfeet	FEET.	INCE	IES	FEET	LINCHES	
Drillers' Names Harvey Goodwin & Fl	lovd Guthri	•	63456	789707		
		fe	NOV.	1944		
Well Adandoned and Plugged, 19			NEST NEST NEST NEST NEST NEST NEST NEST	TO MES 15		
TOTAL TRANSPORT AND TRANSPORT			Teo.	000		
REMARKS: Job completed. Plugged	and filled	. Enclose	Well r	ecord.		
Affidavit will be form	ard.					
11/1/44			1-1ke	sial		
DATE 2			1	10/06/20		

6-4 SOUTH PENN NATURAL GAS COMPANY UNION TRUST BUILDING PARKERSBURG, W. VA. June 29, 1944. gilewet-304-P

Department of Mines,

Charleston, W. Va.

Attention: M. E. Griffith.

Gentlemen:-

We enclose herewith Work Order and Notice, in triplicate, of South Penn Natural Gas Company's intention to abandon well No. 29 on the L. G. Robinson Farm, Grant District, Wetzel County, West Virginia. Cloth tracing showing location of this well was forwarded under date of January 27, 1944, with original notice of intention to drill this well deeper.

There is also enclosed herewith Well Record, in duplicate, for such drilling deeper.

Yours very truly,

EltonE. Young.

Land Agent

EEY-JRM

Enc.



SOUTH PENN NATURAL GAS COMPANY

UNION TRUST BUILDING

PARKERSBURG, W.VA. Dec. 9, 1944.

Department of Mines,

Charleston, W. Va.

Attention: M. E. Griffith.

Gentlemen: -

We enclose herewith Affidavit of Plugging and Filling Well No. 29 on the L. G.Robinson Farm, Grant District, Wetzel County, West Virginia, - abandoned under Permit No. WET-304-P.

Yours very truly,

Elton E. Young,

EEY-JRM

Enc .

