



- New Location...
- Drill Deeper.....
- Abandonment.....

Map N48 Sq N2 E3

Company <u>South Penn Natural Gas Co.</u>	
Address <u>Parkersburg W. Va.</u>	
Farm <u>L. G. Robinson</u>	
Tract _____	Acres <u>1314</u> Lease No. <u>13010 10192</u>
Well (Farm) No. <u>29</u>	Serial No. _____
Elevation (Spirit Level) <u>1151.95 Ground</u>	
Quadrangle <u>Centerpoint NE</u>	
County <u>Wetzel</u>	District <u>Grant</u>
Engineer <u>E. G. Tabler</u>	
Engineer's Registration No. _____	
File No. _____	Drawing No. _____
Date <u>1-18-44</u>	Scale _____

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
CHARLESTON

**WELL LOCATION MAP**  
FILE NO. WET-304

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

*Center point*

WELL RECORD

Permit No. WET-304-D

Oil or Gas Well DRY  
(KIND)

Company South Penn Natural Gas Company  
Address Union Trust Bldg. Parkersburg, W. Va.  
Farm L. G. Robinson Acres 1314  
Location (waters) Shreves Run  
Well No. 29 D. D. Elev. 1151.05  
District Grant County Wetzel  
The surface of tract is owned in fee by Robinson Improvement Co.  
c/o W.A. Lewis, Agt. Address The Plains, Va.  
Mineral rights are owned by Robinson Improvement Co.  
c/o W.A. Lewis, Agt. Address The Plains, Va.  
Drilling commenced deeper April 5, 1944  
Drilling completed deeper May 15, 1944  
Date Shot 5-17-44 From 3233 To 3253  
With 20 Qts.

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10			Size of
8 1/4	<u>734</u>	<u>734</u>	
6 1/2	<u>2943'</u>	<u>2943'</u>	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Open Flow /10ths Water in See remarks Inch  
/10ths Merc. in -- Inch  
Volume 33,362 Cu. Ft.  
Rock Pressure 40 lbs. before shot hrs.  
Oil 1 bbls., 1st 24 hrs.  
Fresh water -- feet -- feet  
Salt water -- feet -- feet

CASING CEMENTED - SIZE - No. Ft. - Date -  
COAL WAS ENCOUNTERED AT - FEET - INCHES  
- FEET - INCHES - FEET - INCHES  
- FEET - INCHES - FEET - INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Pgh. Coal			870	878			
Commenced drilling deeper at				2314			
Big Injun			2222	2394			
Black Slate			2394	2430			
Lime Shells			2430	2439			
Gritty Lime			2439	2461			
Slate			2461	2464			
Shells			2464	2466			
Gritty Lime			2466	2580			
Dark Slate			2580	2598			
Shell			2598	2612			
Slate			2612	2633			
Lime			2633	2645			
Slate			2645	2713			
Gritty Lime			2713	2727			
Slate Shells			2727	2802			
Fifty Foot Sand of Gritty Lime			2802	2827			
Slate			2827	2835			
Lime			2835	2855			
Slate			2855	2874			
Shells			2874	2887			
Slate			2887	2901			
Red Rock			2901	2912			
Stray Sand			2912	2940			
Dark Slate			2940	2982			
Gordon Sand Shell			2982	2998			
White Slate			2998	3009			
Shell			3009	3014	Gas Show	3010	
Slate & Shells			3014	3026			
Dark Slate			3026	3048			
White Lime			3048	3052			
Dark Slate			3052	3063			
Light Lime			3063	3076			
Slate & Lime Shells			3076	3120			
Slate & Lime Shells			3120	3139			

2222  
1151  
1071

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Cont'd.							
White Lime			3139	3159			
White Lime			3159	3181			
Gritty Lime			3181	3192			
Slate Lime			3192	3197			
Lime			3197	3216			
Slate			3216	3224			
Shells			3224	3230			
Slate			3230	3234			
5th Sand Shells			3234	3254			
					Show of Gas	3235	
					Gas, Oil, Water	3239-3243	
					33,362	C.F.	
					1 Bbl. Oil		
					1 Bbl. Water		
Slate			3254	3259			
Shell			3259	3262			
Slate			3262	3265			
Total Depth							
				3265			
<p>REMARKS: This well was drilled deeper from the Big Injun Sand to the Fifth Sand. Was shot with a 20 qt. shot after completion. Gas test after shot was 26/10" water thru 1" or 38,034 cu ft., an increase of 4,672 cu ft. The well was cleaned out 5 days after shot and gas decreased to 14/10" water thru 1" or 27,912 open flow test. And flange reading test. <del>6x</del> 7" water thru 1" disc at 7# Line Pressure or feeding 16,088 cu ft. Got no oil since it was shot. The well was not acidized. No rock pressure taken after shot.</p> <p>Since the well did not respond to shooting and cleaning out with such small production, this well was recommended for abandonment 5-23-44</p>							

Date June 29, 1944. 194

APPROVED SOUTH PENN NATURAL GAS COMPANY, Owner

By *Edon E. Spaw* Land Agent  
(Title)

WEST VIRGINIA DEPARTMENT OF MINES  
OIL & GAS DIVISION  
W E L L R E C O R D

133000 1744

66 38

Permit No. Wet 304			
Centerpoint Quad.			
Company	South Penn Natural Gas Company		Oil Well
Address	Union Trust Bldg., Parkersburg, W.Va.		CASING & TUBING
Farm	L. G. Robinson Acres 1314	10	418 Pulled
Location	Shreves Run		1390 Pulled
Well No	29 Elev. 1151.05	8 1/2	655' 11
District	Grant Wetzel County	6 5/8	2260
Surface	Robinson Improvement Co., W.A. Lewis, Agent		
	The Plains, Va.		
Mineral	Same		
Commenced	Nov. 19, 1894		Coal at 870' 96"
Completed	Jan. 6, 1895		
Date shot	5-6-05- 40 qts. ; 5-11-08 50 qts.		
Oil	105 bbls. 1st 24 hrs.		

✓ Pittsburgh Coal	870	878	
✓ Dunkard Sand	1370	1430	
✓ Gas Sand	1480	1520	
✓ Big Lime	2135	2222	
✓ Big Injun	2222		
TOTAL DEPTH		2314	Oil 2281

Compl. 5/15/44

New TD

3265

dry

222  
120  
27

5

130  
5

9 3/4

14

3265  
2314  
951 new ftg.

1094