



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.		
No coal operations in vicinity.	Hope Natural	Gas Company.
		St.Clarksburg.W.Va.
ADDRESS	CO	MPLETE ADDRESS
	November 24.	1943 ,19
COAL OPERATOR OR COAL OWNER	PROPO	OSED LOCATION
Surface: ADDRESS	Grant.	District
Suriace: Address		
J.W.Haught	Wetzel	
OWNER OF MINERAL RIGHTS	00.40	39: 40'
Coburn, W. Va.	Well No. 8842	80 70
ADDRESS		
Q	W.E.Morgan	Farm
Gentlemen:		
The undersigned well operator is entitled to d	drill upon the above na	med farm or tract of land for
oil and gas, having fee title thereto, (or as the case	may be) under grant or	lease dated
May 19, 1913 , made	by W F Morgan T	W & D W How old to
Hope Natural Gas Company		
of June, 1913 , i	n the office of the Cou	inty Clerk for said County in
Book 3A page 143		
The enclosed plat was prepared by a competent to be drilled for oil and gas by the undersigned well and County above named, determined by survey and c land marks.	operator on the farm a	and in the Magisterial District
The undersigned well operator is informed and of coal beneath said farm or tract of land on which s aries of the same, who have mapped their workings a coal operators or coal owners (if any) above named a	aid well is located, or	within 500 feet of the bound-
The above named coal operators or coal owners (that any objections they may
desire to make to such proposed location, or which the	y are required to make	e by Section 3 of said Code, if
the drilling of a well at said proposed location will cau coal mines, must be received by, or filed with the Depar a copy of this notice and accompanying plat by said I that forms for use in making such objections will promptly on request and that all such objections must ground or grounds on which such objections are bas posed location should be moved to overcome same.	tment of Mines within Department. Said coal be furnished to them set forth as definitely	ten* days from the receipt of operators are further notified by the Department of Mines as is reasonably possible the
(The next paragraph is to be completed only	in Department's copy	:)
Copies of this notice and the enclosed plat were	mailed by registered n	nail, or delivered to the above
named coal operators or coal owners at their above slor on the same day with the mailing or delivery of West Virginia.	hown respective address this copy to the Depar	sday before, tment of Mines at Charleston,
	ruly yours,	
0052621282932	Hope Natural Gas	Company
A SUL		Toon Supit.
NOV 1943	V/V/+	ELL OFERATOR
NOV 1943 WEST WIRELANDS Address]	445 West Main	St.,
		STREET
Well Operator	Clarksburg.	40/06/000
8		10/06/2023
\$ \$19171WW	West Virginia.	

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

O

To The Department of Mines,



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

Charleston, W. Va. No cost operations in vicinity. Hope Material Cas Company. COAL OPERATOR OF COAL OWNER .av.w.ardestelo.ja mial jasw dbl Hovember 24, 1943 COAL OPERATOR OR COAL OWNER PROPOSED LOCATION dram. : soslīju I. I. Hanght. Well No. .ev.W. gradeo DESTON. L. H The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated _ made by W. H. Morragu-T. W. B. H. W. Wewent of June, 1913 .. in the office of the County Clerk for said County in Book Sa page 145 The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for all and gas by the undersigned wall operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or The undersigned wall operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and flied freir maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees. The above named coal operators or coal owners (if any) are notified that any objections they may The above named coal operators or east owners (if any) are netmed that any objections they may desire to make to such proposed location or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten" days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department or Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same. (The next paragraph is to be completed only in Department's copy.) Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia. . Prudante 10 10/06/2023 . eluinniy Jest

*Section 5 . . . It no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said motice and mint in a department of mines to said proposed location, the department of mines to said proposed locations the department of mint shall forthwith sauce to the well operator a duffing period; reciting the fully of such plat, that no objections have been under by the cost operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

A10

HOPE NATURAL GAS COMPANY

445 West Main Street Glarksburg, W.Va.

11-26-1943.

Miss Marie E. Griffith, Department of Mines, Charleston, W. Va.

Dear Miss Griffith; -

With reference to your letter of November 24th, 1943, the scale of the map showing the proposed location No.2, Serial #8841 on the J. E. Smith farm, Union District, Ritchie County is 1" equals 40 poles.

In checking this matter I found that the scale had been omitted from another map also. It is for proposed location No.2, Serial No.8842 on the W. E. Morgan farm, Grant District, Wetzel County. The scale of this map is also 1" equals 40 poles.

I would appreciate it if you would have this information shown on both of these drawings.

Yours very truly,

WMB/f



MODELL MARTHEMATICAL CHORRESS &

THE WINDS THE WAR BROKEN

.Fhp1=38-11

Miss Marie 7. Ort fith. Department of Mines. Charleston. 7. Ts.

Dear Wiss Orlusting-

Viture Standard to your letter of Movember Sath, 1943, the scale of the map showing the proposed location No.8, Serial 88/1 on too J. C. Smith farm, Union Flatmict, Ritchie County is 1" squals 40 poles.

At checking this matter I found that the scale had been omitted from another map also. It is for proposed location Wo.2. certal Wo.16 AZ on the W. S. Morean farm. Crent District. Wetsel Conty. Who scale of this map is also I" equals 40 poles.

einff even blows poy if the derestand blogs l

Yours very traly,

7/E

A

December 6, 1943

Hope Natural Gas Company 445 West Main Street Clarksburg, West Virginia

Gentlemen:

Permit WET-297 to drill Well No. 8842 on the W. E. Morgan Farm, Grant District, Wetzel County, is enclosed.

Very truly yours,

Secretary
OIL AND GAS DIVISION

MG/jh enc-2

CC: Inspector Herbert A. Sumney

B-2

Shale Lime Lime Lime Lime Sa Lime Gr Lime Gr Lime Gr Lime Gr Lime Gr Lime Shale Mapletown- Coal Shale Lime Shale Lime Shale Da Total depth Total depth	ue ark ay ark aite ady ay aite ark ack ark ark ark ark	Soft Soft Hard Hard White Broken Hard Hard Soft Soft Hard Medium Hard	450 470 490 520 530 545 560 570 580 620 631 640 665 680 704	470 490 520 530 545 560 570 580 620 631 640 665 680 704	Show gas	631	
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Coal Bl Shale Da Li me Wh Shale Da Lime Li Shale Da Coal, P gh. Da Total depth	rk ite rk ght ark rk	Soft Hard Medium Hard	640 665 680	665 680	Show gas	631	
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Clay Limb by			116 126 170 178	180 187 187 188			
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	hs Water ms Merc.		S Inc	ovable or		SIZE	
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Mineral rights are own	ed by	Address Address Dibber 150	urn, d. Va.	8½ 	20 g 20 T A1	43% 573 69	
sociation (water). Fell No. 6948 Ment, Grent, be surface of rejecting		Gentry	1000 0.01 CO. Mr.	16 18 19			
Address 400 M.		poe Copyen es. Capinon	8. 18. 18.	Casing and Tubing	Unud in Lividing	Well Well	
ermit No 14 2-23		,	WELL	RECOR	D	01 010/06	6/2023

APPROVED Hope Natural Gas Company Owner

By (Title)

00 00 2

B-1



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No. WET-297

WELL RECORD

Oil or Gas Well Gas

			1	· ·
Company Hope Natural Gas Company Address 445 W. Main St. Clarksburg, W. Va.	Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm W. E. Morgan Acres 114 Location (waters)	Size			
하다 맛있는 것이다. 이 사이에 하게 되었다면 그런 사람들은 사람들이 가지 않는데 하지만 하지만 하는데 하는데 하지만 하지만 하지만 하는데 얼마면서 그 나는다면 없다.	16			Kind of Packer
Well No. 8842 Elev. 1060 District County Wetzel	13			
The surface of tract is owned in fee by J. W. Haught	10			Size of
Address Coburn, W. Va.	81/4	63	21	
Mineral rights are owned by			211	Depth set
Mineral rights are owned by	5 3/16	714	714	Depth Sec.
Drilling commenced. December 15, 1943				Perf. top
Drilling completed January 13 c 1944				Perf. bottom
Date Shot From To	Liners Used			Perf. top
With				Perf. bottom
Open Flow 4 /10ths Water in 1/2 Inch				
/10ths Merc. inInch	CASING CEMF	ENTED	SIZE	No. FtDate
Volume 3,765 Cu. Ft.	5 3/16" (Casing set	in cement	
Rock Pressure	COAL WAS EN			FEET 36 INCHES
Oilbbls., 1st 24 hrs.	200			
Fresh water 50, 242 feet feet				FEET 108 INCHES
Salt waterfeetfeet	728 FEE	T 96 INC	CHES	FEET INCHES

Clay Yellow Soft 115 125 155 156 Shale Red Soft 155 175 185 175 185 Lime White Hard 185 200 Shale Dark Soft 225 235 Shale Dark Soft 242 245 Shale Dark Soft 245 250 260 Lime White Hard 250 260 Lime White Hard 250 260 Shale Dark Soft 245 250 260 Lime White Hard 260 270 Shale Dark Soft 288 300 Shale Dark Soft 288 300 Lime White Hard 300 315 Shale Dark Soft 315 325 330 Shale Dark Soft 330 340 Lime White Hard 340 350 380 Shale Dark Soft 380 382 Shale Dark Red Hard 340 350 382 Shale Dark Red Hard 340 350 382 Shale Dark Red Hard 325 330 Shale Dark Red Hard 340 350 382 Shale Dark Red Hard 340 350 382 Shale Dark Red Hard 425 440 Shale Dark Shale Dark Red Hard 425 440 Shale Dark Red Hard 425 440 Shale Dark Shale Dark Red Hard 425 440 Shale Dark Red Hard Ado Shale Dark Red Hard Ado	Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Cley	Gravel		0	90	20			
Lime White Close 35 50 Fresh water 50 Slate Dark Open 50 90 Lime White Hard 90 115 Lime White Hard 125 155 Shale Red Soft 155 175 Lime White Hard 125 125 Lime White Hard 125 200 Shale Dark Open 200 210 Shale Dark Soft 225 235 Shale Dark Soft 242 245 Shale Dark Soft 245 245 Shale Dark Soft 245 250 Lime White Hard 250 260 Lime White Hard 260 270 Shale Dark Soft 270 280 Shale Dark Soft 286 288 Shale Dark Soft 315 325 Lime White Hard 300 315 Shale Dark Soft 315 325 Lime White Hard 325 330 Shale Dark Soft 340 350 Lime White Hard 350 382 Shale Dark Soft 382 390 Lime White Hard 390 425 Rock Red Hard 445 440 Shale Dark Maddum 440 445 Shale Dark Maddum 440 Shale					THE RESERVE TO SERVE THE PARTY OF THE PARTY	1. SAX 11		
State		White				Fresh wat	er 50	
Clay								
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Shale Red Soft 155 175 185 175 185 1			Hard	125	155			
Clay Red Soft 175 185 200		A section of the second section in the second	The state of the s	155	175			
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Shale	Lime		The state of the s		200			
Shale Dark Soft 235 242 245 245 245 250	Shale	Dark	Open	200	210			
Coal Black Soft 242 245 250 Lime White Hard 250 260 270 Shale Dark Soft 280 288 300 Lime Gray Hard 300 315 325 330 Shale Dark Soft 315 325 330 Shale Dark Soft 340 350 340 Lime White Hard 340 350 350 Lime White Hard 350 380 340 Lime White Hard 340 350 380 Shale Dark Soft 380 382 Shale Dark Soft 382 390 425 Rock Red Hard 425 440 Shale Dark White Hard 390 425 A40 Shale Dark Soft 382 340 Shale Dark Soft 382 Sha	Shale	Light	Soft	225	235			
Shale Dark Soft 245 250	Shale	Dark	Soft	235	242			
Lime White Hard 250 260 Lime White Hard 260 270 Shale Dark Soft 270 280 Shale Red Soft 280 288 Shale Dark Soft 315 325 Lime White Hard 325 330 Shale Dark Soft 315 325 Lime White Hard 325 330 Lime White Hard 340 350 Lime White Hard 350 380 Lime White Hard 350 382 Shale Dark Soft 382 390 Lime White Hard 390 425 Rock Red Hard 425 440 Shale Dark Medium 440 445	Coal	Black	Soft	242	245			
Lime White Hard 260 270 280 Shale Dark Soft 280 288 300 Lime White Hard 325 330 Sand Gray Hard 330 340 Lime White Hard 340 350 380 Coal Black Soft 382 390 Lime White Hard 390 425 Rock Red Hard 425 440 Shale Dark Soft 380 Sand Gray Hard 390 425 Rock Red Hard 440 445	Shale	Dark	Soft	245	250			
Shale Dark Soft 280 288 300 Lime Gray Hard 300 315 325 Lime White Hard 340 350 380 Coal Black Soft 382 390 Lime White Hard 350 380 Shale Dark Soft 382 390 Lime White Hard 390 425 Rock Red Hard 425 440 Shale Dark Medium 440 445	Lime	White	Hard	250	260			
Shale Red Soft 288 300 Lime Gray Hard 300 315 Shale Dark Soft 315 325 Lime White Hard 325 330 Send Gray Hard 340 350 Lime White Hard 340 350 Lime White Hard 350 380 Coal Black Soft 380 382 S hale Dark Soft 382 390 Lime White Hard 390 425 Rock Red Hard 425 440 Shale Dark Wedium 440 445	Lime	White	Hard	260	270			
Shale Dark Soft 288 300	Shale	Dark	Soft	270	280			
Lime Gray Hard 300 315 325	Shale	Red	Soft	280				
Shale Dark White Hard 325 330 340 340 350	Shale	Dark	Soft	288	300	Spine Kom	051	
Lime White Hard 325 330 340 340	Lime	Gray	Hard	300				
Send Gray	Shale	Dark						
Lime White Hard 340 350 Lime White Hard 350 380 Coal Black Soft 380 382 S hale Dark Soft 382 390 Lime White Hard 390 425 Rock Red Hard 425 440 Shele Dark Medium 440 445	Lime	White	Hard		330	0481	2021	
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Coal Black Soft 380 382 390 Shale Dark Soft 390 425 Rock Red Hard 425 440 Shale Dark Medium 440 445	Lime	White	Hard	340	350	. Sign	10. 11 18	1/X
Shale Dark Soft 382 390 Lime White Hard 390 425 Rock Red Hard 425 440 Shale Dark Medium 440 445	Lime		Hard			S so Ma	10/06	/2023
Shale Dark Soft 382 390 Lime White Hard 390 425 Rock Red Hard 425 440 Shale Dark Medium 440 445 Rock Red Medium 440 445	Coal	Black	Soft	380	382	EVY	8	4
Lime White Hard 390 425 440 Rock Red Hard 425 440 Shale Dark Medium 440 445 Rock Red Medium 440 445	S hale	Dark	Soft		390	2 4	> 05	1
Rock Red Hard 425 440 Shale Dark Medium 440 445 Rock Red Hard 425 450	Lime	White	Hard		425	6	- P.	
Shale Dark Medium 440 445	Rock	Red	Hard	425	440	6600	Variable.	
Pools Pod Medium 445 450	Shele	Dark	Medium	440	445	23.	8.0.3	
	Rock	Red	Medium	445	450	ON MOREX.	Inphi Salutini	

6-81

PROPOSED MANNER OF PLUGGING AND FILLING WELL

WEST VIRGINIA DEPARTMENT OF MINES

OIF VAD GVS DIAISION

10/06/2023

MOKK OKDER

Well to be plugged and filled as follows:

to 412. Fill with cement from 412 to 360. Fill with clay to 275. Remove 5 3/16" Casing. Fill with cement from 736 to 610. Fill with clay

135. Fill with cement from 135 to 125. Fill with cement from 275 to 222. Remove 6 5/8" Casing. Fill with clay to

used mutually by the land owner and Hope Natural Gas Company. to las feet in order to preserve and retain a water well which is to be The 21 feet of 82 inch casing is to remain in the well and hole left open

Erectt concrete monument one foot North of 84" casing projecting from hole.

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

B: PANAR

Gentlemen:

don the said well on opposite side of this sheet. disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and aban-This "work order" is submitted for your approval and concurrence and unless notified of your

Hope Waturel des Company Very truly yours,

Well Operator. den. Supt

T. A. H WELLEY

the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for

Oil and Gas Division ₩61 " DEPARTMENT OF MINES day of January STEP

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.





STATE OF WEST VIRGINIA

OIL AND GAS DIVISION DEPARTMENT OF MINES

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE) SSOS/90/01 NOTICE OF INTENTION TO PLUG AND ABANDON WELL

/	Hope Meturel des do	SIS026/8/77.
	Very truly yours, N	1 best civiles to Media
atom available at	And the	ove date.
ddresses on the	mail to each of you at the above a	This notice is being mailed by registered
	order to submitted for your approval	erse side of this notice, in "Work Order."
n in detail on the		Il in the manner required by Section 10, Ar
		resented the undersigned will proceed on
		gging and filling of said well. You are fu
		This notice is given you in order that y
	epartment of Mines.)	in due course should be received by the D
ailed is received		hich date shall not be less than five days a
7 761 ' AI	D : () - (work of plugging and abandoning said we
	4+46	
ATTOOT TO	apour rejenue 24-141.	ntlemen:-of Mines, Oil & Gas Divis
or notify D	t begin on the date specified be may, C/O dore Hotel, Clarksburg, sbon, telephone 34-741.	Tuepector Merbert A. Sum
saafa wols	dey. C/O dore Hotel, Clarksburg.	Tuepector Merbert A. Sum
saafa wols	W. E. Morgan t begin on the date specified be ney, C/O Gore Hotel. Clarksburg.	onnes galgglag il :ETON Grand A. Sum Inspector Herbert A. Sum
saafa wols	t begin on the date specified be	NOTE: If plugging cannor
mrs4	Well No. 8842 W. E. Morgan t begin on the date specified be	Coburn, W. Va. ADDRESS MOTE: If plugging cannor Inspector Merbert A. Sum
County	W. E. Morgan t begin on the date specified be ney, C/O Gore Hotel. Clarksburg.	J. W. H aught Lease or property owner Coburn, W. Va. Address Anores Inspector Herbert A. Sum
County	Well No. 8842 W. E. Morgan t begin on the date specified be	1. W. H sught Lease or property owner Coburn, W. Va. ADDRESS NOTE: If plugging cannor Inspector Merbert A. Sum
ointsid	Well No. 8842 Well No. W. E. Morgan t begin on the date specified be	J. W. H aught Lease or property owner Coburn, W. Va. Address Anores Anores Anores Connormal Anores A
ointsid	Well No. 8842 Well no. the date specified be to beyon, CVO Gore Hotel. Clarksburg.	J. W. H aught Lease or property owner Coburn, W. Va. Address Anores Inspector Herbert A. Sum
Distric County	Jenuary SO WELL TO BE ABAND Grant Well No. 8848 T. B. Morgan t begin on the date specified be the date specified be the specified be the date specifi	COAL OPERATOR OR COAL OWNER J. W. H aught LEASE OR PROPERTY OWNER CODUIN, W. Va. ADDRESS NOTE: If plugging cannor ANDRESS LEASE OR PROPERTY OWNER ANDRESS AN
Distric County	Well No. 8842 Well no. the date specified be to beyon, CVO Gore Hotel. Clarksburg.	COAL OPERATOR OR COAL OWNER J. W. H aught LEASE OR PROPERTY OWNER CODUIN, W. Va. ADDRESS NOTE: If plugging cannor ANDRESS LEASE OR PROPERTY OWNER ANDRESS AN
194 ⁴ Dano County	January SO Well No. 8842 Well non the date specified be to beyon, CVO Gore Hotel. Clarksburg.	COAL OPERATOR OR COAL OWNER TEASE OR PROPERTY OWNER LEASE OR PROPERTY OWNER ANOTE: If plugging cannot ANOTE: If plugging cann
M. V.	January SO Well No. 8842 Well non the date specified be to beyon, CVO Gore Hotel. Clarksburg.	ADDRESS COAL OPERATOR OR COAL OWNER COAL OPERATOR OR COAL OWNER LEASE OR PROPERTY OWNER LEASE OR PROPERTY OWNER NOTE: If plugging cannot ANOTE: If plu
Distriction Distri	January SO Well No. 8842 Well non the date specified below. Complete below. The date specified below. Complete below. Comple	COAL OPERATOR OR COAL OWNER TEASE OR PROPERTY OWNER COAL OPERATOR OR COAL OWNER TOAL OPERATOR OWNER TOAL OPERAT
Distriction Distri	Hope Natural Ges Company A45 W. Main St. Clarksby Complete Appress January SO Well No. 8842 Well No. 8842 The date specified be about the date about th	COAL OPERATOR OR COAL OWNER LEASE OR PROPERTY OWNER COAL OPERATOR OR COAL OWNER COAL OPERATOR OR COAL OWNER LEASE OR PROPERTY OWNER COAL OPERATOR OR COAL OWNER LEASE OR PROPERTY OWNER LEASE OR PROPERTY OWNER ANDRESS AND
TOR N. VE. 194 ONED District County	Hope Natural Ges Company A45 W. Main St. Clarksby Complete Appress January SO Well No. 8842 Well No. 8842 The date specified be about the date about th	Mo Cosl Operations Coal Operations on Coal Owner ADDRESS COAL OPERATOR OR COAL OWNER LEASE OR PROPERTY OWNER COAL OPERATOR OR COAL OWNER LEASE OR PROPERTY OWNER COAL OPERATOR OR COAL OWNER MOTE: If plugging cannot

9-192-4W

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent engineer, showing the district and county in which the tract of land is located, the names and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

PERMIT NUMBER

Well Operator.

·1dng · uen

MEX-597-F

B=10 FORM OG-8

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE

ADDRESSES.										
No Coal Operation	ons		Hope Natural Gas Company							
COAL OP	ERATOR OR OWNER		NAME OF WELL OPERATOR 445 W. Main St. Clarksburg, W. Ve							
	ADDRESS			COMPLETE ADDRI	ESS					
				January 20		194				
COAL OP	ERATOR OR OWNER			WELL AND LOC	ATION					
				Grant		District				
Surface:	ADDRESS									
	. Haught			Wetzel		County				
LEASE OR	PROPERTY OWNER									
Cobu	rn, W. Va.		Well No	8842						
	ADDRESS									
				W. E. Morgan	<u>n</u>	Farm				
STATE INSPECTOR S	IIDEDVISING DI LICCI	NC.								
STATE INSPECTOR S	UPERVISING PLUGGI	NG		••••••	•••••	•••••				
		AFFID	AVIT							
STATE OF WEST V	TIDCINIA 1	71110	~							
STATE OF WEST V	IRGINIA,	ss:								
County of Wetze	1	a a								
T. C. Tem	ley		nd For	B Wannen (Eer	7 R Henne	n)				
being first duly swo	rn according to lav	v depose a	nd sav tha	at they are experien	ced in the	work of				
plugging and filling of well operator, and pa	oil and gas wells and	were emp	loyed by	Hope Natural Gas	s Company	id monle				
was commenced on t	he 17th day of	January	,	1944, and that the	e well was	plugged				
and filled in the follo	owing manner:									
SAND OR ZONE RECORD	FILLING	MATERIAL		PLUGS USED	CAS	SING				
					CSG	CSG				
FORMATION	CONTENT	FROM	то	SIZE & KIND	PULLED	LEFT IN				
Filkedxwithxcoment				wasingxxfilladxx		21 1011				
WAX TO SEE SEE SEE SEE SEE SEE SEE SEE SEE SE	riedit xeresassassis xilikam	K&Q 5xkax			6-5/8-					
	V V	/			NOT THE REAL PROPERTY.	None				
Filled with cement	from 736 to 710	pulled	5 3/16	asing up to	5 3/16=					
605 and filled wit					714*0**	None				
filled with clay to	412, filled wi	th cement	/tw 412	to 360, removed						
5 3/16 casing, fill	ed with tax cla	y to 275,	filled	with cement	7 5					
from 275 to 222, r	moved 6 5/8 cas	ing, fill	ed with	clay to 125,						
cement from 125 to	115. this well	only fill	ed to 11	5 feet as was le	ft for Wa	ter well				
future use.										
(Concrete Monum	ent erected one	fååt Nort	h of 81	casing projecting	g from ho	le)				
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NAME)				and 30th above						
NAME)						, Date				
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NAME)										
and that the work	of plugging and fill	ing said w	vell was c	ompleted on the	アル	day of				
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JARRETT PRIATING COMPANY, CHARLESTON, WYVA.

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JARRETT PRINTING COMPANY, CHARLESTON, W. VA.



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

PLUGGING RECORD

Notice: Al	l ques	stions on	this form	should b	e answer	red.				
Well Operat	tor	Норе	Natura	1 Gas	o mpany	70				
Address					Clarkst	ourg, W.V	8.			
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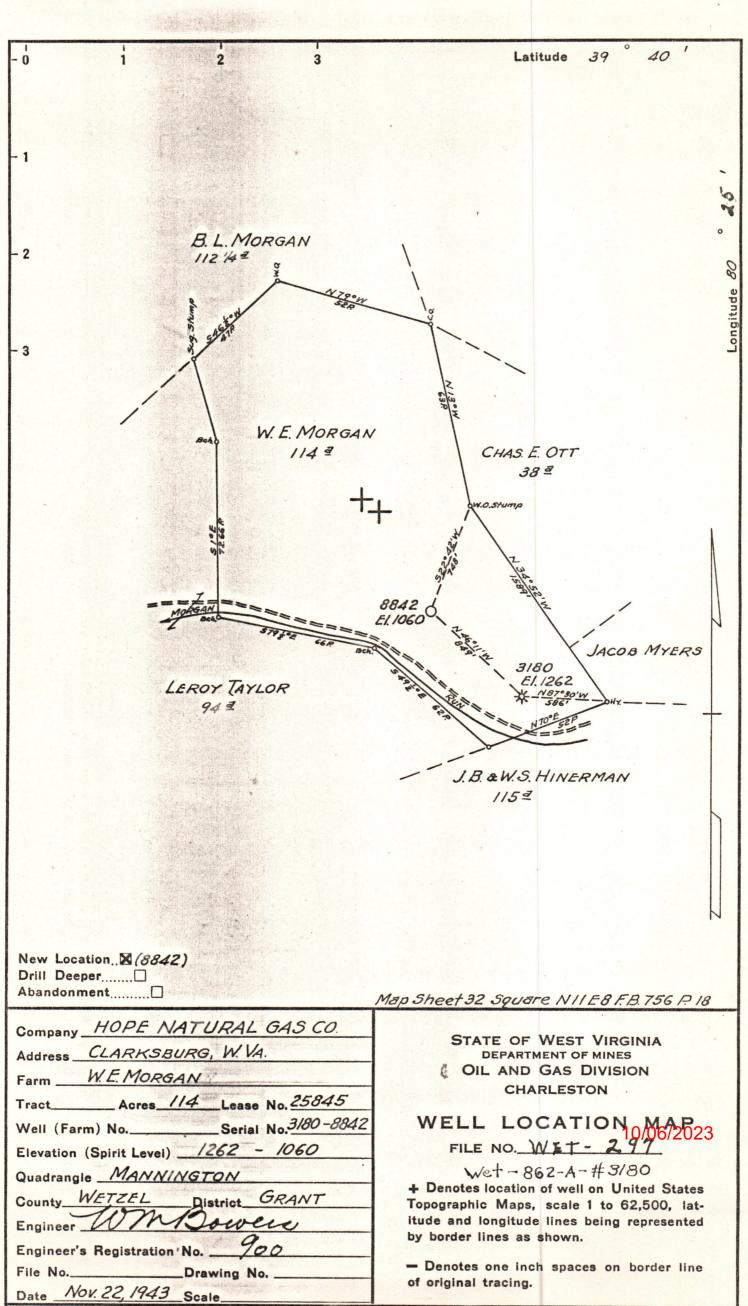
(See note on reverse side)

It is very important that all questions on this form be answered, as this Department has been asked by the Petroleum Administration for War to supply data on well abandonments undertaken during the war.

This information is very essential in aiding the war effort, therefore, this Department is requiring this report to be mailed within 5 days after the abandonment of your well.

HAFORMATION ON MATERIALS RECEARNED PROMISE

10/06/2023



"IMPERIAL" TRACING CLOTH