

### DEPARTMENT OF MINES OIL AND GAS DIVISION

# NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines, Charleston, W. Va.		
Bertha Coal Holding Company,	SOUTH PENN N	ATURAL GAS COMPANY
c/o Robinson & Robinson,		Trust Building,
Uniontown, Pa.		rkersburg, W. Va.
ADDRESS		DMPLETE ADDRESS
	November	1, 1943,
COAL OPERATOR OR COAL OWNER		OSED LOCATION
	Center	COLD LOCATION
ADDRESS	Center	District
M.G. Allen et al.,	Wetzel	County
5102 Richland Avenue,		39045'
Wheeling, W. Va.	Well No. 2	80° 35'
ADDRESS		
Gentlemen:	Yea ter-Al	len Farm
The undersigned well operator is entitled to do oil and gas, having fee title thereto, (or as the case is		
February 17, 1925, made	by O. W. Yeat	er et ux to
Hope Natural Gas Company	and	d recorded on the - day
of, ii		
Book 18-A page 306	i the office of the Co	unty Clerk for said County in
and County above named, determined by survey and coland marks.  The undersigned well operator is informed and of coal beneath said farm or tract of land on which saries of the same, who have mapped their workings at coal operators or coal owners (if any) above named a	believes there are no aid well is located, or and filed their maps as	coal operators operating beds within 500 feet of the bound-
The above named coal operators or coal owners (desire to make to such proposed location, or which they the drilling of a well at said proposed location will cau coal mines, must be received by, or filed with the Depart a copy of this notice and accompanying plat by said D that forms for use in making such objections will promptly on request and that all such objections must aground or grounds on which such objections are base posed location should be moved to overcome same.	if any) are notified y are required to mak se a dangerous condit tment of Mines within tepartment. Said coal be furnished to them set forth as definitely	te by Section 3 of said Code, if ion in or about their respective a ten* days from the receipt of operators are further notified by the Department of Mines as is reasonably possible the
(The next paragraph is to be completed only		
Copies of this notice and the enclosed plat were		
named coal operators or coal owners at their above shor on the same day with the mailing or delivery of twest Virginia.	his copy to the Depar	sday before, tment of Mines at Charleston,
Very tr	SOUTH BENN A	ATURAL GAS COMPANY,  Recurs Land Agent
552621282930	W	ELL OPERATOR
63/12	Union T	rust Building,
Address )	When the state of the same thanks are the same to the same to the same the same to the sam	STREET
Well Operator	Park	ersburg.
Co. Co. Co.		10/06/2023
OP NOTE OF THE PROPERTY OF THE	West	Virginia.
*Section 3 If no such objections be filed or be f		STATE

ten days from the receipt of said notice and plat by the department of mines, within said period of ment shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

WET-296

PERMIT NUMBER





### DEPARTMENT OF MINES OIL AND GAS DIVISION

# NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

	Charleston, W. Va.
SOUTH PHYN NATURAL GAS COURANY	Berthe Cost Holding Company,
Union Trust Building	o/o Robertson Sakoningon, olo Uniontown, Is.
Farkershure, W. Va.	ADDRESS
November 1, 1945. to	
	COAL OPERATOR OR COAL OWNER
PROPOSED LOCATION	
Center	ADDRESS
Les teW	
390 HS. County	M.G. Allen et al.,
Well No. 2 82" 35"	510) Hichland Avanue,
30 3 X 2 00 154	Whoeling, W. Ve.
res ter-alled Farm	ADDRESS
	Generalian:
to drill apon the above named farm or tract of land for	The undersigned well operator is entitled
ase may be) under grant or lease dated	oil and gas, having fee title thereto, (or as the es
ide by O. W. Yester et ax to	February 17, 1925, ma
yab and recorded on the day	Hope Matural Cos Company
, in the office of the County Clerk for said County in	
	Book 18-A , page 306
nd believed there are no coal operators operating beds the said well is located, or within 500 feet of the bounds a and filed their maps as required by law, excepting the	of coal beneath said farm or tract of land on which
e (if any) are notified that any objections they may they are required to make by Section 3 of said Code, if course a dangerous condition in or about their respective partment of Mines within ten days from the receipt of a Department. Said coal operators are further notified the furnished to them by the Department of Mines as torich as default as damned, as is reasonably possible the based and indicate the direction and distance the new	The above named soal operators or coal owner desire to make to such proposed location or which the drilling of a well at said proposed location will coal mines must be received by, or filed with the Desagn a copy of this notice and secompanying plat by said that forms for use in making such objections we promptly on request and that all cuch objections must
	(The next paragraph is to be completed on
re mailed by registered mail, or delivered to the above	
e shown respective address—day_before, of this copy to the Department of Mines at Charleston,	named soal operators or soal owners at their above or on the same day, with the mailing or delivery.  West Virginia.
y truly yours SOUTH BILLY DATURAL GAS OUNPANY,	19 √
By Carthy Coor Land Agen	
Union Trust Shilding,	
Tasass	Address
	10 10 10 10 10 10 10 10 10 10 10 10 10 1
. sintguiv JasW	
STATO	

seu days pranche receipt of and nettee mad with by the department of mines, within said period of ment shall forthwith Issue to the well operators a drilling period by the diding of such plat that no objections have been made by the cost operators to the location, or found thereto by the department, and that the same is approved and the well operator sufferiged to proceed to drill at said location.

# SOUTH PENN NATURAL GAS COMPANY

UNION TRUST BUILDING

# PARKERSBURG, W. VA. Nov. 1, 1943.

Department of Mines,

Charleston, W. Va.

Attention: M. E. Griffith.

Gentlemen:-

We enclose herewith notice, in duplicate, of proposed location of South Penn Natural Gas Company's well No. 2 on the Yeater-Allen Farm, Center District, Wetzel County, West Virginia. Cloth tracing showing proposed location of this well is being forwarded under separate cover.

The minerals in the Yeater-Allen Farm are owned by M. G. Allen, et al., 5102 Richland Avenue, Wheeling, W. Va.

Yours very truly,

EEY-JRM

Enc.



TEXTING BEAUTIFUL BEAUTIFUL TO SEE STATE

e andles e ... e división activation de contraction de contraction

The mile will be with the common tenter of the common of t

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
						15. 95.	
(Eo o		pack to	Dardon, Str	ey simila).			100000000000000000000000000000000000000
							Control of the Contro
TO A STATE OF A				25 F.C			
- 000 / A . 100 . 100 A	7.00	,	. 0000	20.00			
Tith See	U 20 U		2874	2290			DIA
HOMEN BR	og -		35.03	3230			Dry
Hordon Ba	DQ .		3275	5267	1	tone cia:	
					192	B\10 0 1.	them or or or
Golden, 24	6.0%		160.07	SP CORP.	10,79232	K207-4-179-20	1
	or name		0.700	2189			
Party Poo	to Baild		8080	\$698 \$692			
-esep.qua	2		27.80	-5040			
						<b>第) 超938</b>	not enough
ers in a			5732				10 801.1
					METER.	8003	T BELLE
1-	A CAR	King Ta	1824				
Kormation	Color	Mard or 2	g.q2		Old Can ur Water	Depth Fennd	Bemerik
elt www	MA A THE	en feet	706	,	an, or or or	E d	E.S. PACI
resti water	U.V.	efeet	7.04		-	rea I bi	DT TING
H	Syon		bbb., 1.1 24 lt.	COVENER	ENCOUNTERED	74-1800 b	EL LI TMG
boy glospens at		The state of the s	N. 1				4
otema.	Atoms mere	(Corden Si	1,62 ) 10" B	- UASING CEI	EMPRO	SIXE No	1.6
nen diloty	Januar Water	w 7. (i)	To And	E manufacturingston			
	-	-		Gond.	Se.		giff, bottom:
ate bhos 1990	s 500 114		60	Liners Used.			orf, ton
relling commen	er menigera	r ) Tast	1000 m. 100 m. 1	African Control of Con		Transmission of the Park	erf.top.
्र प्रदेशका	o WAR.	Add elitable	Mar. N. Va.	5 9/10	2021.	2 90 RI . T	
lin eral rights at	e-outside by A.	2. Malen e		616	11 - 25000.1	7390. T	Kepen aar
		continue tilly			1020.	1630.	ere of
dissolve of the	ect is owned the	contact a	All and the state of the state	10	500.	2000	and the second second second second
(ell Near to butter			1961 FU * Des*10	12		Algebrasia and the second	Land of Facker
ocation (water	1,777	ey yns		Siza			
SEE ASSESSED	. Wijes		Adres 11 V				
Ladres & Comment	Section of the second		100	I now h	Smith	Neit -	E.SCHOLE

Date April 6, 1944.

10/06/2023

APPROVED SOUTH PENN NATURAL GAS COMPANY, Owner

(Title) Land Agent.



# DEPARTMENT OF MINES

OIL AND GAS DIVISION

	Permit No. WE	T-296		WELL	RECOR	D Veg	Oil or Gas	well ?
	AddressUnion	Trust Blo	ig. Parkers	Company burg,W.Va.	Casing and Tubing	Used in Drilling	Left in Well	Packers
	Farm Yeate	r-Allen		Acres 56	Size			
	Well No	2	T17 /	Elev1348.10		desired and another		Kind of Packer.
				zel	13	5651	5651	
				Yeater	10	7.070	***************************************	Size of
				r Hill, W. Va		07000	1636'	-
<b>F</b> 3	Mineral rights an	re owned by M.	G.Allen et	al.,	6%			Depth set
21	O Richlar	nd Ave.,	Addresshe el i	ng. W. Va.	5 3/16	3031'	3031 1	_
	Drilling commen	ced Januar	y 5, 1944					Perf. top
	Drilling complete	ed March 3	3, 1944					Perf. bottom
	Date Shot no	s not Fron						Perf. top
	With		•		Cond.	201		Perf. bottom
		/10ths Merc. i	n	Inch Inch	CASING CEM		SIZENo	. FtDate
	Volume	10,556	Gordon St	ray) Cu. Ft.				
	Rock Pressure		lbs	hrs.				
				bbls., 1st 24 hrs.	COAL WAS E	COUNTERED	AT. LESU F	EET 72 INCHES
				feet	FEE	TINCH	ESF	EET INCHES
	Salt water	2005	feet 23	80 feet	FEE	TINCH	ESF	EETINCHES
	Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
	Pitts burg	h Coal		1230	1236			
	Big Injur	2		2435	2660	Water	2005	1 Bbl.hr. 16 Bbl.hr.
						Gas (Sho	w) 2538	not enough to test
	Berea Gri Gantz San Fifty Foo Thirty Fo Gordon St	d t Sand ot Sand		2720 2787 3010 3140 3254	2740 2865 3038 3163 3266	0il&Gas	<b>3255-326</b> 0	Show of oil
	Gordon Sa Fourth Sa Fifth San Lime & Sl	nd d		<b>3275</b> 3308 3374 3380	328 <b>7</b> 3330 3380 3500	Gas	2/10 W 1",556 C.F.	Orf.
	Total Dep	th			35 00			
	(To b	e plugged	back to	Gordon Stra	y Sand).	23.458 Jan	10/13/2/28/2/28/2/28/2/28/2/28/2/28/2/28/2	06/2023

de,E. -

Gittleton Bir



#### STATE OF WEST VIRGINIA

# DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No. WET-296

# WELL RECORD

Oil or Gas Well OIL

			On or C	xas well (KIND)
Company South Penn Natural Gas Company Union Trust Bldg. Parkersburg, W.	Va. Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm Yeater-Allen Acres 56		* 10 - M (6 T		* V/ 100 GIF T.S
Location (waters) Laurel Run	Size		- 5000 P	sec amerag, c:
Well No. 2 Elev. 348.	10 16			Kind of Packer
District Center County Wetzel	13	FOF	7 27 31	
The surface of tract is owned in fee by O.W. Yeater	10		Pulled)	Size of
Address Silver Hill,	W. Va. 84	1650'	1650'	
Mineral rights are owned by M.G.Allen et al	6%	2406'	2406'	Depth set
5102 Richland Ave., Addres Wheeling, W. Va	• 53/16			
Drilling commenced January 5, 1944	3			Perf. top
Drilling completed March 3, 1944	2 U.E.	3265	3265	Perf. bottom
Date Shot 3-14-44 From 3255 1 To 3266 6	Liners Used			Perf. top
With 30 Qts.	2010			Perf. bottom
Open Flow 1.8 Woths Water in/4" Orf.	Inch -			
/10ths Merc. in	Inch CASING CEME	NTED	SIZE	No. FtDate
Volume 1,950 cu ft. C	u. Ft.			
	hrs. COAL WAS EN	Maple	town	10
Oil 20 Bbls per week bbls., 1st 24			D AT IIOC	FEET 48 INCHES
Fresh water feet		72 INC	HES -	FEET INCHES
Salt water 1025 - 20058 feet 2145 - 235	5 feet FEET	INC	CHES	FEET INCHES
Formation Color Hard or Top	Bottom	Oil, Gas	Depth	Remarks

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Clay			0	13			
Sand			13	25			
Slate			25	200			
Red Rock			200	220			
ime			220	230			
late			230	270			
ed Rock			270	300			
late			300	320			
Red Rock			320	460			
ime			460	475			
late			475	520	148,13		0.0
Red Rock			520	530			
Slate			530	550		Anna anna an	
ime			550	575			
Red Rock			575	585			
late			585	640			
ed Rock			640	650			
ime	D		650	665			
late			665	730			
Red Rock			730	735			
and			735	780			
late	22.00		780	880			
and			880	910	and delication		
late	Park N. V.		910	970		11	
ed Rock			970	980			
late			980	1020		1111	
ime			1020	1050			
late			1050	1075		V	
ime			1075	1132		7000	V
	Coal		1132	1136	do	3920212231010	6/2023
ime			1136	1188	(23)		7720
late			1188	1230	150	Marion For	
itts burgh			1230	1236	15 MM	WEST 191	1
ime .		100	1236	1255	33	RIMEN MOUNT	
late	3.7		1255	1305	12	OF MAN	
					ONN2131415,	William S	8
					160	16.8	- Service Control
tion married.	1.0302	684	100	To flore blue	100	(90402)	alemarka 

B-3

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
ont'd.			TRAS	1200			
Sand			1305	1325			
Red Rock			1325	1343			
Slate			1343	1375			
Red Rock	1997 = -		1375	1470			
ime			1470	1475		1 2 2 2	
Slate			1475	1500			
Red Rock			1500	1555			
Sand			1555	1585			
Red Rock	100 00 8		1585	1620			
ittle Du	ikard		1620	1660	Water	1625	lbr.pr.hr.
Sla te			1660	1710	Water	1020	Tor Dr our .
Red Rock			1710	1720			
ime			1720	1750			
Big Dunka	rd		1750	1780			
Slate			1780	1800			
ime			1800	1835			
as Sand			1835	1904			
ime			1904	1920			
Sand			1920	1940			
Slate			1940	1985			
Salt Sand			1985	2010	Water	2005	l br.pr.hr.
77 0 +0			2010	2044	Water	2005	T probrom.
Slate Salt Sand			2044	2071			
la te			2071	2090	6.		
ime			2090	2120			
la te			2120	2140			
salt Sand			2140	2162			
alo bana				~=-~	Water	2145	3 Br.pr.hr.
late			2162	2182			
ime			2182	2220			
late			2220	2242		-	
ime	Position	- nott	2242	2266	Q. //////sd.	Lennig	THE STATE OF THE S
late	Color	Mard or Soft	2266	2275	Off. Cap	- Depth	P. Benzikr
ime			2275	2315			
laxon Sand	0.5.000		2315	2376	-	7	-
Big Lime	200 - 20		2376	2435	Water	2355	16 Br.pr.h
Big Injun	Sand		2435	2660			
Slate & Sh	ells		2660	2720			
Berea Sand			2720	2740			
late	VIDIO MARK		2740	2787	<b>对自然证明</b>	China y	
antz Sand	是印度。在明明	TAR GIR	2787	2865			
Slate	00 120 *		2865	3010			TALL PRESIDENCE
ifty Foot	Sand	Taste. Ti	3010	3038	New York		1,0 0, 190 (27 ) 23
Slate		,	3038	3045			Le indication de la company
ime	100	, , , , ,	3045	3055		-0.5 (1.5 (2.5 ) = 1	to the second
slate			3055	3090			
ime			3090	3112			
led Rock	+ Cond	901	3112	3140	The Part of	05001	De la companya de la
hirty Foo	t Sand		3163	3207	Ton.	Test	
late ime	TO THE OWN HERE AN	to by	3207	3220	1 500	of control	
late	OI.	TO ME A	3220	3254			
tray Sand			3254	3266			erring on a new or terrino
THE LABOR.		T. Barry .		Dita			260 Show of O
and a second	- / - / - / - / - / - / - / - / - / - /		dome Do	50.55	.2 wate	r l" Orf	. 10,556 cu f
Slate			3266	3275	Delling	e) 6/4	
	11 20 E		Table See Dist. A. C.	Casug an	# 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	E HILL IN THE	是-0170mm
	-K50					Off or Ca	10/06/2023
			MEIT	MECOR			

Date_	May 20,		1	
PENN	NATURAL	GAS	COMPA	NY, Owner
			Land	Agent.
		PENN NATURAL		PENN NATURAL GAS COMPA

(Title)

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
	1,100	conion:	10	pro: s)	ro-m' m	me the Ar	
		2001 10	NOT.	reo craj o	0.0, 20 0		e livel
		90		252, 2152	PAGE T	TE SOUR	MI Ch
		:					
		MERCAL T		GL 1.D.			
			1 CD GOLDI	-824			
TOP T TH	0.77			3200			
900			3400	2000			
100			24.03	1870			
u co Tre			2.563	3-02			
5.0			2290	25.0			
La be La be			38.70	35.50			
ons pire ou			90.00	. 2220			
FR 20			48.42	2895			
rdon Sai			3275	52.5.7			
OFFICE.							
Rocmación	A CAMPAN CONTRACT	Ealt	Lon	Director	, or Water :	Luond	
	Epler	Hariter Earl	u.	Bally	Oil, Gra	Poply	icomarka
n en aerei		100		nut.	J. J. Mel.		
			Shis, ist \$1 h.s.	4 7 2		F.S	
				YOAL WAR	MEDICAL PROPERTY	1. A	
muedro sand			and the The The				
		ii ii	1000	er foods from	RETUGEN TO	CIB THY VI	
er tjos			The part of the pa				
	to the star						
albrig complete				TYUGIT, CARR			
		v 992		23318 777	100000000000000000000000000000000000000		
cantogram							
		AUGTERS CONTRACT					
e surface of te		166 p.s.	10 × 17 (4 = 4 = 4 = 4 = 4 = 4 = 4 = 4 = 4 = 4	10			
11 7/9		Common Co		18			
e Tiele (waters) att voo	and a feet of		- the	367		KS KS	
			y super exercises and	8,34			
			1	1.02012	To many	14.075	
ni vižari sa				Cachi nad	Tiend Man	Well .	
			regional description			10	00/0000
2 (9x ) 2/0						10/0	06/2023
	the property of the second sec		The second second second	RECOR			

Date May 20, 1944., 194\_

APPROVED SOUTH PENN NATURAL GAS COMPANY, Owner

By Cloud Land Agent.

(Title)

8-4



#### STATE OF WEST VIRGINIA

# DEPARTMENT OF MINES OIL AND GAS DIVISION

# WELL RECORD

	Elev.  Inch Inch Cu. Ft. hrs,	32Liners Used		Left in Well	Packers  Kind of Packer  Size of  Depth set  Perf. top  Perf. bottom  Perf. top  Perf. bottom  Dav
Countyin fee byAddress Address omTo er in e. inlbs	Elev.  Inch Inch Cu. Ft. hrs. bbls., 1st 24 hrs.	Tubing  Size  16	Drilling	Well	Kind of Packer  Size of  Depth set  Perf. top  Perf. bottom  Perf. top  Perf. top
Countyin fee byAddress Address omTo er in e. inlbs	Elev.  Inch Inch Cu. Ft. hrs. bbls., 1st 24 hrs.	16		SIZE	Size of  Depth set  Perf. top  Perf. bottom  Perf. top  Perf. top  Perf. top
Countyin fee byAddressAddressTo	Inch Inch Cu. Ft. hrs. bbls., 1st 24 hrs.	16		SIZE	Size of  Depth set  Perf. top  Perf. bottom  Perf. top  Perf. top  Perf. top
Countyin fee byAddress	Inch Inch Cu. Ft. hrs. bbls., 1st 24 hrs.	13		SIZE	Size of  Depth set  Perf. top  Perf. bottom  Perf. top  Perf. top  Perf. top
County in fee by Address  Address  om To er in lbs. feet	Inch Inch Cu. Ft. hrs. bbls., 1st 24 hrs.	10		SIZE	Perf. topPerf. topPerf. topPerf. bottomPerf. bottom
Address  Address  om  To er in  lbs.  feet	Inch Inch Cu. Ft. hrs. bbls., 1st 24 hrs.	81/4		SIZE	Perf. topPerf. topPerf. topPerf. bottomPerf. bottom
Address  Address  om  To  er in  lbs.  feet	Inch Inch Cu. Ft. hrs. bbls., 1st 24 hrs.	81/4		SIZE	Perf. topPerf. bottomPerf. bottom
Address  om To  er in  lbs.  feet	Inch Inch Cu. Ft. hrs. bbls., 1st 24 hrs.	65%		SIZE	Perf. topPerf. bottomPerf. bottom
Address  om To  er in  lbs.  feet	Inch Inch Cu. Ft. hrs. bbls., 1st 24 hrs.	5 3/16		SIZE	Perf. topPerf. bottomPerf. bottom
omTo	Inch Inch Cu. Ft. hrs. bbls., 1st 24 hrs.	2Liners UsedCASING CEMI	The state of the s	SIZE	Perf. top Perf. top Perf. top Perf. bottom
omTo	Inch Inch Cu. Ft. hrs. bbls., 1st 24 hrs.	2Liners UsedCASING CEMI	1 52	SIZE	Perf. bottomPerf. topPerf. bottom
or inlbsfeet	Inch Inch Cu. Ft. hrs. bbls., 1st 24 hrs.	Liners UsedCASING CEMI		SIZE	Perf. top Perf. bottom
er inlbsfeet	Inch Inch Cu. Ft. hrs. bbls., 1st 24 hrs.	CASING CEMI		SIZE	Perf. bottom
er in	Inch Inch Cu. Ft. hrs. bbls., 1st 24 hrs.		ENTED	SIZE	
c. inlbsfeet	Inch Cu. Ft. hrs. bbls., 1st 24 hrs.		ENTED	SIZE	_No. FtDa
lbsfeet	Cu. Ft. hrs. _bbls., 1st 24 hrs.		ENTED	SIZE	_No. FtDa
lbsfeet	hrs. _bbls., 1st 24 hrs.	COAL WAS E			
feet	_bbls., 1st 24 hrs.	COAL WAS E			
feet		OULL WAD I	NCOUNTERED	AT	FEETINCHE
	feet				
feet					FEETINCHE
The second secon	feet	FEE	rINC	HES	FEETINCHE
Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	
	3275 3287 3295 3308 3374 3380 3395 3403 3433 3445	3287 3295 3308 3330 3374 33 <b>80</b> 3395 3403 3443 3445 3500		6200	212222
		3500		W W	AY100
Show of Oi .2 water 1/	1			120	MANN SEARCH SEAR
		2000			
30 Qts. 3303'. Fi	Bridged hollled with	a at 3328	and fill	en with	etone to
duction: 4	/7-44: 10 E	Bbls.; 4/	10-44, 10	Bbls.;	4/14-44, 10 Bt
7.51				The second	Kemanka
	Show of Oi .2 water 1/ ARKS: Well plug 30 Qts. 3303'. Fi 3278' to	3295 3308 3330 3374 3380 3395 3403 3433 3445  Test at date of comple Show of Oil 2 water 1/8" Orf. 161  ARKS:  Well plugged back to 30 Qts. Bridged hol 3303'. Filled with 3278' to 3268.	Test at date of completion 3435 3445 3500  Test at date of completion 3600  Test at date of completion 3445 3500  Test at date of completion 3445 3500  Test at date of completion 3445 3500  Test at date of completion 3600  Test at date of completion 3445 3500  Test at date of completion 3500  Tes	3287 3295 3308 3308 3308 3308 3330 3374 3380 3374 3380 3395 3403 3433 3445 3500  Test at date of completion show of Oil 2 water 1/8" Orf. 161 cu ft.  ARKS:  Well plugged back to 3268' and shot in 30 Qts. Bridged hole at 3328' and fill 3303'. Filled with Red Clay 3503' to 3 3278' to 3268.  duction: 4/7-44: 10 Bbls.; 4/10-44, 10	3287 3295 3308 3308 3308 3308 3308 3308 3308 3330 3374 3380 3395 3403 3433 3445 3500  Test at date of completion 35000  Test at date of completion 35000  ARKS:  Well plugged back to 3268' and shot in Stray S 30 Qts. Bridged hole at 3328' and filled with 3303'. Filled with Red Clay 3503' to 3278. Ce 3278' to 3268.  duction: 4/7-44: 10 Bbls.; 4/10-44, 10 Bbls.;

Fairview, W.Va., March 3, 1944

WORK ORDERS

Abandonment - Yeater-Allen well No.2, Unf. Center District, Wetzel County, W. Va. Lease No.81427
N.17 - E.1, Map N 78

Total depth 3500'

Bridge hole at 3328' (in Fourth Sand)

Fill with stone 3328' to 3303'

Fill with clay 3303 to 3278

Set cement plug 3278; to 3268; - Sealing all sands below Gordon Stray.

(No pay sand found below Gordon stray sand)

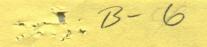
Well to be plugged up to 3268'.

Note: Will test oil & gas in Gordon Stray at 3255 to 3260°.

JCK:W



Supt.



# YEATER-ALLEN #2

Center District Wetzel County West Virg Lease No. 81427 N-17 E-1 W-1 Map N-78

West Virginia

Well completed March 3, 1944

### WELL RECORD

Conductor	201		
Pittsburgh Coal	1230	- 1236'	
Water	2005		l bailer per hr.
Water	2380 1		16 bailers per hr.
Big Injun	2435'	- 2660'	
Gas	2538!	1	Just show
Berea Grit	/2720!	- 27401	
Gantz	/27871	- 2865'	
Fifty Foot	3010'	- 30381	
Thirty Foot	₩ 3140 ·	-/3163'	
Gordon Stray		- 32661	
Oil & Gas		- 3260'	
	Just show of oil		
	Gas2/10 W. 1"-10,556		
Gordon		- 3287'	
Fourth Sand		- 3330'	
Fifth Sand		- 3380'	
Lime & Slate	3380	- 3500	
Total Depth		3500'	
	/a . mensa versa no		
	CASING RECORD		
7 6	5651		
100	1636'		
6-5/8"	23801	45	
5-3/16"	3031:		
2-3/10	7071		



# SA HAMA-ATTATY

West Virginie

WetwellJounty 1-17 T-1 N-1

Jenser Distance Lease No. 81427

Well completed derab 3, 1944

#### WHILE HEXXELD

	: *OS		
AND WAR WATER TO	1530, - 1530,		foot de macidri
1 bailer per hr.	1200S		nadaw.
in the pariet of			water .
	10005 - 16608		Sig Injun
World Jobs	2530"-		
	10475 - 10875		Heres Grit
	16088 - 17875		3000
	13000 - 1010E1		FIFTY FOOT
	1607( - 10976.		foot viring
	3254' - 3206'		Corden Stray
	32551 - 32001		oil a das
		Just show of oil	
	.J1 .u0 000.0	1-"1 .w OI\Sand	
	17338 - 18756		Gogdon
	10EEE - 18.0EE		base in wor
	108E8 - 1488E		base if the
	100664- 10968		
	+aude - The		
	2000		- Hotel Depth
		CHOURS OF TEACH	
	1,500		
	19897		8-1/45

G-11 - M

#### STATE OF WEST VIRGINIA

# DEPARTMENT OF MINES OIL AND GAS DIVISION

# INSPECTOR'S WELL REPORT

Permit No. Wet 0296-P			Oil or Gas Well ?	
Company South Penn Natural Gas Co.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address Parkersburg, W, Va.	Size			
Farm Yeater-Allenn	16			Kind of Packer
Well No. 2	10			Size of
District Center County Wetzel	81/4		***	
Drilling commenced	65/8			Depth set
Drilling completedTotal depth	5 3/16			
Date shotDepth of shot	3			Perf. top
	Liners Used			Perf. bottom
Initial open flow/10ths Water inInch	Biners Oseu			Perf. bottom
Open flow after tubing/10ths Merc. inInch				
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FTDate
Rock pressure lbs. hrs.				
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEETINCHES
Fresh waterfeetfeet	FEET_	INCH	ES	FEETINCHES
Salt waterfeetfeet	FEET_	INCH	ESA151612	FEETINCHES
Drillers' Names		78310%	N. S.	DONE 2324
Well Adandoned and Plugged, 19_		TO TO		
REMARKS: Completed 6/17/44, Affi	davit will	be forme	rd. Par	tial Plugged to
3268! Stray %o Gordon Sand. Encl	ose Well R	ecord.		
9/7/44 DATE			7-2	DISTRICT WELL INSPECTOR
				10/00/2023

STRAY SAND

## PROPOSED MANNER OF PLUGGING AND FILLING WELL BELOW

(REQUIRED BY RULES AND REGULATIONS)

# WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

#### WORK ORDER

Well to be plugged and filled as follows:

Total Depth 3500'.

Bridge hole at 3328',- (in Fourth Sand)

Fill with stone 3328' to 3303'.

Fill with clay 3303' to 3278'.

3278' to 3268', - sealing all sands below Set cement plug Gordon Stray Sand.

Well to be plugged up to 3268'.

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

#### Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

TURAL GAS COMPANY, being Land Agent. Well Operator.

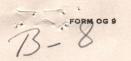
No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

10th day of	April	. 194 4
uay U	tide for the ratio ratio	. 194

DEPARTMENT OF MINES 10/06/2023 Oil and Gas Division

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

Bv:





# DEPARTMENT OF MINES OIL AND GAS DIVISION

SMM 10 INMINISTRAY SAND.

NOTICE OF INTENTION TO PLUG AND ABANDON WELL TO GORDON

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To The Department of Mines, Charleston, W. Va.

Bertha Coal Holding Company	SOUTH PENN NATURAL GAS COMPANY,		
c/o Robins on & Robinson, Uniontown, Pa.	Union Trust Building,  Parkersburg, W. Va.		
ADDRESS	COMPLETE ADDRESS		
	April 6,	194 4.	
COAL OPERATOR OR COAL OWNER	WELL TO BE ABANDONED		
	Center	District	
ADDRESS			
O. W. Yeater,	Wetzel	County	
LEASE OR PROPERTY OWNER	Well No. 2	ited plugging	
Silver Hill, W. Va.	Wester Allen	/	
ADDRESS	Yeater-Allen	Farm	

Gentlemen:-

The undersigned well operator is about to abandon the above described well and will commence

(Verbal permission granted by Department of Mines previously to proceed with this work) the work of plugging and abandoning said well on the 13th day of April , 1944, (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines.)

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

SOUTH PENN NATURAL GAS COMPANY

By Cloud Specing Land Agent.
Well Operator.

10/06/2023

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

(Over)

WET-296-P PERMIT NUMBER

wit-296-8

