#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

TO THE DEPARTMENT OF MINES, Charleston, W. Va.

March 5, 1892

35

April, 1892,

, page.

588

Peterson,

Book

Allegheny Real Estate Co.,	SOUTH PENN NATURAL GAS COMPANY,					
30 Rockefeller Plaza, New York, N. Y.	Union Trust Building, Parker sburg, W.Va.					
ADDRESS	COMP	LETE ADDRESS				
	May 20,					
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION					
ADDRESS	Grant		_District			
Nampeco Corporation,	Wetzel		County			
605 Wheeling Bkg. & Trust Bldg., Wheeling, W. Va.	Well No. 96	39° 35' 80° 30'				
ADDRESS	B. W. Peters	son	Farm			
GENTLEMEN:						
The undersigned well operator is entitled to	drill upon the above nam	ned farm or tract of	f land for			
oil and gas, having fee title thereto, (or as the case	may be) under grant or l	ease dated				

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

his wife, to South Penn Oil Company, and recorded on the 15th day

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address. or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours, SOUTH PENN NATURAL, GAS COMPANY, Land Agent, Union Trust Building Address STREET of Parkersburg, Well Operator CITY OR TOWN Virginia. 10/06/2023 West STATE

, made by B. Walker Peterson and Nannie M.

, in the office of the County Clerk for said County in

\*Section 3 . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

WET-292

PERMIT NUMBER

DEPARTMENT OF MINES
OIL AND GAS DIVISION

#### NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To I as DESERVATOR OF MINES, Charleston, W Vo.

L CAS COUPANY,	SOUTH PERM WATCHA	Ablogheny Real Estate Co.,
.nalalion	unde of well Union Trust Farker sturg	30 ROOKGIeller Plaze, Lew York, M. Y.
agrigation	COMPLETE AL	ADDRESS
.65 e; иогларо	Nay 20,	COAL OPERATOR OR COAL OWNER
	Grant	
District		ADDRESS .
County	Weizel	Nempace Corporation,
9° 30'		600 Wheeling Ekg. & Frust Hidge.,
Ferm	H. W. Peterson	CENTRALINES:
not final to teast to my	of the above named fa	The undersigned well operator is entitled to di
field		oil and gas, having fee title thereto, (or as the case o
		reterson, his wife, to South Fonn
	the office of the County Cla	CORCEFERA
III AMBO DIES IDE SE	no grando en acido en a	Book 35 , page 588
he Magisteriel District	perator on the farm and in t	The enclosed plat was prepared by a competent of the drilled for oil and gas by the undersigned well and County above hamed, determined by survey and coland marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have unapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

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(The next paragraph is to be completed only in Department's copy.)

Very truly yours

By Sours TANN N. STILL GAS CONTANY,

WELL STREET

Address

Terrest Building,

STREET

Terrestor

Terrestor

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10/06/2023

Section 3. . If to such objections be filed or he round by the department of mines, within said period of said the receipt of such rouse and make the the department of mines, to haid proposed location, the department shall for half issue to the vell operator a deflug period that the filing of such past, that no objections have been made by the coal operators to the location, or faund like to by the department, and that the same is approved and the vell operator atthough to proceed to drill at said location.

A LANGETS PHINTING CONTANT, EURHAGESTON, W. . V.

WITE SHE

South Penn Natural Gas Company

UNION TRUST BUILDING

PARKERSBURG, W. VA. May 20, 1943.

Department of Mines,

Charleston, W. Va.

Attention: M. E. Griffith.

Gentlemen: -

We enclose herewith notice of proposed location of South Penn Natura Cl Gas Company's well No. 96 on the B. W. Peterson Farm, Grant District, Wetzel County, West Virginia. Cloth tracing showing proposed location of this well is being forwarded under separate cover.

The minerals in the B. W. Peterson farm are owned by Nampeco Corporation, 605 Wheeling Banking & Trust Bldg., Wheeling, W. Va.

Yours very truly.

Elton E. Young, Land Age

EEY-JRM

Enc.



June 1, 1943

South Penn Metural Gas Company Union Trust Building Parkersburg, West Virginia

Gentlemen:

Permit WET-292 to drill Well No. 96 on the B. W. Peterson Farm, Grant District, Wetzel County, is enclosed.

Very truly yours,

Semretary OIL AND GAS DIVISION

MG/jh enc-2

CC: Inspector A. A. Hurley

A in December 10, 1943 South Penn Natural Gas Company Union Trust Building Parkersburg, West Virginia Gentlemen: Please file record for Well No. 96 on the B. W. Peterson Farm, Grant District, Wetzel County, for which permit WET-292 was issued June 1, k943. Very truly yours, Secretary OIL AND GAS DIVISION MG: K CC: Inspector H. A. Summey 10/06/2023 B-2

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
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me			976	9910		Section 1	
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ate			1078	1085		Philipping started	
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me			1118	1137			
ate, Red			1137	1146			
itty Lime			1146	1157			
d Rock			1157	1169			
rphy Sand			1169	1187			
ate			1187	1220	nater	889.	
ite Lime			1220 1225	1235			
ate, dark	1		1235	1248			
ate I			1248	1255			
me, White			1255	1264			
ate ate			1264	1272	Water	130'	
d Rock			1272	1295			
ttle Dunk	ard Sand	<b>/</b>	1295	1332			
y Sand			1319	1329	Small show	v of oil	
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THE MITTER			200				
tal Depth			áli?	1360			
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as Sand,	light		1660	1685	1213		000000
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APPROVED XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	Owner
XXIXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	

(Title)



### DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No. Wet	-292		WELL	RECORE	)	Oil or Ga	as Well ?
	Trust B	ldg.Parker	sburg, W. Va.	Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm B. W. Location (waters)				Size			Kind of Packer
District Gra	nt S.	County We	tzel	18			
District. Gra The surface of tract  Mineral rights are co	clar Clar	ee by rksburg, W Address	· Va.	81/4	476 1312	pulled	Size of
C/O A.L. IHUF	nes.	Address		STATE OF THE PARTY	3040		
Drilling commenced Drilling completed. Date Shot 8/5/ With 10/13	10/10 43 From	0/43	то 1329-30 с	2 Laners Used			Perf. bottom
Open Flow /  Volume Ju  Rock Pressure  Oil ½ bbl om  Fresh water	10ths Merc. st a sme	in. ell lbs. rs (see rem	Inch Cu. Ft. hrs. arks) bbls., 1st 24 hrs.	CASING CEME	NTED	SIZE	Perf. bottom
Salt water							FEET INCHES
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Yellow clay Lime White Slate White Lime Slate Gritty Lime Red Slate White Sand	na Sepa		16 30 48 61 93 115 138	16 30 48 m61 93 115 138 159	ppl in mell and	150 of oil	

Salt water		feet	feet	FE.	ET INCHES FEET INCHES			
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks	
Yellow clay				16				
Lime			16	30	l e e	saltan accomical		
White Slate			30	48				
White Lime			48	m61	I UF THE	nours		
Slate			61	93				
Gritty Lime	na rona		93	115	Imadi show	or oil		
Red Slate			115	138				
White Sand			138	159				
LATIO: LATER			J DAN	1500	Water	150		
White Slate			159	200				
White Lime			200	230				
Dark Slate			230	260				
White Sand			260	-300				
101149 1 4016 N			1850	1000	Water	2941		
Red Slate			300	330				
White Lime			330	345				
Red Slate			345	360				
Gritty Lime			360	372				
White Slate			372	390				
White, Lime			390	422				
White Slate			422	430				
White Sand	16.16		430	455				
White Slate			455	460	1			
Broken Lime			460	472				
White Slate			472	500				
White Slate			500	550				
Lime			550	576	1	311123		
Slate			576	580	20030	131111111111111111111111111111111111111		
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Slate			620	640	(A)	FEB1944 0	1	
Broken Lime	No. of the last		640	675	92	ECT VIDOINIA		
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Slate	State of the state		716	730	1200	MANIELLI RE TRILLED	dV	
Lime			730	747	1820	000	(11	
Slate			747	750	(85)	FEB1944		
Broken Lime			750	770	15 69	SY diralla S	1/	
Slate & Shel	1		770	795	S propp	MENT OF MINES		
White Lime	_		795	875	12 ULTAN	IBITAL OF HILL		
Slate		taor*	875	886	12	The state of the s		
Mapletown Co	C. T. C. C. C.	Marcian and			1	Web and Cold	Remarks	
TO T	aT		886	889	Coal 9 Mapl	etown 886.	-889 t	

13-4

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate & Sh Gritty Lim Slate & Sh Gritty Lim Slate & Sh Slate Slate, Lim Gritty Lim Slate, & Sh Thirty foo Slate Lime, Grit Slate Boulder Sh Slate & Sh Stray Sand Slate & Sh Stray Sand Slate, Dar Fourth San Slate, & Sh Lime, Whit Slate & Sh Lime, Sh Lime & Sh Lime & Sh Lime & Sh Lime Slate & Sh	ells e . ells e ells e ells ty ell ell ell dk dd ell e me	Soit	2732 2750 2767 2812 2828 2854 2865 2905 2912 2932 2944 2972 2980 3004 3016 3036 3050 3072 3116 3121 3136 3145 3145 3145 3222 3247 3256 3259 3275 3285 3293	2750 2767 2812 2828 2854 2865 2905 2912 2932 2944 2972 2980 3004 3016 3036 3072 3116 3136 3145 3145 3169 3210 3222 3247 3256 3275 3285 3293 3314	(Spel ber	w) lbbl.	Too on to
Slate Slate & Sh Slate Fifth Sand Slate			3314 3321 3339 3372 3377	3321 3339 3372 3377 3380	Dry		
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Anness			CT00	Size 16			Shid of Packey,
Combany 2001	h Fenn N	ionrel Gar	Company	Coming and Anoung	Used in Drilling		Packera
Permit Nature						10/0	6/2023
			MEFF	RECOM			

SOUTH PENN NATURAL GAS COMPANY,

APPROVED

By

(Title)



#### DEPARTMENT OF MINES

B. W. PETERSON WELL#96

Sheet #2.

292 Permit N

WELL RECORD

Permit No	2/2					Oil or Gas Well			
			as Company	Casing and Tubing	Used in Drilling	Left in Well	Packers		
Farm			Acres	Size					
							Ti l an l		
Well No	<u> </u>		Elev	16					
District		County							
			. 1		The second second	The second secon	Size of		
		Address							
							Depth set		
	<u> </u>	Address							
Drilling commer	nced								
Date Shot	Fre	om	То	Liners Used			Perf. top		
With					( <u>-</u>		Perf. bottom		
Open Flow	/10ths Water	r in	Inch						
	/10ths Merc.	in	Inch	CASING CEME	ENTED	SIZE	No. FtDate		
Volume			Cu. Ft.		•••••				
Rock Pressure		lbs	hrs.						
Oil			bbls., 1st 24 hrs.				FEET INCHES		
Fresh water	drag gand	feet	feet	FEET	rINC	HES	FEET INCHES		
Salt water	Ar naax	feet	feet	FEET.	rINC	HES	FEET INCHES		
Formation	Color	Hard or	Тор	Bottom	Oil, Gas	Depth	h Remarks		

			bbls., 1st 24 hrs.				
		feetfeet					TINCHE
Salt water		feet	feet	FEE	TINCHE	SFEE	TINCHE
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
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Shale			2000	2005	DIY		
Lime			2005	2014			
Slate	TT		2014	2022			
Shells			2022	2030			
Shale			2030	2034			
Gritty Shell	1		2034	2039			
Slate			2039	2048			
Lime Shell			2048	2053			
Red Rock			2053	2070			
Lime			2070	2080			
	ock		2080	2100			
Lime			2100	2132			
Red Rock	TI		2132	2160			
Lime			2160	2180	TX.A		
Slate, Lime			2180	2187		4	
Slate			2202	2208	Dry		
Lime			2208	2212			
Pencil Cave			2212	2219	-011 (spd4	f lobl. #	n day
Little Lime			2219	2226			
Pencil Cave			2226	2230			
Big Lime			2230	2292	. 1		
Big Injun	37		2292	2426	1		
Show of Oil			2378	2383	2bbl per d	av. gas 21	05 cu ft
Oil & Gas			2402	2406		0,0	
Gritty Lime	À		2426 ?	2448			
Slate, Dark			2448	2455		3111237	
Slate, Lime			2455	2475	19	55	
Gritty Lime		9.50	2475	2490	19	200	7
Slate,		¥ 1	2490	2518	2	和田野	10000
Lime	100		2518	2527	200	ALCT, AMELIONOR	5/2023
Slate			2527	2533	Stone	ARPHANI DE MINES	6
Lime Shells	TREE		2533	2560	120	EEBTOOM	
Berea Grit			2560	2610	385	WICH ALL TOWN	5
Slate, Lime	S.		2610	2649	13.53	STATEST OF STATES	1
White Lime			2649	2667	性力	\$181.573	A .
Slate	118		2667	2681	(3)	1	
Lime	Calor		2681	2732	or Water Ca	So word (CX)	Remarks
					DH THE YOU	117017111111	



### DEPARTMENT OF MINES

OIL AND GAS DIVISION

### WELL RECORD

Permit No. Wet	-292				Oil or Gas Well Oil (KIND)			
Address Richbu	rg Supply Co.	4564	Casing and Tubing	Used in Drilling	Left in Well	Packers		
	erson		Size					
			16			_ Kind of Packer		
District Grant	County We	etzel	13					
	s owned in fee by S. Aus		10	4741		_ Size of		
	Va. Address		81/4	11	1312			
Mineral rights are ow	6%	1	2242	Depth set				
Parkersburg.W	V. Va. Address		5 3/16		3040			
Drilling commenced_	July 21, 1943		3			Perf. top		
	Aug. 5, 1943		2	, ,	3100	Perf. bottom		
Date Shot Aug. 5,1	943From 1319	то 1329	Liners Used			Perf. top		
With 30 qts.						Perf. bottom		
Open Flow /10s	ths Water in	Inch			78.00			
/10	ths Merc. in	Inch	CASING CEMI	ENTED	SIZE	No. Ft. Dat		
Volume		Cu. Ft.						
Rock Pressure	lbs	hrs.		· · · · · · · · · · · · · · · · · · ·	Am 006	FEET INCHE		
Oil 1/2Bbl.ir	16 hours	bbls., 1st 24 hrs.	COAL WAS E					
Fresh water	feet	feet	889 FEE	rINC	HES 995	FEETINCHE		
Salt water	feet	feet	1004 FEE	rINC	HES	FEETINCHE		
Formation	Color Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth			
letownCoal		886	889	A. The				
n.Coal		995	1004					

NapletownCoal   Sec	Oil 1/ SDOIL Fresh water Salt water	111 10 11		bbls., 1st 24 hrsfeet	889 FEE		es 995 fee	
### Page 1004   1169   1169   1169   1169   1169   1169   1169   1169   1169   1169   1169   1169   1169   1295   1352   1360		Color	Hard or			Oil. Gas		Remarks
CONTRACTOR STATE S	Pgh.Coal MurphySand LittleDunk. Pay Total Depth DrillingDeep Big Dunkard Gas Sand lst.SaltSand Water 2nd.SaltSand FencilCave LittleLime Big Lime Big Injun Oil Show Oil&Gas Thirty Foot Boulder Sand ShowOFOil GordonSand FourthSand Fifth Sand	er Rooter	OCT 1848	995 1169 1295 1319 1493 1660 1807 1894 1963 2212 2219 2230 2292 2378 2402 2932 3036 3103 3121	1004 1187 1332 1329 1360 1505 1685 1868 1815 1955 2000 2219 2226 2292 2326 2326 2383 2406 2944 3016 3050 3105 3136 3169 3377	Smallshow		6/2023

Formation	Color	Soft Soft	Тор	Bottom	or Water	Found	Remarks
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Promise (maters	V SIGNATURE		and the same	2110			
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trubesky gyg	THE SECTION	or de pa		Cassing wed	The services	April 10	Paraleston .
				Total Control of the		10/0	6/2023
	AL AND		METT	MECCHI	3	CAMPINA APAR A	一 四年子
						No. of the last of	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
			OFFEREN	ERL OF WIT	Ca		
					Date		, 19

APPROVED\_

By\_

, Owner

(Title)

B-6

#### STATE OF WEST VIRGINIA

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### INSPECTOR'S PLUGGING REPORT

Permit No. 200- 7	16	1321 .1.1.			We	II No	5
COMPANY Brood	water Welch	4 Zeni	, ADI	RESS Peru	stora a	100	Parmit No.
FARM Martha	J. Smith	DISTRIC	rm	10.10	OUNTY &	rdde	e Ob
Filling Material Used							segabbA
Liner	Location	Amount		Packer	Location	1	Farm
PLUGS USEI	O AND DEPTH PLACED			BRIDGES	CASIN	IG AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONS	TRUCTION-LOCATION	RECOVERED	SIZE	LOST
			<b>即</b> 位是名。			beatan	Delilling com
Posts Lops					0.1	hetelo	
Perf baron				, d) (1) k 1)	Mgs0		tode_otati
Pels top: 2.						W()]	Instint open
Feef, laddom				fort in staM -	(10.1 N	gridge se	Ogen flow af
dati TW oV	T GIND	(10.0MH MA)	rajvija ( )	-T a0			Yolow
				end.	ed	- 0	usea ola Raudi
29110141	TA 6(3199)	ATTENNESS IN	W. Skins	son Masterald			80
	HARLOTA						
Drillers' Names	LNCHES	TRA		39012	_1991		Lyday dag
Remarks:	regleted,	Evelo	ze lu	el record		2911	Drillers' Nac
X							
		A51617181	1203733	o =			
2-16-49	_ I hereby certify I	visited the abo	ove well or	this date.			
DATE		100		570	leser		
DIPINICE WELL INSECTOR		100	2116	9	DIS	10/06/	

## OIL AND GAS DIVISION

## INSPECTOR'S WELL REPORT

Permit No.	Oil or Gas Well(KIND)					
Company	- CTV 1100	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS MALA	
Address		Size			Fifting Material Used.	
Farm	iool and an	16	A	ROBLESS	Kind of Packer	
Well No	S RABOTHU RACO NO TOUR MOUTOUR	10	103.24	a mana oka	Size of	
District	County	81/4				
Drilling commenced		65% 5 3/16			Depth set	
Drilling completed	Total depth	3			Perf. top.	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	
Volume	Cu. Ft.	CASING CEMEN	NTED	SIZE	No. FTDate	
Rock pressure	lbs. hrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERE	D AT	_FEETINCHES	
Fresh water	feetfeet	FEET_	INC	CHES	_FEETINCHES	
Salt water.	feetfeet	FEET_	INC	HES	FEETINCHES	
Drillers' Names					temarke:	
Domanica				A 100 A		



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#### STATE OF WEST VIRGINIA

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### INSPECTOR'S PLUGGING REPORT

Permit No. WET-	292-1.	tool/1 whodo			Wel	II No.	96
COMPANY (i Chb	or Supply	Co, I	la . ADD	Press Rich	burg, A	1/	al Laurinia
FARM D. W. JETE	vone.	DISTRICT	16 r.	int	COUNTY &	leti	e!
Filling Material Used	-						i e i e i e i e i e i e i e i e i e i e
Liner Loc	cation	Amount	AUL ME	Packer	Location		Spend SE
PLUGS USED A	AND DEPTH PLACED			BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST
			198		(EE) E A		alate C
			#11.0.2			App. regue	seognitirus
de pag			01/10/0	Asid		iso of c	tor gallfull
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		Li bes	u sand	doni	11 10	77.7	es Luis de
noted to the				Ment in . et al.	210 211		age off days
ind PS of	SICIR E	dankama)	Diffe (s)	31.60			and the second
				April 19	and The	26	
National Constitution	7 A (133)90	4000291					
		700					
Drillers' Names	Soliti akit	TOLD T					Birther Co.
Remarks:							
Surface Well lo	s wel	11 w	۵ - ۱	plogged	9 %	IL	e valu
surfice	2 2	Com	plet	W May	12, 9	9.	
Well lo	g Incl	or ediff	31617 1819	1202/3			
	I hereby certify I	a.	MAY 10	140 Es)			
DATE	2 hereby certify I	visited the and	ve wen on	Alex	a Wi	fur	hi
		199	11533	COET	DIST	10/06/	INSPECTOR 2023

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### INSPECTOR'S WELL REPORT

Permit No.		Oil or Gas Well (KIND)					
Company	and the second second	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	RS MALE	
		Size			beatt talsets	N SORT	
Farm	and you have a	16		a sa Telatras	Kind of Pack	er	
Well No.		13		HT FG UNA	0380 380 19		
	REVOUSE HOTTADOURSOTTOUR	10	22 231	HOOW	_ Size of	CEMBOR	
District	County	81/4					
Drilling commenced		65/8			Depth set		
		5 3/16					
Drilling completed	Total depth	3			Perf. top		
Date shot	Depth of shot	2			Perf. bottom_		
Initial open flow	/10ths Water inInch	Liners Used			Perf. top		
Open flow after tubing	/10ths Merc. inInch				Perf. bottom_		
Volume	Cu. Ft.	CASING CEMEN	TED	SIZE	No. FT	Date	
Rock pressure	lbs, hrs.	-					
Oil	bbls., 1st 24 hrs.	COAL WAS ENG	COUNTERED	AT	_FEET	_INCHES	
Fresh water	feetfeet	FEET_	INCE	IES	_FEET	_INCHES	
Salt water	feetfeet	FEET_	INCH	IES	FEET	INCHES	
Drillers' Names						इस्त्रीराताः औ	
ZAMOS AMINOS				3 1 1 1			
Remarks:							
					X and the second		



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## STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

#### NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES, Charleston, W. Va.

Pittsburgh Consolidation Coal Co.	Richb	urg Su	ply	Co.Inc	•
COAL OPERATOR OR COAL OWNER		NAME OF	WELL OP	ERATOR	MALL OF
Fairmont, W. Va. 105-10108 -1011	Ric	hburg,	N.Y.	) n: n::	Mill Wi
ADDRESS				ESS	U V SEL
NORTHWEST RESIDENCE INCENSE					40
COAL OPERATOR OR COAL OWNER	***************************************	Octob	er, 1.	List of the second	19 48
Service and a se	4 5 10	WELL TO	BE ABA	NDONED	AP THE
THE COUNTY OF THE PARTY OF THE	.51	Gran	1 e Pot	te the h	District
ADDRESS	LARCEST		List Single	1989人工	District
S.Austin Smith		Wetz			County
LEASE OR PROPERTY OWNER	- 10037		390		
	Well No	96	80°	30	
Clarksburg, W. Va.	RW	Peters	010	47/4	
ADDRESS	Down.		-	1349	Farm
NOTIFY INSPECTOR OLIVER W				- TELE	PHONE 386'
Gentlemen: 24 HOURS IN ADVANCE	OF PLUGG.	ING DAIR	1 38		
The undersigned well operator is about to aban	don the abov	ve describ	ed well	and will	commence
	30		0.4		40
the work of plugging and abandoning said well on t					
(which date shall not be less than five days after the			otice so	mailed i	s received,
or in due course should be received by the Departm	nent of Mine	s.)			
This notice is given you in order that your re	espective rer	oresentati	ves may	v be pres	ent at the
plugging and filling of said well. You are further					
represented the undersigned will proceed on that					
well in the manner required by Section 10, Article 4					
reverse side of this notice, in "Work Order."					
	4 4 6 2	Par El			
This notice is being mailed by registered mail	to each of	you at th	e abov	e address	ses on the
above date.					
Very ti	ruly yours,				
		TDG GITT	DESE O	O TOTA	
(S) (S) (S) (S)	- n7	JRG SUF	PLI	O.ING.	
CO MANUEL SO	10-0	ones		Well	Operator.
The Man				1	0/06/202
NOTE: Upon the abandonment of all wells drilled pr	rior to June 1	l. 1929. a	plat pre	pared by a	competent
the names of the owners and adjacent tracts, and the lo	ract of land is cation of the	s located, t about to b	he name e abando	and acrea	ge of same, determined
by survey, and the courses and distances of such well from t be submitted with this notice.	wo permanent	points or	landmar	ks on said	tract, shall

(Over)

WET-292-P

PERMIT NUMBER

#### PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

#### WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

#### **WORK ORDER**

Well to be plugged and filled as follows:

Total Depth

3110

Pull 2" Tubing

Fill with Red Clay from bottom 3110:- 3070: -30:below 5-3/16"Casing 30701 - 30601 Neat Cement 5' Crushed rock on cement plug - sealing hole in Sand 3050!

. ob from control formed designed be-

PULL 5-3/16" Casing

SET PERMANENT BRIDGE 2300 t bottom of Big Lime -2 sacks cement and 5. Crushed stone on Bridge.

PULL 6 5/8" Casing - As balance of hole if filled and plugged.

SET PERMANENT BRIDGE at 1330' - Bottom of Pay. Fill from Bridge to 1319' Top of Pay.

Pull 8 1/4"

Fill to 975' - 20' Above Pgh.Coal. Red Clay 975' + -> -> 474' Seat of 10"

Neat Cement 464' - 5' Crushed stone on cement plug - for fresh water protection- fill with clay to surface.

MArker such as is described in rule 18 1931 Regulations. Erect :

If unable to remove  $8\frac{1}{4}$ " Casing through Pgh.Coal drive a plug in top of parted  $8\frac{1}{4}$ " Casing and fill to surface with clay.

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

#### Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours, Richtung Supply lo In. Well Operator. No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved 2023 \_\_\_\_, 19 \_\_\_\_. DEPARTMENT OF MINES Oil and Gas Division

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

By:

October 13, 1948 Richburg Supply Company, Inc., Richburg, New York Gentlemen: We are returning your applications to abandon Wells Nos 8 and 96 on the Barr Tract and B. W. Peterson Tract respectively, Grant District, Wetzel County, for completion. The well records should be completed on our files two copies for each well and the work order for the B. W. Peterson Well No. 96 should conform in general with the sample made by this office for Well No. 8 on the Barr Tract and Sections 9 and 10 of the Oil and Gas Laws. Copies of the Law and chart were given to your representative while in this office. We would be glad to make your work orders but since there are coal owners and operators to be notified, considerable time will be saved if you make out your own specifications and send this information to all interested parties ten days before plugging is scheduled to begin. We will have to hold all applications to abandon wells through the Pittsburgh Coal, for ten days. Your copy of the notice to plug and specifications for the work should be sent by registered mail to the coal owner or operator and the return receipt that you will receive from the post office must be sent to this office so that we will have the information that these parties have been properly notified and can issue permits. Very truly yours, Secretary OIL AND GAS DIVISION MG:g encl 10/06/2023 co Oliver W. Lineberg, Inspector

CLASS OF SERVICE

This is a full-rate Telegram or Cable-gram unless its deferred character is indicated by a suitable symbol above or preceding the address.

# WESTERN UNION

220

SYMBOLS

DL=Day Letter

NL=Night Letter

LC=Deferred Cable

NLT = Cable Night Letter

A. N. WILLIAMS
PRESIDENT

The filing

MND50 PD FAIRMONT WVIR OCT 22 1118A receipt is STANDARD TIME at point of destination ARCH J ALEXANDER CHIEF WEST VIRGINIA

DEPARTMENT OF MINES CHARLESTON WVIR:

FRE NOTICE OF INTENTION TO PLUS AND ABANDON WELL NO. 96 ON S. AUSTIN SMITH SURFACE, B W PETERSON COAL TRACE, IN GRANT DISTRICT, WETZEL COUNTY, WEST VIRGINIA, DATED OCTOBER 11, 1948. SOUTH PENN NATURAL GAS COMPANY LEASE OWNER, RICHBURG SUPPLY COMPANY, INC. WELL OPERATOR. THIS WELL IS LOCATED IN PITTSBURGH CONSOLIDATION COAL COMPANY PITTSBURGH COAL PROPERTY. WE DESIRE TO PROTEST THE WORK ORDER, WHICH IN OUR OPINION PROPOSES IMPROPER AND HAZARDOUS METHOD OF FLUGGING. DOES NOT PROVIDE FOR VENT, AND DRIVING PLUG IN TOP OF PARTED 8-1/2 INCH CASING WOULD NOT BE PROPER:

:CONSOLIDATION COAL CO (WVA) BY: O.C. ANKROM.

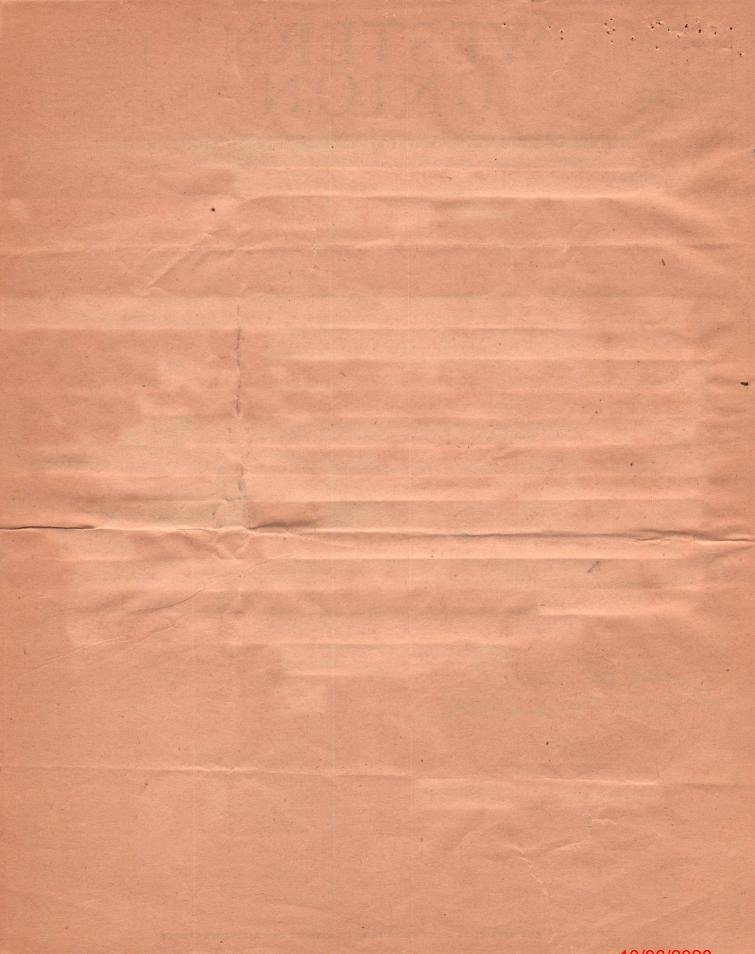
, CHIEF ENGINEER.

Galbel gur antron

110P

.96 S 11 1948 8-1/2.





October 29, 1948

Richburg Supply Company, Inc., Richburg, New York

Gentlemen:

Enclosed is permit for the abandonment of Well No. 8 on the Barr Tract, Grant District, Wetzel County.

The permit for B. W. Peterson Well No. 96 must be held up for the present due to a protest filed by the Consolidation Coal Company (O. C. Ankrom, Chief Engineer), Fairmont, West Virginia. The following is the wording of the telegram of protest-

"Re notice of intention to plug and abandon Well No. 96 on B. W. Peterson coal tract in grant District, Wetzel County, West Virginia dated October 11, 1948. South Penn Natural Gas Company lease owner, Richburg Supply Company, Inc., well operator. This well is located in Pittsburgh Consolidation Coal Company Pittsburgh Coal Property We desire to protest the work order, which in our opinion proposes improper and hazardous method of plugging. Does not provide for ventand driving plug in top of parted 8-1/4 inch casing would not be proper. -- Signed Consolidation Coal Company (WVA) by: O. C. Ankrom Chief Engineer.

As a matter of explanation, the Department has been compelled to withhold permits for a number of wells to be abandoned in the northern part of the state and a number of meetings have been held between the coal and well operators trying to get the matter adjusted. This should be done very shortly and we will hold your application here for the present. In the meantime, it might be well for you to consult with the Consolidation Coal Company and try to get the matter adjusted for your particular case.

Very truly yours,

Secretary
OIL AND GAS DIVISION

February 24, 1949 Pittsburgh Consolidation Coal Company c/o Christopher Coal Company Osage. West Virginia Att: Mr. G. B. Flegal Gentlemen: The enclosed work order has been revised to meet all specifications and rulings made to cover the plugging. of wells in coal area. The original work order was protested in your telegram of October 22, 1948 and, as that time, no provisions had been made to guard both the well operator and coal operator in a controversial issue. We believe there can be no objection to the present work order and same has been dated to begin work, March 7, 1949. Very truly yours, Administrative Assistant OIL AND GAS DIVISION 图:5 co: Richburg Supply Company Oliver W. Lineberg, Inspector 10/06/2023 E-8

### CHRISTOPHER COAL COMPANY

P. O. BOX 337
PURSGLOVE, WEST VIRGINIA

Wet. 292-P

March 1, 1949

Mr. C. N. Hall, Adminstrative Assistant
Oil and Gas Division,
State of West Va.
Dept of Mines,
Charleston West Va.

I recieved a copy of revised work order on the plugging of well #96 on the B. W. Peterson farm, Wetzel County. Grant District, by the Richburg Supply Co. Inc.

I wish to advise that this well is not in the Morgantown Division and the original work order was not protested by me. This well is in the Fairmont Division of which Mr. O. C. Ankrom is chief engineer and I have sent the letter and revised work order to him for his attention.

Very truly yours

G. B. Flegal

Chief Engineer Christropher Coal Co.



#### CONSOLIDATION COAL COMPANY (W. VA)

FAIRMONT, W. VA.

March S. 1949

O. C. ANKROM
CHIER ENGINEER

A CONTRACTOR OF THE PARTY OF TH

West Virginia Department of Mines Oil and Ges Division Charleston, West Virginia

Attention: Mr. C. N. Hall, Administrative Assistant

Gentlemen:

Your letter of Pebruary 24. 1949, enclosing a copy of revised Work Order to cover the plugging and abandoning of the B. W. Peterson Well Mo. 35 in Grant District, Wetsel County, West Virginia. Was sent in error to the attention of Mr. George B. Flegal, Chief Engineer of Christopher Coal Company at Osage, West Virginia. I believe a review of your files will show that the protest originated from my office.

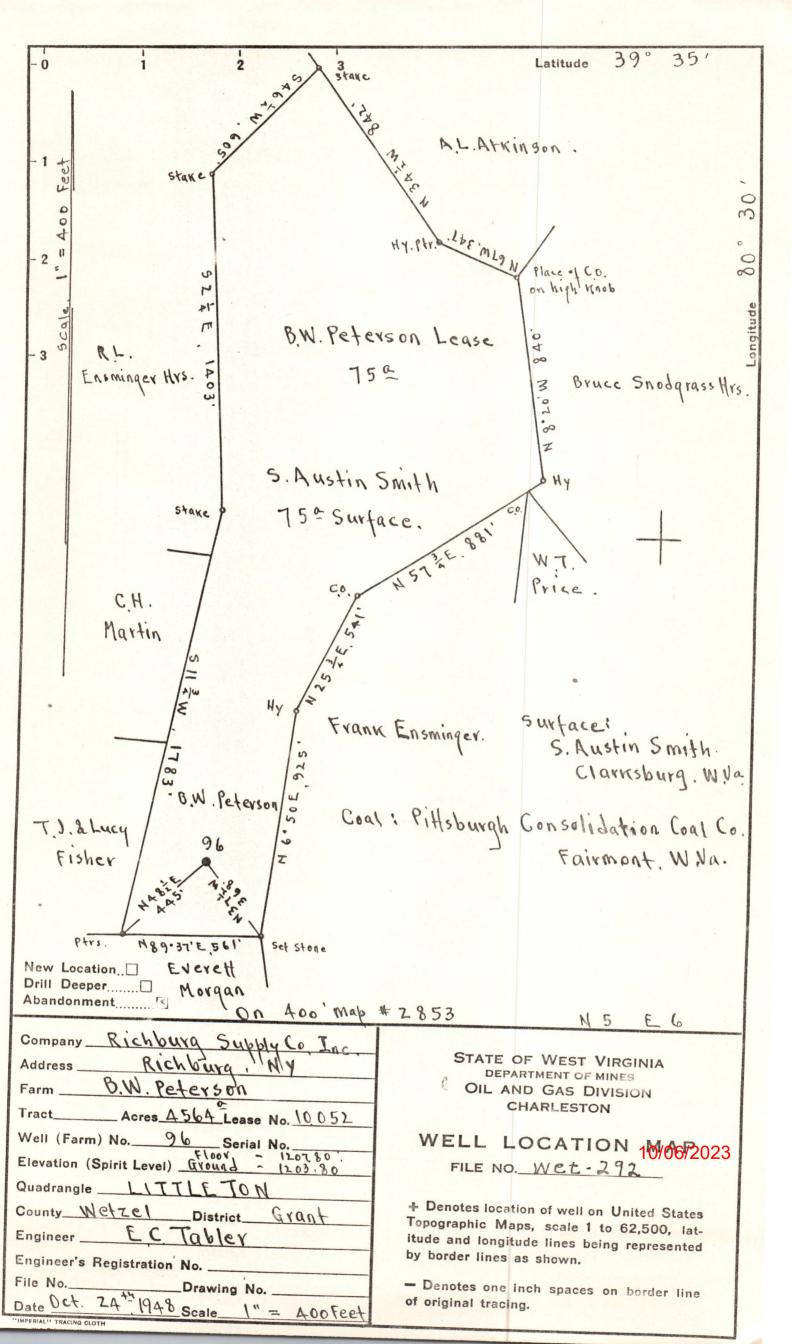
Our position with regard to the necessity for venting regardless of whether gas is in evidence after the controlling plug is installed has not changed. Our objection and protest, if the well is plugged without venting, should be maintained in your records.

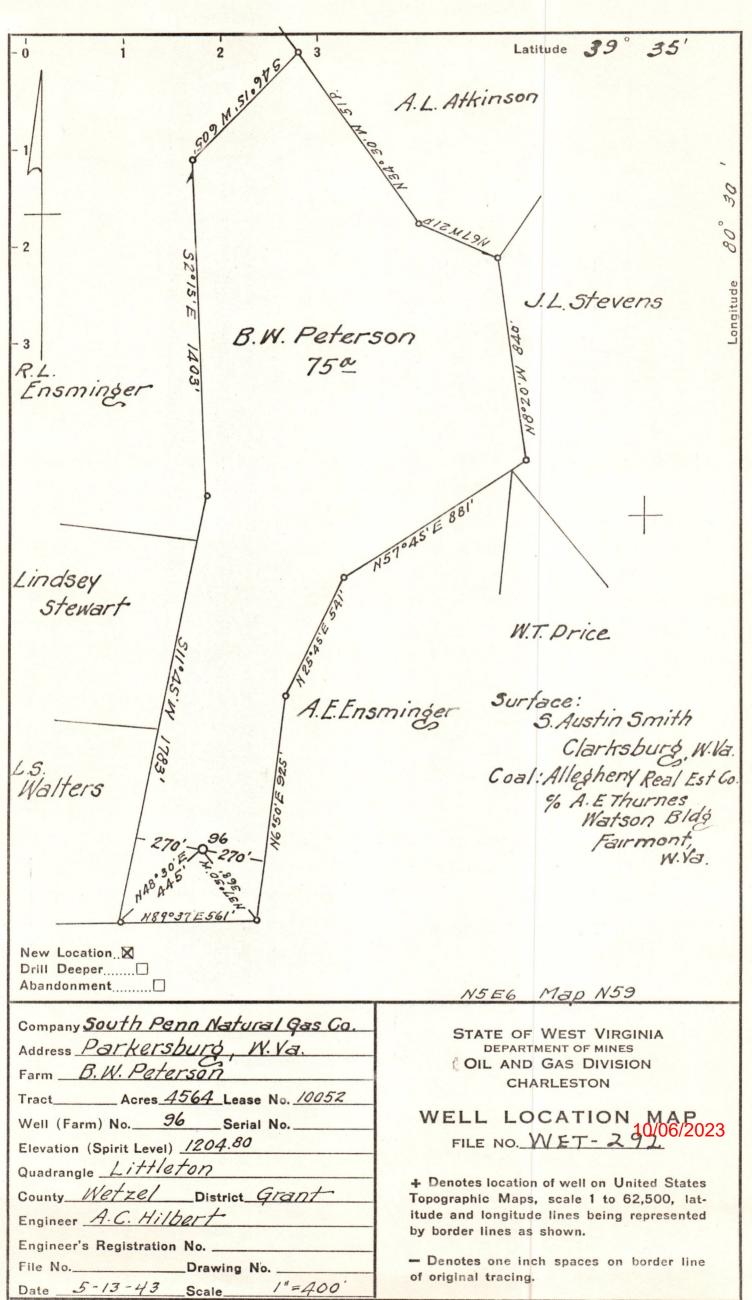
Very bruly yours,

0. G. Ankrom Chief Engineer

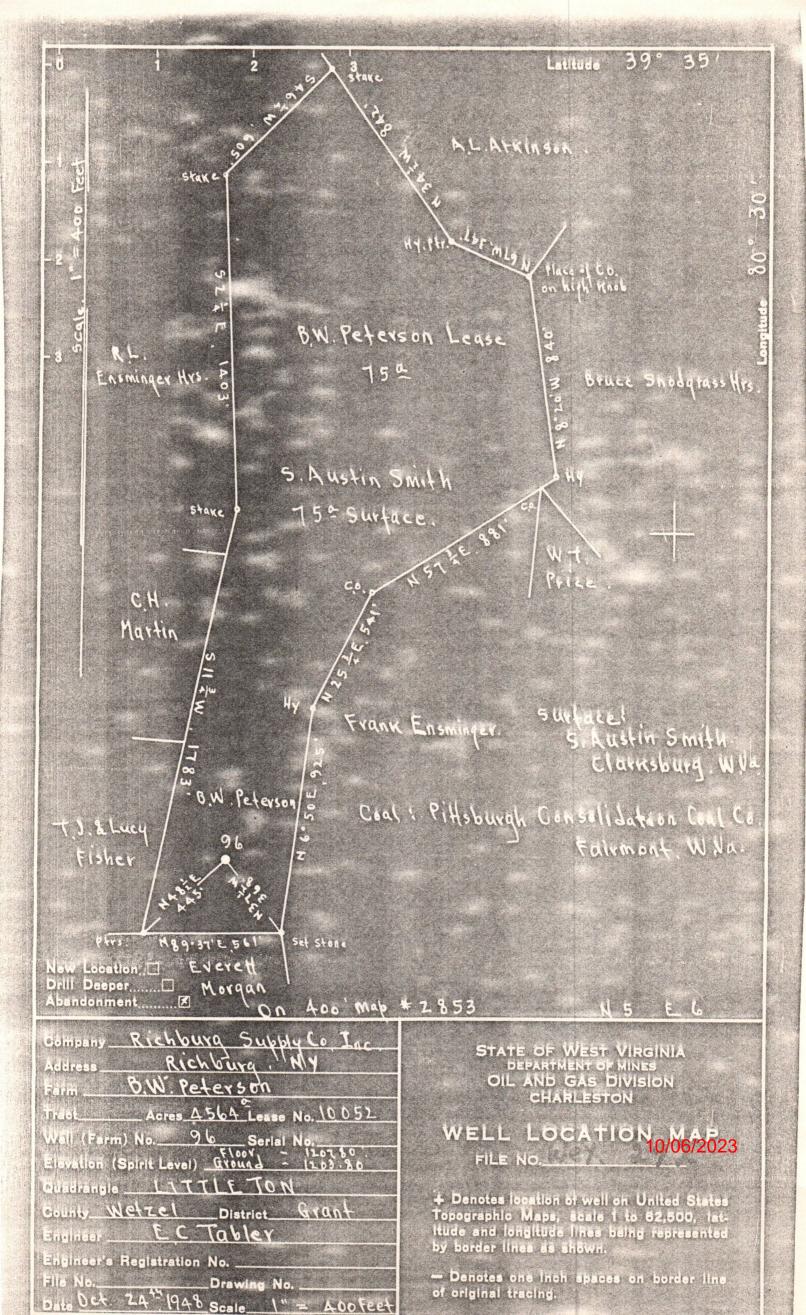
Bus AGO

ee: Richburg Supply Co. Richburg, New York E - 10 ··· March 7, 1949 Mr. O. C. Ankrom, Chief Engineer Consolidation Coal Company Fairmont, West Virginia Dear Mr. Ankrom: This will acknowledge receipt of your letter of March 3d regarding the B. W. Peterson well No. 96, Grant District, Wetzel County. It was an oversight on our part that we mailed the revised work order to Mr. Flegal. I note from the last paragraph of your letter that your position does not change as stated, regarding the venting. Your objections, "If the well is plugged without venting, should be maintained in our records." I assure you that all correspondence on each of these matters is maintained in our permanent records. Very truly yours, Administrative Assistant OIL AND GAS DIVISION CHH:K 10/06/2023





"IMPERIAL" TRACING CLOTH



HEPERIAL" TRACING CLOTH

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# STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

#### NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES, Charleston, W. Va. REVISED

DISSOURCE CONSOLTRANTON COAL COMPANY	RICHBURG SUPPLY CO	UDARN THE
PITTSBURGH CONSOLIDATION COAL COMPANY COAL OPERATOR OR COAL OWNER	NAME OF WELL O	
C/O G. B. FLEGAL OSAGE, WEST VIRGINIA	RICHBURG, NEW YORK	
ADDRESS	COMPLETE ADD	RESS
to the second of	OCTOBER 11,	19 48
COAL OPERATOR OR COAL OWNER	WELL TO BE ABA	ANDONED
ADDRESS	GRANT	District
S. AUSTIN SMITH	WETZEL	County
LEASE OR PROPERTY OWNER		
	Well No. 96	
CLARKSBURG, WEST VIRGINIA	B. W. PETERSON	Farm
The undersigned well operator is about to abandon the work of plugging and abandoning said well on the (which date shall not be less than five days after the or in due course should be received by the Department This notice is given you in order that your resplugging and filling of said well. You are further not represented the undersigned will proceed on that day well in the manner required by Section 10, Article 4, Oreverse side of this notice, in "Work Order."	e 7 day of Mus. e day on which this notice sont of Mines.) pective representatives may be defend that whether you are te, or shortly thereafter, Chapter 22 of the Code and a	o mailed is received,  ay be present at the e represented or not to plug and fill said given in detail on the
This notice is being mailed by registered mail to above date.	each of you at the above	ve addresses on the
Very tru	ly yours,	
are of twenty to all of these sense of the s		Well Operator.
	god and a becomes	10/06/2023
NOTE: Upon the abandonment of all wells drilled pricengineer, showing the district and county in which the trathe names of the owners and adjacent tracts, and the local by survey, and the courses and distances of such well from two be submitted with this notice.	act of land is located, the name ation of the about to be aband	e and acreage of same, doned well, determined

(Over)

WET-292-P PERMIT NUMBER

0-9

#### PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

#### WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

#### WORK ORDER

Well to be plugged and filled as follows:

WORK ORDER PREPARED BY THE DEPARTMENT OF MINES

Total Depth

3110' -- Pull 2" tubing

Fill with red clay from bottom 3110' - 3070' - 30' below 5-3/16" casing Neat Cement 30701 - 30601 5' crushed stone on cement plug - sealing hole in Sand 3050' PULL 5-3/b6" casing

SET A PERMANENT BRIDGE 2450' - 44' below oil and gas pay sand 2 sacks neat cement and 5' crushed stone on bridge Fill with clay to 2262' - 20' below 6-5/8" casing - Neat Cement 10' & 5' crushed stone

PULL 6-5/8" CASING

SET A PERMANENT BRIDGE AT 1900' - top of Second Salt Sand & 85' below salt W. 2 sacks neat cement and 5' crushed stone on bridge Fill with clay to 1650' - Neat Cement 10' and 5' crushed stone - sealing off

Continue filling with clay to 1345' - 33' below 8-1/4" casing Neat Cement 1345' - 1335' - 5' crushed stone

PULL 8-1/4" CASING AS HOLE IS FILLED AND PLUGGED THROUGH PITTSBURGH COAL

Continue filling with clay to 1275' - 20' above Little Dunkard Sand 1275' - 1265' Neat Cement 5' crushed stone on cement plug - sealing hole above Little Dunkard

TEST FOR GAS TO BE MADE BELOW THE PITTSBURGH COAL IN ACCORDANCE WITH RULING OF NOVEMBER 8, 1948 - IF GAS IS PRESENT TUBING SHALL BE LEFT FOR A VENT AND CEMENTED THROUGH THE COAL AS REQUIRED BY LAW. IF NO GAS PRESENT COMPLETE AS FOLLOWS:-

SET A PERMANENT BRIDGE AT 1034' (top of bridge shall be at 1034') - 30' Below the Pittsburgh Coal (or fill with clay from 1260' to 1034')

Neat Cement Red Clay

To the Department of Mines Coal Owner or Operator, Lease or Property Owner...

1034' - 975' - 20' above Pittsburgh Coal 975' - 919' - 30' below Mapletown Coal

Neat Cement 919' - 866' - 20' above Mapletown Coal Clay 866' - 474' - casing seat for 10"
Neat Cement 474' - 464' & 5' crushed stone on cement for

Gentlemen:

tlemen:

Fill with clay to surface & ERECT MONUMENT IN ACCORDANCE WITH
This "work order" is submitted for your approval and concurrence and unless notified of your

disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved 2003

24th day of February, 1949 \_\_\_\_, 19 \_\_\_\_.

DEPARTMENT OF MINES Oil and Gas Division

n. Hall By: \_

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

.W. reterson dedeal . W world PENALTY FOR PRIVATE USE TO Post Office Department OFFICIAL BUSINESS Return to Street and Number, or Post Office Box. REGISTERED ARTICLE INSURED PARCEL til hed dia point frems real sel-bound 101 10881 of Inches 101 4881 of and by Crashed Stone Pittslurgh Coal Coment 1034 975 Filled Laplatown Coal Cament 910 866 Clay 8 Laplatown Coal Water Protection.

ev. n. vance

10/06/2023

S.Amatin Smith

.W. gradesteil

. L. Z. grundali

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PORM OG-8

# STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

#### AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

Pittsburgh Consolidation Coal Co. Richburg Supply Co. Inc.

Osage, W. Va.	ERATOR OR OWNER			Richburg .N . Y		
	ADDRESS			COMPLETE ADDR		
COAL OP	ERATOR OR OWNER			WELL AND LOC	ATION	19
			*	Grant		District
S.Austin Smi	ADDRESS			Wetzel		
	PROPERTY OWNER			WOULD		County
Clarksburg,			Well No	96		
	ADDRESS			B.W.Peterson		Farm
				· · · · · · · · · · · · · · · · · · ·		Faim
STATE INSPECTOR S	UPERVISING PLUGG	ING	liver W	I.Lineberg		•
		AFFID	AVIT			
STATE OF WEST V	VIRGINIA,	ss:				
County of Wet		§ 55.				
	ce Ingalls		and	Glenn Fisk		
being first duly swo						
plugging and filling well operator, and p	oil and gas wells and articipated in the w	d were emp	ployed by gging and	filling the above w	vell, that sa	id work
was commenced on						
and filled in the foll	owing manner:					1 00
SAND OR ZONE RECORD	FILLING	MATERIAL		PLUGS USED	CA	SING
FORMATION	CONTENT	FROM	то	SIZE & KIND	CSG PULLED	CSG LEFT IN
017	Red Clay	3110	3070			
Pull 5 3/16" Cas	Cement	3070	3060	5' Crushed St	one on (	ement 5'
Set Permanent Br		2 Sook	a Camar	t 5' Crushed	Stone or	
Fill with Red Cl					Crushed	Stone
Pull 6 5/8" Casi	ng				2248	None
Set Permanent Br	idge 1900'	2 Sacks	cement	5' Stone #il	1 with 1	Red Cla
to 1650' 10' Ce to 1345 10' Cen	ment 5' Crus ent and 5' Cr			inue filling	with Red	l Clay
		usited b	COHE			
Pull 8 1/4" Casi Fill with Red Cl		ment 1	275 to	1265 5' Crus	1259	531
run 2" Pipe for	flame test fo	r gas	found r	o gas pulled	2" Pipe	out.
Set Permanent Br	idge 1034'					
Pittsburgh Coal		1034	975	Filled with F		
Mapletown Coal	Cement resh Water Pr	919	866	Clay <b>8</b> 66 to 4	74 Cem	ent 10'
	lled to surfa			rker.	N OF MONUM	ENT
NAME)						
NAME)	2900	170				
NAME)	50100	10793				
	63	10 0			10	
and that the work	DAG MA	ling said	well was	completed on the	10	day of
	, 19 37	A MARTY S	R.	plana	00-	
And further dep	oonents saith not.	3	- Sort	uge Bunga	b 101	06/2022
		18000	-/-	inn n. su		06/2023
Sworn to and st	ubscribed before me	this /	day	of July	<b>~</b>	, 1949.
My commission expi	res:			· Ø, A. Ø,	Notary :	Public
June -2				Perr	nit No.Wet	
1 2 1 2 1	SE					7000

E29. CONSOLIDATION COAL COMPANY (W. VA.) FAIRMONT, W. VA. O. C. ANKROM March 3, 1949 CHIEF ENGINEER West Virginia Department of Mines Oil and Gas Division Charleston, West Virginia Attention: Mr. C. N. Hall, Administrative Assistant Gentlemen: Your letter of February 24, 1949, enclosing a copy of revised Work Order to cover the plugging and abandoning of the B. W. Peterson Well No. 96 in Grant District, Wetzel County, West Virginia, was sent in error to the attention of Mr. George B. Flegal, Chief Engineer of Christopher Coal Company at Osage, West Virginia. I believe a review of your files will show that the protest originated from my office. Our position with regard to the necessity for venting regardless of whether gas is in evidence after the controlling plug is installed has not changed. Our objection and protest, if the

well is plugged without venting, should be maintained in your records.

Very truly yours,

Bauero

O. C. Ankrom Chief Engineer

OCA:md

cc: Richburg Supply Co. Richburg, New York



## CONSOLIDATION COAL COMPANY (W. VA.)

Murch 8, 1949

C. ANKROM.

West Vingints Department of Mines Oil and Ges Division Charleston, West Virginia

strention: if C. M. Hall Administrative Assistant

contact anon

Your Jetter or February DA. 1949, enclosing a copy of revised Work Order to cover the plugging and abandoning of the B. W. Feterson Well No. St in Grant District, setsol County, Mest Virginia, was sent in error to the attention of Mr. George B. Flegal. Chief Engineer of Christopher Coal Company at Care . Mest Virginia. I Delieve a review of your riles will show that the protest originated from my office.

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sanok Arnan Kasa

0. C. Ankrom Chief Engineer

500000

co: Michbarg Supply Co Michbarg, New York