



abd may 49

Surface:
S. Austin Smith
Clarksburg, W. Va.
Coal: Allegheny Real Est Co.
% A. E. Thurnes
Watson Bldg
Fairmont,
W. Va.

~~4.23-S~~
~~7.97-S~~
~~100W~~
0.44-W

New Location
Drill Deeper
Abandonment

N5E6 Map N59

Company South Penn Natural Gas Co.
Address Parkersburg, W. Va.
Farm B.W. Peterson
Tract _____ Acres 4564 Lease No. 10052
Well (Farm) No. 96 Serial No. _____
Elevation (Spirit Level) 1204.80
Quadrangle Littleton
County Wetzel District Giant
Engineer A.C. Hilbert
Engineer's Registration No. _____
File No. _____ Drawing No. _____
Date 5-13-43 Scale 1"=400

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. WET-292

plugged stoppage
+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.

WEST VIRGINIA DEPARTMENT OF MINES
OIL & GAS DIVISION
W E L L R E C O R D

Permit No. Wet 292		? Well
Littleton Quad.		CASING & TUBING
Company	South Penn Natural Gas Company	
Address	Union Trust Bldg., Parkersburg, W.Va.	
Farm	B.W. Peterson Acres ---	10 476 Pulled
Location		8 1/2 1312
Well No	96 Elev. 1204.80	6 5/8 2242
District	Grant Wetzel County	5 3/16 3040
Surface	S. Austin Smith, Clarksburg, W.Va.	
Mineral	Allegheny Real Estate Company	
	Fairmont, W.Va., c/o A.E. Thurnes	
Commenced	7-21-43	
Completed	10-10-43	
Date shot	8-5-43 Depth 1319 to 1329-30 qts.	
	10-13-43 Depth 3101 to 3108 20 qts.	
Volume	Just a smell.	
Oil	1, 2 Bbl on 16 hours (see remarks)	
Fresh Water	150°: 294°	

DRILLED DEEPER

Mapletown Coal	886	889	Slate & Shells	2732	2750
Fgh. Coal	995	1004	Gritty Lime	2750	2767
Little Dunkard Sand	1295	1332	Slate & Shells	2767	2812
Commenced drilling deeper		1360	Gritty Lime	2812	2828
White Sand	1360	1385	Slate & Shells	2828	2854
White Slate	1385	1392	Slate	2854	2865
Slate-Lime	1392	1345	Slate, Lime S	2865	2905
Black Shale	1345	1493	Gritty Lime	2905	2912
Big Dunkard	1493	1505	Slate & Shells	2912	2932
Slate	1505	1510	Thirty Foot	2932	2944
Gritty Lime	1510	1539	Slate	2944	2972
Slate, Dark	1539	1600	Lime, Gritty	2972	2980
Slate Shells	1600	1660	Slate	2980	3004
Gas Sand, Light	1660	1685	Boulder	3004	3016
Black Slate	1685	1715	Boulder Shell	3016	3036
Slate	1715	1740	Sand	3036	3050
Black Shale	1740	1752	Slate & Shells	3050	3072
Gritty Lime	1752	1782	Stray Sand	3072	3116
Slate	1782	1807	Slate	3116	3121
1st Salt Sand	1807	1868	Gordon Sand (dry)	3121	3136
Slate	1868	1873	Slate, Dark	3136	3145
Lime	1873	1883	Fourth Sand (dry)	3145	3169
Slate	1883	1894	Slate & Shell	3169	3210
2nd Salt Sand	1894	1955	Lime, White	3210	3222
Slate Black	1955	1963	Slate & Lime	3222	3247
3rd Salt Sand	1963	2000	Slate	3247	3256
Shale	2000	2005	Lime	3256	3259
Lime	2005	2014	Slate & Shells	3259	3275
Slate	2014	2022	Lime	3275	3285
Shells	2022	2030	Slate	3285	3293
Shale	2030	2034	Gritty Lime	3293	3314
Gritty Shell	2034	2039	Slate	3314	3321
Slate	2039	2048	Slate & Shell	3321	3339
Lime Shell	2048	2053	Slate	3339	3372
Red Rock	2053	2070	Fifth Sand (dry)	3372	3377
Lime	2070	2080	Slate	3377	3380
Slate-Red Rock	2080	2100	TOTAL DEPTH		3380
Lime	2100	2132	Hole filled back to		3110
Red Rock	2132	2160	to produce from the Stray sand		
Lime, slate	2160	2212	Present total depth		3110
Pencil Cave	2212	2219	Oil(show) 1 bbl. pr. day in Stray Sand		
Little Lime	2219	2226	Show of oil 2378-2383 2 bbl. pr. day,		
Pencil Cave	2226	2230	Oil & Gas 2402-2406 (gas 2105'		
Big Lime	2230	2292			
Big Injun	2292	2426	NOTE: Pay sand 1319-1329 Small show		
Gritty Lime, Slate Dk;	2426	2533	of oil 1/2 bbl. in 16 hours		
Lime Shells	2533	2560	REMARKS: after shot the well was		
Berea Grit	2560	2610	practically dry. The well was not		
Slate, Lime S	2610	2649	acidized. No rock Pressure. Well to		
White Lime	2649	2667	be drilled to deeper sands. (Total		
Slate	2667	2681	depth 1360)		
Lime	2681	2732	Water 1807-1868 3 blrs. pr. hr.		

311
2378
2383
2402
2406