FORM OG-1

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

DRILLING DEEPER

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines, Charleston, W. Va.

T. L. Rogerson,	THE MANUFACTURERS LIGHT & HEAT COMPANY
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
Moundsville, W. Va.	800 Union Trust Bldg., Pittsburgh, Pa.
ADDRESS	COMPLETE ADDRESS
Everett F. Moore	April 13th, 1043
COAL OPERATOR OR COAL OWNER	,19
Moundsville, W. Va.	PROPOSED LOCATION
ADDRESS	Church
	Wetzel
OWNER OF MINERAL RIGHTS	Country
OTHER OF MINERAL RIGHTS	Well No 2 = 1962 8 10 25' Quel
	Well No. 2 1902 8 0 35
ADDRESS	S. S. Teagarden
GENTLEMEN:	deeper
The undersigned well operator is entitled to	drill/upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the case	may be) under grant or lease dated
보다 가입니다 아니라는 가입니다 아름다는 사람들은 사람들은 사람들이 얼마나 없었다는 그리지 않는 사람들이 다른 사람들에 들어가 된다.	by S. S. Teagarden, et al, to
The Wheeling Natural Gas Company	, and recorded on the 13th day
of July, 1909	
Book 107 , page 1/12	in the office of the County Clerk for said County in
, page	engineer and shows the proposed location of a well
of coal beneath said farm or tract of land on which aries of the same, who have mapped their workings coal operators or coal owners (if any) above named. The above named coal operators or coal owners desire to make to such proposed location, or which the drilling of a well at said proposed location will car coal mines, must be received by, or filed with the Depara a copy of this notice and accompanying plat by said that forms for use in making such objections will promptly on request and that all such objections must ground or grounds on which such objections are bas posed location should be moved to overcome same. (The next paragraph is to be completed only	and filed their maps as required by law, excepting the as addressees. (if any) are notified that any objections they may ey are required to make by Section 3 of said Code, if use a dangerous condition in or about their respective rement of Mines within ten* days from the receipt of Department. Said coal operators are further notified be furnished to them by the Department of Mines set forth as definitely as is reasonably possible the sed and indicate the direction and distance the pro- in Department's copy.) mailed by registered mail, or delivered to the above shown respective address.
Very t	ruly yours, THE MANUFACTURERS LIGHT & HEAT CO
	Jany Hotante
001310)	Land Dept. Well OPERATOR Office Mgr.
William 1919	800 Union Trust Building
APR 101 Address of	STREET
Well Operator	Pittsburgh
O DEPARTMENT DE BANKE	10/06/2023
THE SE	remsylvania
*Section 3 If no such objections he filed or he	found by the department of mines, within said period of
ten days from the receipt of said notice and plat by the dep ment shall forthwith issue to the well operator a drilling p have been made by the coal operators to the location, or approved and the well operator authorized to proceed to dri	deriment of mines, to said proposed location, the department reciting the filing of such plat, that no objections found thereto by the department and that the

WET-290 PERMIT NUMBER

JARRETT PRINTING COMPANY, CHARLESTON, W. VA.

N

STATE OF WEST VINCIMIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

DRILLING DEEPER

NOTICE OF PROPOSED LOGATION OF OIL AND GAS WELL

TO THE DEPARTMENT OF MINES, Charleston, W. Va. THE MANUFACTURERS LIGHT & HEAT COMPANY T. L. Rogorson, NAME OF WELL OPERATOR COAL OPERATOR OF COAL OWNER Moundaville, W. Ve. 800 Union Trust Bldg., Pittsburgh, Ps. ADDRESS Everett F. Moore April Isth, COAL OPERATOR OR COAL OWNER PROPOSED LOCATION Moundaville, W. Va. Cinurch .District Wetzel County OWNER OF MINERAL RIGHTS 2 - 1962 Well No. S. S. Teagarden Farm deeper The undersigned well operator is entitled to drill'upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated. November 5th, 1908 , made by S. S. Teaganden, et al, The Wheeling Natural Gas Company , and recorded on the 13th day of July, 1909 ., in the office of the County Clerk for said County in SIL Book 107 page The enclosed plat was prepared by a competent engineer and slows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees. The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within tent days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same. .(The next paragraph is to be completed only in Department's copy.) Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address this day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia. Very truly yours, THE MANUFACTURERS LIGHT & HEAT CO., WELL OPERATOR OFFICE 800 Union Trust Building TREST Pitteburgh Well Operator CITY OR TOWN 10/06/2023 Pennsylvania

"Section 8 . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

STATE

A-10

April 26, 1943

The Manufacturers Light & Heat Company 800 Union Trust Building Pittsburgh, Pennsylvania

Gentlemen:

Permit WET-290 to drill Well No. 2-1962 on the S. S. Teagarden Farm, Church District, Wetzel County, is enclosed.

Very truly yours,

Secretary OIL AND GAS DIVISION

MG/jh enc-2

CC: Inspector A. A. Hurley

A THE MANUFACTURERS LIGHT AND HEAT COMPANY 800 UNION TRUST BUILDING PITTSBURGH, PENNSYLVANIA April 13th, 1943. IN RE - Well No. 2 - 1962 Church District Wetzel County, W. Va. Department of Mines, Oil and Gas Section, Charleston, W. Va. Gentlemen: We are enclosing "Application for Permission" to drill deeper the above numbered well on the S. S. Teagarden tract of 76 acres, the location being shown on tracing marked Y-10-891 enclosed. Also attached is a log of the well, to the

Also attached is a log of the well, to the present depth of 1927 feet.

Yours very truly,

THE MANUFACTURERS LIGHT & HEAT COMPANY,

Land Department Office Manager.

-0-



Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
	COLUMN TO THE PARTY OF THE PART						
			A Company of the Company		THE RESERVE AND ADDRESS OF THE PERSON OF THE		
							4.00
oest toler		i de la companya de l		1927	Tagket ead	deed to be	
Tret Calt	Suzed		- 1917	1927	. Das at 198		
and Sand			1997	1595			
ig dunkari.	grug Varr		TNAO I	1505	DTA TA CO		
	22		900	905	Livila Gas		
-573 G			900	015			* 1
rong			150				
ing A.	State of the state		50	52			
Formation	Color	Soft	7.0p	Bottom	OF Water	Loong	Remarks
		Hard or			CH, Galt	Depth	
water		fret		F161	La secoliNCI	RS LE	EL INCI
sh water		feet	150	995 FM	L 96 ING	ga be	er inc
k Proseure	Yag	Ths	hrs bbla, 1st 24 hrs	COAL WAS A		AT 900 PE	et 60 INCI
THIS TO THE TOTAL	1.00	and the contraction					
	10ths Afer		100)	CASING CEM		1911 No.	e va
n alow	10ths Water		Incl				zk bottom
e Shot	Fron		9	Liners (Ised			rl. toping
lling completes	1/17/	1		The second section of the second seco		ь	of bottom
vas anna san asa Ding communos		Address Picts	milio in	¥ 74		1930 p	200 17, 100
OU BRIDE TO	Appropriate	r litra Light	a Meat Co.	0.8/16		- + p	579L
Bank of is	or the whole was been at his words to be both and which		M. M. Va.	814	Tho	1740 2	3/1×10
rriet		County and	wetsel Teararden	.10		300	10.01
A STATE OF THE STA	- 1962		1318 ft.	18.7		The state of the s	uni en Kaoker
			-1-123846631011300	5120			
III			CLUBATION			10	06/2023
The Design	SARSON STREET, SANSON	Blog., Pitts		Caning and Tubing	Vised in Defilling	Tott n	00/2020
The 10	as Tight	W. Hoat Colle	California de la companya dela companya dela companya dela companya de la company				The state of the s

APPROVED THE MANUFACTURERS LIGHT & HEAT CO., Owner

Hand Dept. (Title) Office Mgr.

DELVELWENT OFBA

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WELL RECORD

Permit NoD	rilled in 1	916			Date	Oil or G	das Well Gas
	Mfrs Light Union Trust		pany sburgh, Pa.	Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm S. S. Teagarden Acres 76 Location (waters) Elev. 1318 ft.)Size				Kind of Packer
District Ch	urch	County	Wetzel	13	700		
The surface of tract is owned in fee by Lizzie Teagarden % Bank of Hundred Address Hundred, W. Va. Mineral rights are owned by The Mfrs Light & Heat Co.			81/4	3100	1470	Size of 8 1/4 x 6 Depth set.	
800 Union		Address Pitt	sburgh, Pa.	5 3/16	1930		
Drilling complet	ted 1/17/	17	То	2 Liners Used			2 0221 00000
Open Flow	/10ths Water	in	Inch			CONTRACTOR AND	Perf. bottom
Volume							No. Ft
Oil			bbls., 1st 24 hrs.				FEET 60 INCHES
			feet				FEET INCHES
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depti Found	
Sand Sand Sand			20 125 600	25 140 635			

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand Sand Sand Sand Mapletown Pittsburgh Big Dunkar Sand Gas Sand First Salt Total dept	Coal d Sand Sand		20 125 600 800 900 995 1470 1555 1690 1913	25 140 635 815 905 1003 1505 1595 1710 1927 1927	Little Gas Gas at 1925 Packer swedg	sed to 4"	
				APR 19 WEST VIRGIN DEPARTMENT OF	INES 23	10/0	6/2023

13-3

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Pink rock Gordon Sand Slate 4th sand Slate & She Slate & She Total Dept	ells		3080 3084 3096 3125 3175 3250 3461	3125 3175 3250 3461	Gas 3170-317	3	
Slate Little Line Pencil cave Big Line Big Injun	opu ITC		2132 2132 2132 2132 2159 2171 2102 2171 200 2775 200	21.9 21.9 21.9 21.9 20.3 20.3 20.3 20.3 20.3	A 201	E G 10 11 E S	
Sommenced A Salt Sand Slate Maxon Sand Pink rock Sand shell hee Rock	ay 24, 19	3 Comple	1927 2010 2010 2024 2059 2075 2080 2090	2010 2024 2065 2075 2080 2090 2125			
uun u Ges Sand let Salt a Total Dept	ncara ncara		125 600 800 900 900 1470 1557 1927	140 635 1001 1505 1710 1710	308 at 1925		
Formation Sand	Color	Hard or Soft	Top. 20	Bettom 25	Oil Mater or Water	Pepth Pounds	Remarks
resh water out water		feet	took fook	ANA SOC	12 H)	e , bhb	INCHI
elume ock Pressure	#58 ·	spa -	Ou Ft. hrs. bbls: 1st 24 hrs.		ACOUNTERED A	# 300 PER	
ate Shot.	From thems Water i	40	Inch	Liners Used	IALED 8		top
meral rights are rilling commence rilling completed	onded by	THE RESERVE OF STREET		8 8/16 20 11	1030	7830 - Per	
he surface of tra				8.8	300	1470	of 84 x 6
ection (waters) callon (waters) callon (Circ	r kerden	County Webse	Glad	51se			of Packer
ombany THE 14. 600 U	MUMACTORN IQN TRUST	SIJGHT AND	THAT GOVERN	Casing and Expire	Used in Driffing	10/0	6/2023
crass No. WET	290		MEIT	RECORE		Oil or Gas W	

DESTRICT OF WINES

APPROVED THE MANUFACTURERS LIGHT AND HEAT CO, Owner

LAND AGENT (Title)



DEPARTMENT OF MINES

OIL AND GAS DIVISION

Quadrangle_ WELL RECORD

Permit No. WE	T-290					Oil or G	as Well Gas
		ERS LIGHT AND BLDG., PGH	D HEAT COMPANY ., PENNA.	Casing and Tubing	Used in Drilling	Left in Well	Packers
			Acres	Size	at a second		
Well No. 19		100	Flore	16			Kind of Packer
11 011 110	hurch	County_Wetze	el	13			
	ract is owned in	fee by		10	300	300	Size of 81 x 6
The surface of t	Taco is owned in	Address		81/4	1470	1470	
Mineral rights are owned by				65%	222019"	222019"	Depth set 2784
	1 2 m	Address		5 3/16			
Drilling commer	nced Nove	mber 2, 1916		3n 4	1930	1930	Perf. top
Drilling complet	T	ary 1917		2			Perf. bottom
Date Shot		mT	0	Liners Used			Perf. top Perf. bottom
Open Flow		in	Inch Inch	CASING CEME	NTED	SIZE	No. Ft. Date
Volume	1 2		Cu. Ft.				
Rock Pressure	428	lbs.	hrs. bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT 900	FEETINCHES
Fresh water		feet	feet	995_FEET	INCH	ES	FEETINCHES
Salt water		feet	feet	FEET	INCH	ES	FEETINCHES

lt water	feet	feet	FI	EETINCHES	FEET	INCH
Formation Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand		20	25			
Sand		125	140			
Sand		600	635			
Sand		800	815			
Mapletown Coal Pittsburgh Coal		900 995	1003			
Sand Big Dunkard		1470	1505			
иши и и		1555	1595			
Gas Sand		1690	1710			
lst Salt Sand		1913	1927	Gas at 1925		
Total Depth		1927				
DRILLED DEEPER:						
Commenced May 24,	1943 Compl	eted July 2,	1943			
Salt Sand		1927	2010			
Slate		2010	2024			
Maxon Sand		2024	2065			
Pink rock		2065	2075	4 点 一		
Sand shell		2075	2080			
Red Rock		2080	2090			
Lime shells		2090	2125			
Slate		2125	2132		010	
Little Lime		2132	2169	69	8 9 10 11 72 73	
Pencil cave		2169	2174	Ego.	10 V	
Big Lime		2174	2246	(0)	OCT 1955	
Big Injun sand		2246	2462	101	0011933	a)
Slate & Shells		2462	2575	RE	CEIVED	
ime		2575	2600	RE	ST VIRGINIA	0
Slate & Shesll		2600	2835	IS DEF	T. OF MINES	
Sand		2835	2855	160	116	
Slate & Shells		2855	2954		29277821 070 6	5/2023
00 ft. sand		2954	2965		Tree of the same o	
Slate 3 3 118		2965	2985			
30 ft. sand		2985	2997	Gas 3170-3143		
Slate		2997	3024		THE PART	
Gordon Stray		3024	3052	Gas @ 3041-304	12	
Slate Loc		3052	3062			
and	1100	3062	3080	OA AASISA	Loann	

(Over)

mannington 700, THE MANUFACTURERS LIGHT & HEAT COMPANY 73-4

RECORD OF WELL NO. 1962 ON S. S. Teagarden FARM Hundred FIELD

Church DISTRICT Wetzel COUNTY West Virginia STATE Y-10-891 SKETCH

DRILLING COMMENCED May 24, 1943 DRILLING COMPLETED July 2, 1943

CONTRACTOR Harry Moore ADDRESS Hundred, W. Va. ELEVATION 1318 feet

DRILLER' NAME Arthur L. Butcher, Harry L. Jones, Charles W. Critchfield

APPROVED BY /Jany /J. Jowe Land Department., Office Manager

DRILLING DEEPER COMPANY WELL #1962 ON THE S. S. TEAGARDEN FARM.

FORMATION	THICKNESS	TOP	BOTTOM	
Salt Sand	-83	1927	2010	
Slate	14	2010	2024	
Maxon Sand	41	2025	2065	
Pink rock	10	2065	2075	
Sand Shell	5	2075	2080	
Red Rock	10	2080	2090	
Lime Shells	35	2090	2125	
Slate	7	2125	2132	
Little Lime	37	2132	2169	
Pencil Cave	5	2169	2174	
Big Lime	72	2174	2246	
Big Injun Sand	216	2246	2462	
Slate & Shells	173	2462	2575	
Lime	25	2575	2600	
Slate & Shells	235	2600	2835	
Sand	20	2835	2855	
Slate & Shells	99	2855	2954	
50 Foot Sand	11	2954	2965	
Slate	20	2965	2985	
30 Foot Sand	12	2985	2997	
Slate	27	2997	3024	
Gordon Stray	28	3024	3052	Gas @ 3041 - 3042
Slate	10	3052	3062	
Sand	18	3062	3080	
Pink rock	4	3080	3084	
Gordon Sand	12	3084	3096	
Slate	29	3096	3125	The second second second
4th Sand	50	3125	3175	Gas 3170 - 3173'
Slate & Shells	75	3175	3250	
Slate & Shells	211	3250	3461	
TOTAL DEPTH			3461	

Demit Wet- 290

10/06/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. WET - 20	We	Well No. 9 6 2				
COMPANY MANY	4 LAGINE	02760	ADDRESS			and the
FARMS, TERYS	nden	DISTRIC	Church	COUNTY NE	377	
Filling Material Used						
Liner Loc	cation	Amount	Packer	Location	1 2 2 2 2 2	and a
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	IG AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
					es Bulletines	eros se a lis
			B11.7+			
Test to	Rivers.	na un	P.	100	tetalaja	
Perf. bottom,	00	0	1 de la companya della companya dell	to steps of T. E.		
		1 1 1	1020212230			
and Park Method Ages Inc.			TO BECOME TO	33	15 15 17 18 18 18 18 18 18 18 18 18 18 18 18 18	祖3 年(14年)
			(50) 1955	0	nidus val	la troit ma
TI NA	3312	CHIMENT NO	SECEIVE	11A 23		· mate
			C' REST VINION	MES SY		
			100 miles	19		Gestin Air
N: 5043	PATATE SECTION	artsylva 2	- CELSEVS			
		0				
rillers' Names Walt	1 se Mis	2	Pears It saa			
rillers Names	12 FECTOR 1		10/10/1			_8 3# In
emarks:			4			

I hereby certify I visited the above well on this date.

DISTRICT WELL INSPECTOR 10/06/2023

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No.	9983	max - 0.3		Oil or	Gas Well	11 638382551
Company Common C	Y CONTRACTOR OF THE STATE OF	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address		Size	2 111 2 1	44.00	Line I ferres	sM_gellite
Farm	Encker Los	16	ē.	100000	Kind of Pack	cer
Well No	23 E0196	13		s Mrdao dua	G: A	
TRANS I AND AND AND	EVOCES WORTHOLD AMORDOUR	10	0.3 8.516	-000 N	Size of	BENES
District	County	81/4				
Drilling commenced		6%			_ Depth set	
		5 3/16				
Drilling completed	Total depth	3	2 - 1 - 1		Perf. top	
Date shot	Depth of shot	2	72		Perf. bottom	·
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTEREL) AT	_FEET	INCHES
Fresh water	feetfeet	FEET	INCI	HES	_FEET	INCHES
Salt water	feetfeet	FEET	INC	HES	_FEET	INCHES
Drillers' Names						Papartes
Drillers Names						
Remarks:						

B-6

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.N Z	90-4	Particle Transport			We	II No.19	62	
COMPANY MER'S W	H but The	03 769	ADDRESS \	TIsbury	h DH		_ AH TIME	
FARMSS TENGE	unden "	DISTRIC	rehureh		OUNTY WE	izel		
Filling Material Used		en anne e de mandre e e	artii					
Liner Loc	cation	Amount	Pa	cķer	Location	1	arma f	
PLUGS USED A	ND DEPTH PLACED		BRIDGE	is .	CASIN	G AND TU	G AND TUBING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION	-LOCATION	RECOVERED	SIZE	LOST	
PASSE WARE INCOMES OF PARKING	A Security Co.	Water Code with		178	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		a. i dahalaiti	
			The same of the sa			beorgaen	atos polificiti	
			8152.6		LAUGANNEN .	MAG.	Lást.	
207 2108			Account Townsen			essella (N. S.	MAR SOMETH	
Patrial our III	1 252	D'		wassandorfe to	linati		La logis pass	
			U engli makeu	Link state W ad	M. Santagara	and Mal		
200000000000000000000000000000000000000			minimum and the second	Link artist est		aldat te	mwak nasi)	
tast may also	TOTAL CALL CALL	100000000000000000000000000000000000000				e Same		
			PERSONAL PROPERTY.				and determined	
			1.270		200		Desiry This	
United courses	77, (1772)	uraneani a	7.1600 = 1.0	of plife P	office and office and			
Secretary and the secretary an	2027-00-02-0							
Prillers' Names Walter	Maria	3 B	ou Gro	xes:				
EUOFE CONTRACTOR OF THE PARTY O				00				
2-21-56 I	hereby certify I vi	sited the abov	e well on this date.	Man (DEPT. OF MIL	VED SINIA SI		
notobiosi ante sominit		e de la companya de		7		ICT WELL I	NSPECTOR	

10/06/2023

DISTRICT WELL INSPECTOR

OG-11

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No	and the second s		MANA	Oil of (KIN	Gas Well
125721	MINISTO MANAGEMENT HAS	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company		Size	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	/ N. Z	heel ishead modili.
Address	The second secon	16			Kind of Packer
Faill	AT TOTAL TOT	13	.03040	THY ATTURE	CRO AND PA
Well No.		10	30 30	-0200W	Size of
District	County	81/4			Depth set
Drilling commenced	2324 St. D. D. Williamson on the rest of the second	6% 5 3/16			
Drilling completed	Total depth	8	35 1 2 1 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1		Perf. top
Date shot	Depth of shot	2			Perf. bottom Perf. top
Initial open flow	/10ths Water inInch	Liners Used		Lorens	Perf. bottom
Open flow after tubing	/10ths Merc. inInch				
Volume	Cu. Ft.	CASING CEM	ENTED	SIZE	No. FTDate
Rock pressure	lbshrs.	4		7 7 7	
Oil	bbls., 1st 24 hrs.	COAL WAS I	ENCOUNTERE	ED AT	FEETINCHES
Fresh water	feetfeet	FEE	TIN	CHES	FEETINCHES
Salt water	feetfeet	t FEE	TIN	CHES	FEETINCHES
	Andrew Allen	7,7,4,4,0			A Standay
Drillers' Names	1	4.4		met.	14 July
Remarks:	1,				

10/06/2023

DISTRICT WELL INSPECTOR

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Total Depth Bridge Clay Cement Clay Lift 6 3/8% casing	3461 3052 3052 3031 3021	3031 3021 2221		
Cement Cement	2221	2277	1000001	O to tollasogo kalit
Bridge grifofing	2034	2211		
Clay	0001	1915		
Cement	1915	1905		
Clay	1905	1800		
Lift 8 1/4" casing	de la companya de la	MINERAL TO THE PARTY OF THE PAR		
Bridge	1505	SET BRI	DGE BEFORE LIFTING	8-1/h" CASTNG
Clay	1505	1470		
Cement	1470	1460		
Bridge	1105	url0		
Clay	1105	1033		
Cement	1033	975	Pittsburgh Coal	995 - 1003
Clay	975	935		
Cement	935	880	Mapletown Coal	900 - 905
Clay	8801	300		
Lift 10" casing Clay	300 .2 .2 .2 .2 .2 .2 .2 .2 .2 .2 .2 .2 .2	. 0	SET A SUITABLE	PLUGAT 300' for fres Protection

Erect Monument as per rule 18

fresh water

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours THE MANUFACTURERS LIGHT AND HEAT COMPANY LAND AGENT

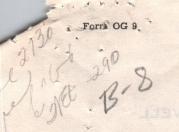
No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved 105:2023

10th day of October, 1955

DEPARTMENT OF MINES
Oil and Gas Division

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for

By:



To The Department of Mines, Charleston, W. Va.

above date.



DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4. CHAPTER 22 OF THE CODE)

	TZ NO TONG	93193000
Coal Operator or Coal Owner Address Coal Operator or Coal Owner Address Lease or Property Owner Address Inspector to be notified PRYAN SHUMAN - 24 HOURS IN All	The Manufacturers Light and H	leat Company
	800 Union Trust Building	Briage
	Pittsburgh 19, Penn.	TO FIRM
Address	Complete Address	
	1709 T800	r 8 42 17
	JunOCT 7- 1955 10	19_55_
Coal Operator or Coal Owner	WELL TO BE ABANDONED	Clay
	WELL TO BE ABANDONED	Cement
	Church	District
	1033	V.S.L.u
Figure 1 1003 - 1003	Wetzel	County
Mag aga fast evilations	088 359	Jnemail
Lease or Property Owner	Well No. 1962	Figure 1
	grieso	nor fair
A STATE OF THE STA	S. S. Teagarden	Farm
	D 0 10 10 10 10 10 10 10 10 10 10 10 10 1	
Gentlemen:—	ANCE OF PLUGGING DATE	
The undersigned well operator is about to ab	pandon the above described well and wi	ll commence
the work of plugging and abandoning said well not be less than five days after the day on which should be received by the Department of Mines. This notice is given you in order that you	s). r respective representatives may be presentatives.	resent at the
plugging and filling of said well. You are furth represented the undersigned will proceed on t well in the manner required by Section 10, Art the reverse side of this notice, in "Work Orde	hat date, or shortly thereafter, to plug icle 4, Chapter 22 of the Code and given r."	and fill said in detail on
This notice is being mailed by registered	mail to each of you at the above add	resses on the

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by Gorgiciand, engineer, showing the district and county in which the tract of land is located, the name and acrease are the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

NOTE: In case plugging is not commenced within four months from the above date, this permit shall expire and be of no further force or effect.

Well Operator.

truly yours,
MANUFACTURERS, LIGHT AND HEAT COMPANY

LAND AGENT

13-10

FORM OG-8

DEPARTMENT OF MINES OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

COAL C	COAL OPERATOR OR OWNER			The Manufacturers Light and Heat Co. 800 Union Trust Building Pittsburgh 19, Pennsylvania					
	ADDRESS			February	DKESS	1956			
COAL C	PERATOR OR OWNER)		WELL AND LO	Church	District			
	ADDRESS				Wetzel				
LEASE	OR PROPERTY OWNER		Well N	o. 1962		County			
	ADDRESS			S. S. Teagarden		Farm			
STATE INSPECTOR	SUPERVISING PLUG	GING Bry				T di iii			
			DAVIT						
STATE OF WEST County of WETZEL		ss:							
	er J. Morris		and	Roy Grees					
being first duly sw	vorn according to la	aw depose	and say th	at they are experi	enced in the	work of			
	g oil and gas wells ar participated in the v the 16th day of llowing manner:								
AND OR ZONE RECORD	FILLIN	G MATERIAL		PLUGS USED	C	ASING			
FORMATION				SIZE & KIND	CSG PULLED	CSG LEFT IN			
	Total Depth	3461							
	Bridge at	3052	2020		10"	311			
	Clay	3052	3030		3591	1,001			
	Cement	3030	3020		711				
	Clay	3020	2230		22241				
	Pulled 6 5/8" (A11)						
5678970	Clay	2220	2095						
3 4 1/23	Cleaned out to	2095			- 多級				
MAR 1956	New Total Depth	h	2095						
RECEIVED									
WEST VIRGINIA						,			
DEPT. OF MINES	(Note) Well par	tially p.	lugged fr	om 3461' to 209 found in Salt	5, after	ulling 6			
SC 13077712086	in keepi	ng well.	o gas was	TOWN IN BAIL	Danu at 1	29. 60]			
COAL SEAMS	27.4.4			DESCRIPTI	ON OF MONUM	ENT			
E)		6			97				
E)									
E)									
			Charles and the second second second						
E)									
E)	of plugging and fi	lling said	well was	completed on the	25th	day of			
and that the work January	, 19 56	lling said	well was	1+1	1	day of			
and that the work January		lling said	well was	1+1	riv.				
and that the work January And further de	, 19 56		Wa Ro	tter from a	rrise. J 10/	day of (06/2023 , 19 ≈ 6.			
and that the work January And further de	ponents saith not.		Wa	the forma	rrise. J 10/	/06/2023 , 19 ≤ 6. Public.			

TATELLY TO THE CHARGO AND SHEET TO THE ACTION OF THE CASE OF THE C

The Manufacturers Light and Heat Co.

800 Union lrost suilding

February 15,

Church

Leston

West 10 1962

S. S. Teagarden

feidrel

Court of Weller

sirrol it redist

Roy Oregg

The Manuracturers Light and Meat Co.

December

Isitiza

Action 16th

THIST TOIL 3052 3052 da estina 1656 Justip9 Clay June 10 Tulled 6 5/8" Casing (All) Clay 2220 2095 Cleaned out to 2095 New Total Depth 2009

(Mote) well verticient pluged from 3h61' to 2095, after pulling 6 5/6" casing sufficient gas was found in Selt Sand at 1925' to justify in Keeping well.

10/06/2023

JOHN T. BALLINGER

01:

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. N.87 290-P					Well No. 1962		
COMPANY ME R'S h	bad Their	e TEEH	O ADDRESS	- 100		ald Emiss	
FARM SIS, Te H &	znden,	DISTRICT	Church	COUNTY We	TZEI		
Filling Material Used			25 m m m m m m m m m m m m m m m m m m m			_ yangmo)	
rining material Osed	471		0.000			ager Sh A	
Liner Loc	cation	Amount	Pacķer	Location			
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	
					becasan r	or galling	
	111.	-0.1	At 1. Market	1	batāla a	gis gallitei	
	milling o	of Son	la e our le stante	for			
	moduclia	~ Wo	of our of and	al.		2017 255	
MARKET TOOLS			A STATE THE PROPERTY OF THE PARTY OF THE PAR	distribution of the second	163 t	reco lostici	
			Mero, As (Bet)	(1)	paint reft	sack page	
ed Section Description		CETASTA					
2011/1							
7 7	1						
Orillers' Names Malle	Morris	3 Row	Marya	1941		no two lines	
Remarks:			0 10		brana a	earning against high	
tematas.							
	003117	234563					
	10 1A	N 1956	1				
A 76 52	29 REC	FIVED					
DATE	Les arest	AINIBAIN	well on this date.	-0			
	CEC DEPT.	OF MINES	Bryan ?	Thuman	_		
	VEUC	01011	V	DIST	10/06	NSPECTOR	

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No	28879	Oil or Gas Well(KIND)						
Company	P Trutton - /	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	RS MAAT		
Address		Size	J. 200 33	1 1 1	Meriai Used	M gailing M		
Farm	Packer	16			Kind of Pack	er		
DATE OF BEAUTIES	D BYDEIRG	13	3.5.4.	न सरमञ्जू ताहरू	CHED BOULDS			
Well No.	avoora иоптароз-истови	10	32.0	-200%	Size of			
District	County	81/4						
Drilling commenced		65/8		· · · · · · · · · · · ·	Depth set			
Duilling completed	Total depth	5 3/16						
		3		-4	Perf. top			
Date shot	Depth of shot	2		X-aut	Perf. bottom			
Initial open flow	/10ths Water inInch	Liners Used			Perf. top			
Open flow after tubing	/10ths Merc. inInch				Perf. bottom			
Volume	Cu. Ft.	CASING CEME	ENTED	SIZE	No. FT	Date		
Rock pressure	lbshrs.							
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERED	AT	FEET	_INCHES		
Fresh water	feetfeet	FEET.	INCI	HES	_FEET	_INCHES		
Salt water	feetfeet	FEET.	INCI	HES	FEET	_INCHES		
Duillows' Nomas								
Driffers wames								
Remarks:								

DATE

0.8

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No Man - 19	10-b				Wel	1 No. 19	62.
COMPANY M + 2'S	had There	4 TieH	SADD	RESS VITSbu	rgh 19.	Hq.	and times
COMPANY MARS	xxen	DISTRICT	chu	reh	COUNTY WET	122	
illing Material Used							((thised)
iner Lo	ecation	Amount		Packer	Location		
	AND DEPTH PLACED	22,110 0110		BRIDGES	T	G AND TU	PING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST
						0.22	2001
t popul sebagain			870				•
			21112			Shapaom	gos mailte
Fert. top.					0	ishiq	nos patita
Perf. bottom	Roham	0 70	7	10:170	1200		ioda ete
Feet top	100 11 W 11	0	S \ O \	A SAITSA	NOT A JOS		
Per bottom				Watti	dshi/	wol	isago l a ita
		Company and the second		dontnt_opsid .	((3))	nider red	a woh non
77.8		GETRUMA	DIVIGA D	19			
V-1/4	are are			- C 18-11 - LLL			
llers' Names Waken marks: DATE			Hind.	his date.	Nobox on State of the State of	10 11 12 7 AN 1956 EIVE VIRGINIOF MINES	2 A ST 18 18 18 18 18 18 18 18 18 18 18 18 18
				Dudano	must	CT WELL II	ISPECTOR
				U	DISTRI	10/06	/2023

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No.	y on tide From season	101 B 3 7	4 1 1 1 100	Oil or Gas Well		
Company	VIVIOD KOL	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	ERS MAR
Address		Size			herd large	Number of
Farm		16			Kind of Pack	er
Well No.	0.2500.85	10	0304.	HTTEG GAR	Size of	
190.1 AS18 103.5	evoces Monadou-Monado	81/4			Bize of	4.25 (et 30.2)
	County	65/8			Depth set	
Drilling commenced		5 3/16				
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2	3836272	*	Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top Perf. bottom	
Open flow after tubing	/10ths Merc. inInch				7 1 0111 0 0 0 0	
Volume	Cu. Ft.	CASING CEMI	ENTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	D AT	FEET	INCHES
Fresh water	feetfeet	FEE	rINC	HES	_FEET	INCHES
Salt water	feetfeet	FEE'	rINC	HES	FEET	INCHES
		7				iskram A
Drillers' Names	*					
Remarks:						

DATE

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Net 500-P					Well No. 196			
COMPANY MES'S	4 but Papid	02 160	ADD	RESS PITTS by	ra	ng d		SA MAGE
FARMS, S. Tob	targen	DISTRIC	TChure	Lh .	_co	UNTY	1701	
Filling Material Used_								googafii)
Liner	Location	Amount		Packer		Location	1	caethi A
PLUGS USI	ED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION		RECOVERED	SIZE	LOST
					and	·		dolyram
358 30 90 90			ped				beaneni	nos garifial
Part top			9	ing and a second second	1210		Liefelo	soo şaiKatl
Feit bottom	M. 1 =		100	A Paris		3/5	20'	tada əfeti
Perf. top	and not re	remar	Jenson L	6 Houng	a	to his	20	avon (act of
				in in the state of		(F)		,
								D 79 79 H 24 1
icti TH AM	3818	13.15 V 3.14.23 V	1 1 1 2 2 2 2 1 2 1	3 1 2 1 1 mm				
								CONTRACTOR OF THE SECOND
	Tr organic	217 (NOTES VI						
A 1.W	- 11	12	91					
Drillers' Names Wal	Les Morris	or blong	Thorn	J. 2	- '	34014		INCOS DE CONTRACTO
Remarks:	of brinds	Malion	0400	P		es do la	0	
160 mila	a medem	syatio is	. Im	n armen	×)	as to te	N	M. Parallent
						(6)	897011	1213/4
						1 4 A B B B B B B B B B B B B B B B B B B	JAN 19	156 5
				0		R	ECEN	VED 18193
- 6 5 la						The state of the s	EPT. OF MI	NES S
DATE	_ I hereby certify I	visited the abo	ove well on	this date.		3	1292627	RECES
				Dryano	_	Mer	TRICT WELL	INSPECTOR
	MANDEL	estal					10/06/2	

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No.	n - 4 4 3 2 4 3 7 7 10 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	dox"	1424 4		Oil or Gas Well		
Company	ZATRBOOLLING	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	RSMRAR	
Address		Size			aterial Used.	le gaillei	
Farm	m) 1550pls	16		13.000	Kind of Pack	er	
Well No		13	ACEO	A HITHER CHA	Size of		
District	County	81/4		and w		I AMALI	
Drilling commenced		65/8			Depth set		
Drilling completed	Total depth	5 3/16 3			Perf. top		
Date shot	Depth of shot	2			Perf. bottom.		
Initial open flow	/10ths Water inInch	Liners Used			Perf. top		
Open flow after tubing	/10ths Merc. inInch				Perf. bottom.		
Volume	Cu. Ft.	CASING CEME	ENTED	SIZE	No. FT	Date	
Rock pressure	lbshrs.						
Oil	bbls., 1st 24 hrs.	COAL WAS EI	NCOUNTERE	D AT	FEET	_INCHES	
Fresh water	feetfeet	FEET	INC	CHES	_FEET	_INCHES	
Salt water	feetfeet	FEET.	INC	CHES	FEET	_INCHES	
Deillend Names	1 50 0 MM 1) 	:slaumofi m	
Driners Names					7		
Remarks:					V		

010

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No Wet 29		and the second of	134 0 11	CH SEMENI	Wel	1 No. 19	62
COMPANY MA 13 5	bug Their	Thell	ADDRE	SS			ght dimpo
FARMS STEAGAR	den	DISTRICT	.Chure	-h	COUNTY We	Tre	1
Filling Material Used			- Date				
Liner Lo	cation	Amount	**	Packer	Location		
PLUGS USED	AND DEPTH PLACED		222.81	BRIDGES	CASIN	G AND TUI	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRU	CTION-LOCATION	RECOVERED	SIZE	LOST
				719			
and appropriate transfer for						Lacusorie	en näilivi
	1		80.88				
	Continui	ng 925	TEST			pyfolg	es walling
Teif bottoet		U		and the second second			_to/te/stel
		b ss				wel	
another tree [in the small in		a fact as	on Torne
				211			e word and
No PT 194	ATTE .	CONTROL DE S					entile.
Woll							
rillers' Names	erMorri	r La o	Ray "	Grages			
			0	00		4	
Remarks:							
•							
× 7/							
	01314	15 16 17 18 70					
	Elv.	ANIOTA	2				
DATE	I hereby certify I v	visited the abo	well on the	is date.	\bigcirc		
	WEST	VIRGINIA A		Dry an	12 Thu	me	1
	DEPT.	OF MINES	3/	2.	DIST	10/06	/2023

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No Oil or Gas Well (KIND)						
Company	¥37/J00	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address		Size	21122		Iterial Used	Milang Me
Farm		16			Kind of Pacl	cer
	ezudiari	13	103041	AND DEFINE	CIPU SOUTH	
Well No.	RUCTION - RESEARCH	10		F1,2 x, R2,122	Size of	erio se a por
District	County	81/4				
Drilling commenced		65%			Depth set_	
		5 3/16				
Drilling completed	Total depth	3		1	Perf. top	
Date shot	Depth of shot	2	V.		Perf. bottom	1
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	1
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	_FEET	INCHES
Fresh water	feetfeet	FEET	INCl	HES	- 48	INCHES
Salt water	feetfeet	FEET	INC	HES	FEET_	INCHES
D. Ward Name						raktamesi
Drillers' Names						*
Remarks:						



DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Mel - 290- D				Wel	Well No. 1962			
COMPANY A Y S TE IS	H fad Tilpin	217 20	ADD	RESS 12179 by	ivezz.	rva.		
FARM 95 Tela	garden.	DISTRICT	Chur	e la co	DUNTY NC	1261		
Filling Material Used_							a. y nagyaki	
Liner	Location	Amount		Packer	Location			
PLUGS USE	D AND DEPTH PLACED			BRIDGES	CASIN	G AND TU	TUBING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST	
			200			, 1995 TERM	nî şedijir	
· · · · · · · · · · · · · · · · · · ·			30.03					
Park top			especiation (ntest (8)		091940	aoc gentar	
Perf. botton.	SET	A in the	W. 12	or Test	1250		Lifetta pia	
got fire	01111	la bu	U east 1	Stand off Volume at		well	gyso (altr)	
motion Pres								
			LANCE COMPANY	he diero in		(a) 603.134	is waltaton	
	7216	39773833	DEFRAD	73 u/s			96(8)	
2 17/5773 25/5		HOUSE STATE	100					
Orillers' Names MA	Her Morris	s Hoy	Grea	9				
Remarks:								
					61/15/6			
				(2	12/3/4/010/	18/0		
				65	JAN 195	6 200		
				78	RECEIVE	222		
1. 14 21	I hereby certify]	I vigited the sh	ove well or	n this date.	DEPT OF ME	IA 33		
DATE	I nereby certify I	visited the ab	ove well of	Constitution of the consti	MINE	12303		
				10 yell are	Mann a	STRICT WEI	L INSPECTOR	

10/06/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Company	Æ YTW300 2 2	CASING AND TUBING	USED IN DRILLING	LEFT IN	PAC	KERS
Address		Size			beat7 fairs	Hilling - Mat
in the second se	vaar	16		E TON SAN TON	Kind of Pa	cker
Farmanicut gua amea		13	030A	e ntado esta	dieU soua	
Well No.	BUCTION-LUGATION RECOVE	10		THE CASE OF THE PARTY OF THE PA	Size of	TPIDMOS
District	County	81/4		1		
Drilling commenced		65/8			Depth set_	
Drilling completed	Total depth	5 3/16		+		
		3			Perf. top_	
Date shot	Depth of shot	2	/ - •		Perf. botto	m
Initial open flow	/10ths Water inInch	Liners Used			Perf. top_	
Open flow after tubing	/10ths Merc. inInch				Perf. botton	m
Volume	Cu. Ft.	CASING CEMEN	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT			_FEET	INCHES
Fresh water	feetfeet	FEET_	INCH	ES	_FEET	INCHES
Salt water	feetfeet	FEET_	INCH	ES	_FEET	INCHES
Drillers' Names						Regulation
Dimeis Hames						

CN

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. 1 1	90-P	The special of the special spe			We	11 No. 19	62
COMPANY M Suls	high And	13 TASH	O ADDI	RESS DITTS LUE	9 h 1	1	
FARMSS, Tamo				The state of the s	OUNTY WE		1
Filling Material Used_							Viragino.
Liner	Location Amoun		: Packer		Location		
PLUGS US	ED AND DEPTH PLACED			BRIDGES	CASIN	IG AND TU	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTR	RUCTION-LOCATION	RECOVERED	SIZE	LOST
Bridge	3,551			niy	2226.9	65/2	totald
4	52-303	3 6	2022		300'	10"	nge pellied
3030-702	,		8	digah (et.	0 4	la Maria	nos gailleG
	0'-2130'			30% 7,	daqəfi		Light shet
130-72:			Macre Us	ha Water inInch	1/		maga faitari
	the state of the s		T. SI.	00' 707	00-31	7.	9.6
Bridgello				75 - 1018	Debin	مين	
3611	915 42/1			33.00			948.74G7
	Volume.						ugeeng kachi
3185W1 miles	Hoelf bro	56019	. 134	ela 48 hr			
6 121 (22 m	- 1	1	1		n's		
Drillers' Names	der Morri	2 Cox 1	con 1	Joseph .	100	A MATERIAL CONTRACTOR OF THE PARTY OF THE PA	3.737 15
My Precio	vs Repor	To Sho	WIN	T When to	6 Casiv	' WA	S Remo
Remarks: Show	in blodde	ed As	Shu w	w Hanses	ENNS	12 6 6	- 10
W	1	345678	970				
	033	FEB 1956	The state of the s				
5 5 5	I hereby certify I	FARINE	314	uhi- data			
DATE	12	DEPT. OF MINE	HIN	this date.	0		
Andrewskii	lette.	350515038	0181/2	Dry an	2) Nu	TRICT WELL	INSPECTOR
ROTORSKII JANK YDIRTSI		CCC ICUC		- American Company	1	10/06	

DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No.	■ F K * K of the T Table Substitute	gga Zagʻi	7021 60	Oil or	Gas Well
Company	1. vexues //2.3	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PAGKERS MAA
Address	0 * *	Size	144 6	72	Pilling Material Used.
Farm		16			Kind of Packer
► REFERENCIA OFFICIA		13			1917,3317.99
Well No.	NOTE TO PROPERTY OF THE PROPER	10		-	Size of
District	County	81/4			
Drilling commenced		65%		A cott	Depth set
		5 3/16	C 5 7 5		1 57 Car 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Drilling completed	Total depth	3			Perf. top
Date shot	Depth of shot	2			Perf. bottom
Initial open flow	/10ths Water inInch	Liners Used		The second secon	Perf. top
On an flaw often tubing	/10ths Merc, inInch				Perf. bottom
		4-2-1-1		F1.4 19	
Volume	Cu, Ft,	CASING CEME	ENTED	SIZE	No. FTDate
Rock pressure	lbshrs.	4 28 2	02	man de la	
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERED	AT S	FEETINCHES
Fresh water	feetfeet	FEET	INCI	IES	_FEETINCHES
Salt water	feetfeet	FEET	inci	HES	FEETINCHES
Drillers' Names	all seasons into			22 Z	The second of the second
		North Co	1.600		
Remarks:					



THE MANUFACTURERS LIGHT AND HEAT COMPANY

800 Union Trust Building

PITTSBURGH 19 • PENNSYLVANIA

October 7, 1955

RE * Lease 2730, Well 1962 Church District Wetzel County, West Virginia

Department of Mines Oil and Gas Division Charleston, West Virginia

Gentlemen:

We are enclosing 'Notice of Intention to Plug and Abandon Well' in triplicate, and 'Well Record' in duplicate, for the above mentioned well on the S. S. Teagarden tract. This well was drilled deeper under your permit WET-290.

Yours very truly,

THE MANUFACTURERS LIGHT AND HEAT COMPANY

Ben S. Cooper, LandAgent

lgs

Enclosures



THE MARKURUSTES LIGHT AND HEAT COMPANY

ATRANTORMEN - FOR NORMARITALE

DESCRIPTION OF SOME LAND

WEL . Trought

43 * Lease 27,0, Voll 19 % Church Discrist Websel Count , West Virginia

> Der ar brond of Milace Out that you Division Outstoom, wear vor dal

> > :distalida Q

His are envisable to the second of Interestan to Flor and Absolute Welk' in the cover temptoned welk of the the Second temptoned welk of the Second tempton tempton. This was firstlist droper under game a rest Wileson.

Federal very figurally.

APPENDED AVOIT OUR ADMINISTRATION OF STATE

Don S. Couper, Last ent

2.4.

randruo Esaiki

E-5



THE MANUFACTURERS LIGHT AND HEAT COMPANY

800 Union Trust Building

PITTSBURGH 19 • PENNSYLVANIA

March 6, 1956

Department of Mines Oil and Gas Section Charleston, West Virginia

> RE * Lease 2730, Well 1962 Church District Wetzel County, W. Va.

Gentlemen:

We are enclosing 'Affidavit of Partial Plugging and Filling Well', as above numbered on the S. S. Teagarden farm - your Permit No. WET-290-P.

Yours very truly,

THE MANUFACTURERS LIGHT AND HEAT COMPANY

Walter A. Perrin

Walter A. Perrin Land Agent

jh

Enclosure



