FORM OG-1

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.

COAL OPERATOR OR COAL OWNER	CARNEGIE NATURAL GAS COI	MPANY
	1014 FRICK BUILDING	
	PITTSBURGH. PA.	
ADDRESS	COMPLETE ADDRESS	
	SEPTEMBER 16	,1942
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATIO	N
ADDRESS	GRANT	Distric
TONDEROR OFFICE	TANDON COLOR	
FORREST STURM OWNER OF MINERAL RIGHTS	WETZEL 39°35	County
MANNINGTON, W. VA.	Well No. 6-1575 80 . 36.	
ADDRESS		
entlemen:	WILSON NEY HEIRS	Farn
The undersigned well operator is entitled to d	rill upon the shows named farms on the	
il and gas, having fee title thereto, (or as the case n		
FEBRUARY 16, 1898, made		
C. D. GREENLEE JULY, 1900	and recorded on the	day
JULY, 1900 , ir	the office of the County Clerk for s	said County in
f coal beneath said farm or tract of land on which saries of the same, who have mapped their workings are coal operators or coal owners (if any) above named as the above named coal operators or coal owners (if earlier to make to such proposed location, or which they are drilling of a well at said proposed location will cause all mines, must be received by, or filed with the Depart copy of this notice and accompanying plat by said Depart forms for use in making such objections will be comptly on request and that all such objections must seem of the coal operators or which such objections are based location should be moved to overcome same. (The next paragraph is to be completed only in the coal operators or coal owners at their above should on the same day with the mailing or delivery of the coal operators.	ad filed their maps as required by laws addressees. f any) are notified that any objective are required to make by Section 3 of see a dangerous condition in or about the ment of Mines within ten* days from the epartment. Said coal operators are five furnished to them by the Department for the days from the effective address of the direction and distributed by registered mail, or delivered to the section and distributed by registered mail, or delivered to the section and distributed by registered mail, or delivered to the section and distributed by registered mail, or delivered to the section and distributed by registered mail, or delivered to the section and distributed by registered mail, or delivered to the section and distributed by registered mail, or delivered to the section and distributed to the section and distribute	ons they may f said Code, if heir respective the receipt of urther notified ment of Mines y possible the tance the pro-
	uly yours, CARNEGIE NATURAL GAS COM	ANY,
	By 19. 1. Clicker	
11819202123		nd Agent.
Address	1014 FRICK BUILDING	
CHILIPAN CHILIPAN	STREET	
of }	PTTTSRIPCH	
	PITTSBURGH	
of }	PITTSBURGH CITY OR TOWN PENNSYLVAN IA	10/13/202

JARRETT PRINTING COMPANY, CHARLESTON, W. VA.

WET-286 PERMIT NUMBER

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

TO THE DEPARTMENT OF MINES, Charleston, W. Va. NAME OF WELL OPERATOR COAL OFERATOR OR COAL OWNER BURGH. PA. ADDRESS Seer. PROPOSED LOCATION County. OWNER OF MINERAL RIGHTS TAN IN THE TON THE TAN The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated. and recorded on the 12th day 0001 , YIUU 10 ___, in the office of the County Clerk for said County in Book 55 , page 116 The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or The undersigned well operator is informed and believes there are no soal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or soal owners (if any) above named as addressees. The above named coal operators or coal owners (if any) are notified that any objections they may The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same. named coal operators or coal owners at their above shown respective address day with the mailing or delivery of this copy to the Department of Mines at Charleston. West Virginia. WELL OPERATOR Well Operator CITY OR TOWN 10/13/2023

*Section 3 . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of send notice and past by the department of mines, to said proposed location, the department shall forthwith issue to the well operators a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

HAT-286 PERMIT NUMBER

TO JARRETT PRINTING COMPANY, CHARLESTON, W. VA.

A-10

September 28, 1942

Carnegie Natural Gas Company 1014 Frick Building Pittsburgh, Pennsylvania

Gentlemen:

Permit WET-286 to drill Well No. 6-1575 on the Wilson New Heirs Farm, Grant District, Wetzel County, is enclosed.

Very truly yours,

Secretary OIL AND GAS DIVISION

MG/jh enc-2

CC: Inspector D. G. Courtney

February 11, 1943 Carnegie Natural Gas Company 1014 Frick Building Pittsburgh, Pennsylvania Gentlemen: Please file record for Well No. 6-1575 on the Wilson Ney Heirs Farm, Grant District, Wetzel County, for which permit WET-286 was issued September 28, 1942. Very truly yours, Secretary OIL AND GAS DIVISION MG:K Encl. 2 10/13/2023

April 12, 1943 Mr. D. S. Keenan, President Carnegie Natural Gas Company Frick Building Pittsburgh, Pennsylvania Dear Mr. Keenan: On March 18, you advised us that the following records would be sent us within a few days. Permit No. Farm Well No. District Wet-283-D H. L. & Ira Utt 2-1374 Grant Wet-285 V Sena Lowe 1-1576 Wet-286 / Wilson Ney 6-1575 The above records have not yet been received and we would appreciate your prompt response. Very truly yours, Secretary OIL AND GAS DIVISION MG:K 10/13/2023

		13-7		(Over)	The state of		
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Rock	Red	Soft	1990	1110			
Slate	Light	Soft	1110	1120			
Lime	Light	Medium	1120	1150			
Little Dunkar	d Light	Hard	1150	1182			
Slate	Light	Soft	1182	1215			
Sand	Light	Hard	1215	1236			
Lime	Light	Hard	1236	1255			
Slate	Dark	Soft	1255	1295			
Big Dunkard	Light	Hard	1295	1335			
Dittalanth Co	I Black	Soft	808	811	Testes Co.		S.L. Meas-1300
Slate	Light	Soft	1335	1350			
Gas Sand	Light	Soft	1350	1368			
Slate	Light	Soft	1368	1415			
Lime	Light	Hard	1415	1430			
Slate	Dark	Soft	1430	1482			
Lime	Light	Hard	1482	1496			
Slate	Dark	Soft	1496	1578			
1st Salt Sand	Light	Med Hard	1578 1640	1640			
Slate	Dark	Soft	1640	1696			
2nd Salt Sand	Light	Hard	1696	1835	Salt Water	1708	Bailers per hr
Slate	Dark	Soft	1835	1840			2100-37
Lime	Dark	Hard	1840	1853			
Slate	Dark	Soft	1853	1866			8.L. Meas=395'
Lime	Light	Hard	1866	1905			
Rock	Red	Soft	1905	1960			
Lime	Light	Hard	1960	1970			
Slate	Dark	Soft	1970	1978			
Little Lime	Light	Hard	1978	2007			
Pencil Cave	Dark	Soft	2007	2013			
Big Lime	Light	Hard	2013	2100			S.L.Meas-2030'
BIG INJUN	Dark	Hard	2100	2280	Gas	2177-2180	S.L.Meas-2181'
5. °4. °	Dereit	Soft	IES .	150		W in 2" - 8	333 Uu Ft.
77/100	TIPE		100	152	011		S.L. Meas-2226
Slate	The Pile	Seta	120	1110	4 Bb1	s in 36 Hour	Se .
Slate	Dark	Soft	2280	2360			
Sand	Light	Hard	2360	2395			
Slate&Shells		Shells Hard	2395	21,25	7 200 1000		
Slate	Dark	Soft	21,25	2472	Fresh Water	52.	di Reilers.
Lime	Dark	Hard	2472	2495			
Slate	Dark	Soft	2495	2618			
Fifty Foot S		Hard	2618	2630	or Water	Pound	itemarka
Slate	Light	Soft	2630	2825	Oil Gas	Depth	
Thirty Foot \$		Hard	2825	2852			
Slate	Light	Soft	2852	2894			M 0000
	Light	Hard	2894 1001	2952 6 6 18 18	INCEL	COOF.	S.L. Meas-2899
Fresh Water	25.	feet	feet	703 FEE	Gas INCHI	ACM STATE OF THE S	Show INCHES
On in spig in;	in Send -	YY .	obla, 1st 🛪 hra.	COAL WAS I		test in 2"	
Rock Presente and	(1)	SIbs.	36 hrs.		Gas	2947-29501	S.L.Meas-2955
45.42	Danis	0.00	2052	0.0000	49/10	V in 1" - 71	e490 Cu Ft.
Slate	Dark	Soft 1*	2952	2970 2988			
4th Sand		- Soft	2970	3025			
Sand	Light		3025	3033	Gas	3027-3032	, bottom
Slate	Light	Depth of sho		3066			FOO C- TH
DIRCO	Light	CONTRACTOR	3033	3000			1.500 Cu Ft.
Drilling commence	I nether	Total Depti	1	3066	Blew down t	o 179,000 cu	ft. 30 3 - 2000
THE BUTTHEFOR Y		ddress.		9 8/10 +1%	-033		members. * ******
himoral rights are	owner party	7 2 2 2 2		17	2899	2899	And the second s
Parameter Committee of the	D'	rmm con management		Me arigon	5020	2030 D	sepon 5011.
5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	ar va au vica v		200		1,	155	The state of
The Land Robert Land	ab is owned in	Pro hy Lindae	T TOWN ILL.		1395	1399 -	0.68"x8."x10"
Distriction Civer		Councy	Wetzel	18	SF	382 10	con Hoje
Well Not , E-IE	5		Elev. 1171'		200	The second second	For Packer OnS
Location (waters	Morth For	K of Fishing	CLOOK*	Pine.		999	
Farmannishen	MEY PULES	3.75.3	70L00 000				CATE TO A NA A
Address -x - and -	JOK BAJIC	ing, Fitten	600			100	Carlore*
Address 101/1 Fr	at Air Dard 14			Carding and Tubing	Used in Drilling	10/	13/2023
GVAVA	IN HIVELIE	I GAS CONPAN	A			10/	10/2020
					1		
Permit No. 151 -25	*					OH 81 Cas W	il aya

Date APRIL 13 , 1943

APPROVED CARNEGIE NATURAL GAS COMPANY, Own

(Title) Geolog

(Title) Geologist

0-10 B-T

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WELL RECORD

Permit No.WET-286.

Oil or Gas Well GAS

(Title)

THE COST STEEL THE	ding, Pittsburgh, Pa.		Used in Drilling	Left in Well	17# Packers OWS . 76 x 5 x 10 Bottom Hole.
Farm WILSON NEY HEIR Location (waters) North Fo Well No. 8-1575	rk of Fishing Creek.	Size	g-ke	24.	Kind of Packer OWS
District Grant		13	724	24	Bottom Hole
The surface of twent is surred in	- for her Lindsey Powell	10	1395	1395	5-3/16" x 3" OWS
Mineral rights are owned by F	Address Sturm,		2030	2030	Anchor Depth set 2911
	Addressry 1st, 1943.		2899 3066	2899 3066	Cave catcher, 3025 Perf. top. 29.47-3026
Drilling completed March	25, 1943.	. 2	17,38	1 in 2"	Perf. bottom 3066
	Depth of shot Inc	1	pee	3007-3	Perf. bottom
Volume Rock Pressure Land - Collin Big Injun Sand -	in	t. CASING CEM	NCOUNTERE	AT438	No. FT. Dat FEET INCHE

Salt water	1708	feet	feet	FEE	ETINCHE	ESFEE	T INCHES
Turion Cone /	11074	SMor.	5825	586			
Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
Quick Sand	nery.	Soft	57.0	5 15		*	
Mud	Blue	Soft	5 15	5140			
Lime	Light	Hard	- 40	8 65	Fresh Water	521	4 Bailers.
Slate	Dark	Soft	65	97			
Rock	Red	Soft	97	106			
Lime	Light	Hard	106	120			
Slate	Dark	Soft	120	140	l BD3	in 36 nour	B*
Lime	Light	Hard	140	152	011	নপ্ৰভূত - ১১১৪	B.L. Mess-2226
Slate	Dark	Soft	152	165	SOLOTO	1010种第二日	1333 du Pt.
Rock	Red	Soft	165	175	765	SILTER	R'I'Meac-SICI.
Slate	Light	Soft	175	190	1	App	S.L.Meas-2030'
Lime !	Light	Hard	190	225	S DEPADE	1 1900	
Slate	Dark	Soft	1225	250	4 AHIM	WARRY S	
Lime	Light	Hard	250	290	10	OF THE N	
Slate	Dark	Soft	1290	330	15	MINER NO	
		Medium	330	356	VII.	2007	
Lime	White				\$0000		
Slate	Dark	Soft	356	390	2069	816963	S.L. Meas-395'
Lime	Läght	Hard	390	415			Dere Mossen
Sand	Light	Medium	415	438			
Coal	Dark	Soft	1438	1110	PETE MESSI.	1708	D BETTELS ber u
Sand	Light	Medium	440	475	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1306	Seal one non v.
Slate	Light	Medium	475	491			
Rock	Red	Hard	491	-500			
Lime	Light	Hard	500	516			
Slate	Light	Soft	-516	-530			
Lime	Light	Hard	530	703			
apletown Co	CONTRACTOR OF THE PROPERTY OF	Soft	703	1706			
Lime	Light	Hard	706	770			
Slate	Dark	Soft	770	7775			
Lime	Light	Hard	775	808			
Pittsburgh Co		Soft	808	814			S:L:Meas-808'
	Light	Hard	814	1830			
Lime	Light	Soft	830	J860		10/4	3/2023
		Hard	1860	875		10/1	0/2020
Lime	Light Red	Soft	875	885			
Rock	Marine Sales Comment		885	1950		^	
Slate	Light	Soft		978			M
Rock	Red	Soft	950	1000			
Jurphy Sand	Light	Hard	978			¥	
Rock	Red	Soft	1000	1040		2	
Slate	Dark	Soft	1040	1090		, ,	7
	Color	Soft	Top	Dottom	or Waler	Round	Mentarka

G-11 B 3

STATE OF WEST VIRGINIA 156789

DEPARTMENT OF MINES

OIL AND GAS DIVISON

INSPECTOR'S WELL REPORT

Permit No. 1 57-286

Oil or Gas Well

Company CAPNEGIE NATORAL	Casing and Tubing	Used in Drilling	Left in Well	Packers		
Address 10 14 FAICH BUILDING PITTS BURLS PENN	Size					
Farm WILSON NEV HEIRS	16			Kind of Packer		
Well No. 6-15-75-	13					
District GRANT County WETZEL	81/4			Size of		
Drilling commenced	65%			Depth set		
Drilling completed Total Depth						
Date shot Depth of shot				Perf. top		
Date snot				Perf. bottom		
Initial Open Flow/10ths Water inInch	Liners Used			Perf. top		
Open Flow after tubing/10ths Merc. in Inch				Perf. bottom		
VolumeCu. Ft.	CASING CEM	ENTED	SIZE	No. FTDate		
Rock Pressure lbs. hrs.	***************************************					
Oilbbls., 1st 24 hrs.	COAL WAS E	CNCOUNTERE	D AT	FEETINCHES		
Fresh water feet feet	FE	ETIN	CHES	FEET INCHES		
Salt water feet feet	FE	ETIN	CHES	FEET INCHES		
Drillers' Names Jake Wilson	-		6891	STATE OF THE PARTY		
			A B			
Well Abandoned and Plugged, 19						
REMARKS: Drilling at 2	930	17	(E0585)	29252118118		
2/27/43.		4	l. a. 7	DISTRICT WELL INSPECTOR		
				10/13/2023		

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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISON

INSPECTOR'S WELL REPORT

Permit No. W F 7- 286

199 Toll or Gas Well Drilling

Company CARUETIE NATURAL	Casing and Tubing	Used in Drilling	Left in Well	Pack	ers			
Address/0/4 FRICH BUILDING PITTS BURG PA.	Size							
FarmW/LSON NEV HEIRS.	16			Kind of Pack				
Well No. 6-15-75-	10			Size of				
District PRANT CountyWETZEL	81/4			Size oi				
Drilling commenced	65%			Depth set				
Drilling completedTotal Depth	5 3/16							
Date shotDepth of shot	2			Perf. top				
Initial Open Flow/10ths Water inInch	Liners Used			Perf. top				
Open Flow after tubing/10ths Merc. inInch				Perf. bottom_				
				•				
VolumeCu, Ft.	CASING CEM	ENTED	SIZE	No. FT	Date			
Rock Pressure lbs. hrs.								
Oilbbls., 1st 24 hrs.	COAL WAS E	NCOUNTER	ED AT	FEET	INCHES			
Fresh water feet feet	FЕ	ETIN	CHES	FEET	INCHES			
Salt water feet feet	FE	ETIN	ICHES	FEET	INCHES			
Drillers' Names Jake Will	02	Data A						
Well Abandoned and Plugged, 19								
REMARKS: Depth 3038 Sos in 5th ford 391500 ft 24ft 13:								
Ripe 395- ft 10 in pipe 1300 Coal 808 and 703. Salt w	At 14 170	2030 ft	h wite	d 99 ft	2			
3/12/43 may	20 100 f	+ duple	· Q.	a. Han	sleef -			
DATE				10/13/	2023			

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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit NoWET - 59	16- P			Wel	No. 15	75
COMPANY HBD	eie Natur	al gas	COADDRESS PITTS	urgh	PA	943 T. San
FARMWILSON V				OUNTY TreT	Zel	
			¥	001111		
Filling Material Used	184. Gains	pl And	STONE			
Liner Lo	ocation	Amount	Packer	Location		
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
Clay 3066-	2919 -					
5919-2909					il services	
2719-2901	THOM!		A Land State of the state of th			
	***	11		1		
	Rippung	5.50	Casing at 18	163		
	11/	7	V			
Drillers' Names 320	Tan Si	422466	& Reason Ha	Tolor		
Drillers' Names		0		0		
Remarks:						
		001110				
	189	1011/2/3/2				
	2345°	OCT1955	6			
	S RE	CEIVED	8			
	WE WE	ST VIRGINIA PT. OF MINES	3			
10 4 55	60.		Your well on this date			
DATE	_ 1 hereby certify 1	visited the a	bove well on this date.	50		
			Jely au	Thu	STRICT WEL	L INSPECTOR
					10/13	/2023

DEPARTMENT OF MINES OIL AND GAS DIVISION

Permit No.	Oil or Gas Well					
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS MARK
Address		Size			chast (area)	HALL TO HELD
Farm		16			Kind of Pack	cer
Well No.	601B)	13			Size of	
DistrictCounty		81/4			Size of	15.475
Drilling commenced		65%		- 2772	Depth set	129
Drilling completedTotal depth		5 3/16				-4-75 to
Date shot Depth of shot		3		and the second	Perf. top	
Date snot Depth of shot	75.70	2		2	Perf. bottom	
Initial open flow/10ths Water in	_Inch	Liners Used			Perf. top	
Open flow after tubing/10ths Merc. in	_Inch				Perf. bottom	
VolumeC	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressurelbs	_hrs.					
Oilbbls., 1st 2	4 hrs.	COAL WAS EN	COUNTERED) AT	FEET	INCHES
Fresh waterfeet	feet	FEET_	INC	HES	_FEET	INCHES
Salt waterfeet	feet	FEET_	INC	HES	_FEET	INCHES
Drillers' Names						: of :smeff
DAMES HAMES						
Remarks:						

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No WET -	286-	P				Well No.	\$75
COMPANY	21,001,0	AUTXIV &	1945	do Address VITTS	orgh P	н .	
FARMYILSON	Ney L	leirs	DISTRICT	CO ADDRESS PITTS	COUNTY M	19578	
Filling Material U							enting.
Liner	Locati	ion	Amount	Packer	Lo	cation	
PLUC	GS USED AND	DEPTH PLACED	152.00	BRIDGES		CASING AND TU	BING
CEMENT-THICK	(NESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATIO	N RECOVE	ERED SIZE	LOST
40.00	•	. 2:	E 311 0	88111 6:20			
	7	Comme	316	1/ Bull pog 5			
	100	13 hon	20 p 111	The Bull bog	phegr		
				700			
				•			
				27			
Drillers' Names	Senter	SUSPEN	my /22	woon Harry	V		
			167632				
Remarks:		(2)	2 Caronary 565	3			
		1200	0011955	3			
		610	TIPSTVE	20			
		EER	MEST VERBIN	3 4			
		TES.	LATE WINES				
		The Breat	(6/6/172)3				
		6661	11010				
	55 I	hereby certify I	visited the ab	ove well on this date.		< n	
DATE				Day		Maria	× 11 11
					and of	DISTRICT WEL	L INSPECTOR
						10/13/2	2023

DATE

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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

Permit No.		Oil or		Transna		
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address		Size			ner(Figher)	ali godilika
Address		16			Kind of Pack	er
Farm		13				
Well No.		10			Size of	
District	County	81/4				
Drilling commenced		65/8			_ Depth set	
		5 3/16				
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	
Volume	Cu. Ft.	CASING CEME	INTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED) AT	_FEET	INCHES
Fresh water	feetfeet	FEET	INCI	HES	_FEET	_INCHES
Salt water	feetfeet	FEET	INCI	HES	FEET_	_INCHES
Drillers' Names						estrences
Remarks:						

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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No VET - 28	76-P				Well	No./5	75
COMPANY RY	GIE NATURO	19056	ADDRESS	Dillebor	AG 1/8		
FARM WISON N	ey Heirs	DISTRICT	11814.	C	OUNTY_NO.	761	
Filling Material Used							
Liner	Location	Amount		Packer	Location		
PLUGS USE	ED AND DEPTH PLACED		BRI	DGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCT	ON-LOCATION	RECOVERED	SIZE	LOST
ans righ				a district			
a policei	Stir mulle	Clay &	7280				
processors of the contract of the							
S	r ~	9.0		10 0			
Drillers' Names	il Burge	as or 1	marais	Hangh			
		1		1			
Remarks:							
•	203112	37					
	2830,00	A500					
	NOV 195	55 00					
10- 24 5	Thereby certify I WEST VIRG	visited the abo	ove well on this	date.	R		
DATE	WEST VIRG	NES A	12		>X		
	E06/01/10	CIAICA =	10	whom	DIST	TRICT WELL	INSPECTOR
	SEST [13]	No.		N		10/13/	2023

DATE

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No.	<u>.</u> 2			Oil or	Gas Well
Company	1. (1. (16.)	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address		Size			ball biseral gailer
		16			Kind of Packer
Farm		13			TSTERRIGHT
Well No.		10			Size of
District	County	81/4			
Drilling commenced		65/8			Depth set
		5 3/16			The state of the s
Drilling completed	Total depth	3			Perf. top
Date shot	Depth of shot	2			Perf. bottom
Initial open flow	/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing	/10ths Merc. inInch				Perf. bottom
	Cu. Ft.	CASING CEME	NTED	SIZE	No. FTDate
Rock pressure	lbshrs.				
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTEREL) AT	_FEETINCHES
Fresh water	feetfeet	FEET.	INC	HES	_FEETINCHES
Salt water	feetfeet	FEET	INC	HES	FEETINCHES
Drillers' Names					Hemarks
Remarks:					
JANNER		ge gaven			

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WORK ORDER

Well t	to be plugged and filled as follows: TOTAL	L DEPTH	30661	
Remov	re 2066' of 3" tubing			TO THE DEPARTMENT OF MINE
	Clay	3066 -	2919	
	Cement	2919 -	2909	
Remov	re 2899' of 5.50" casing			
	was Clayer foundal siverist	2909 -	2290	sini wil Jeed to etail
	Cement			crushed stone on cement
	Clay	2280 -	2050	
	Cement	2050 -		
Remov	re 2030 of 7" casing			
	r permanent bridge at		1865 On	e sack neat cement on bridge.
	Clay	1865 -		Set suitable plug at 1700
Ancho	or permanent bridge at			e sack neat cement on bridge.
20110110	Clay	1365 -		on to read Operator of Coa
	Cement	1320 -		
Remov	re 1310' of 8.625" casing	2,20		
a delimit	Clay	1300 -	81111	
	Cement	844 -		rough Pittsburgh Coal Seam
	40	788 -	736	00811 2200000000000000000000000000000000
	Cement	736 -		rough Mapleton Coal Seam
	Clay	688 -	470	
	Cement	470 -		rough Waynesburg Coal Seam
Remov	re 395' of 10.750" casing	410 -		Connington, West Virgi
	e 24' of 14" casing		Mid-lati h	
TCOTIO A	Clay	1,78 -	To Surf	200
	oral	Enforte C	TO DOTT	400

Erect marker as described in rule 18 of 1931 regulations.

All work to be done in a workmanlike manner.

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly your ARNEGIE NATURAL GAS COMPANY

Land AgentWell Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved/2023

28th day of September, 1955, 19 ___.

DEPARTMENT OF MINES
Oil and Gas Division

By: M/tall

NOTE: This "work-order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

MATHEWS PRINTING AND LITHOGRAPHING CO



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES, Charleston, W. Va.

				galiero Puere do 1028	
State of West Virginia	S -	29093	Carnegi	e Natural Gas Company	
Coal Operator or Coal Owner	S -	0688	1015 Fr	Name of Well Operator	
050	S -	2200		TOJO	
U.U	-	Utivo	Pittsbu	rgh 19. Pennsylvania	
Address				Complete Address	
027		2007		037 0 3 3 3 3 3 4 4 3 3 2 3 3 3 3 3 3 3 3 3 3	g and the ties
o no femino desi loss sus 355			Septembe	er 27	19 55
Coal Operator or Coal Owner		1365		70.00	
310		1320		WELL TO BE ABANDONED	
1.7%			Gran	nt 200 fest. 20 1050	District
Address	-	7.70		723	_ District
780 Through Fitteenrah Coal S	-	1910	Wet	Zel Janet	
Forrest Sturm		300		4000000	County
Lease or Property Owner		1444		2 404	
12.6 Inguin Sampagura Corl 3	1	07.1	Well No	1575	
Mannington, West Virginia			Wilson	Ney Heirs	evanali
Address		المثالة -	110 Codest. 11	TOJ HOLL DO TO TO	Farm

Inspector to be notified BRYAN SHUMAN - TELEPHONE, PINEGROVE (TUXEDO, 9-5674) 24 HOURS IN ADVANCE OF PLUGGING DATE

Gentlemen:-

The undersigned well operator is about to abandon the above described well and will commence work on or about the 3rd day of October 1955.

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

CARNEGIE NATURAL GAS COMPANY

Land Agent Well Operator

NOTE: Upon the apardomment of all wells drilled prior to June 1, 1929, a plat prepared by a registered engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners and adjacent bacts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

NOTE: In case plugging is not commenced within four months from the above date, this permit shall expire and be of no further force or effect.

FORM OG-8

State Of West Virginia

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

Carnegie Natural Gas Company

	COAL OPERATOR OR OWNER			1015 Frick Building Operator Pittsburgh, 19. Pas			
ADDRESS				COMPLETE ADDRE	es		
			Nove	ember 29.		19 55	
COAL OP	ERATOR OR OWNER			WELL AND LOCA			
			Grai	at		District	
Danie de Charm	ADDRESS		Wet	201		Country	
Forrest Sturm	R PROPERTY OWNER		- 1100			County	
Mannington, Wes			Well N	To. 1575			
- III Section of State and Section of Sectio	ADDRESS		Well. I	10			
			Wilse	on Ney Heirs		Farm	
STATE INSPECTOR S	UPERVISING PLUG	GING	Br	yan Shuman			
		AFFID					
CHAME OF MECH I	TIDCINIA	AFFID	AVII			*	
STATE OF WEST V	VIRGINIA,	ss:					
County of MARION	<u> </u>						
	enton Sweeney		and Re	ason J. Haught			
				hat they are experien	ced in the	work of	
			Street and the street and the street	Carnegie Natural			
well operator, and n	participated in the	work of plus	gging and	filling the above we	ell, that sai	id work	
		THE RESERVE AND ADDRESS OF THE PARTY OF	The state of the s	, 19 55 , and that the			
and filled in the foll				, 19 , and that the	e well was I	prugged	
SAND OR ZONE RECORD		G MATERIAL		PLUGS USED	CAS	ING	
FORMATION	CONTENT	FROM	ТО	SIZE & KIND	CSG	CSG	
	Clay	3066	2919		3.00*	TUBING	
						PARTY BOX	
	Cement	2919	2909		30661	None	
	Clay	2909	2290				
652232426	Cement	2290	2280	5: Crushed Stone	5.50"	CASING	
(0/16-00-7(77)	Clay	2280	2050		27351	164	
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\$ 00 mg	Cement	24)0					
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SA DE COMPANIA	Gridge	1865	1700	Wooden Plug	20021	281	
OF THE PARTY OF TH	Gridge Glay Clay	1865 1365	1700 1365 1320	Wooden Plug	20021	281 CASING	
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10168195	Clay	1865 1365 1320 1310	1700 1365 1320 1310 811	Wooden Plug	8.625 None in	* CASING	
10,58195	Clay Cement Clay Cement	1865 1365 1320 1310 844	1700 1365 1320 1310 844 788	Wooden Plug	2002' 8.625' None ii	28' CASING Hole CASING	
10158195	Clay Cement Clay Canont Clay	1865 1365 1320 1310 844 788	1700 1365 1320 1310 844 788 736	Wooden Plug	2002' 8.625' None in	CASING CASING 97'	
6 4 4 4 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Clay Cement Clay Cement	1865 1365 1320 1310 844 788	1700 1365 1320 1310 814 788 736 688 118		2002' 8.625' None in 10.750' 298' 14.00'	CASING CASING CASING 7' CASING-Lef	
COAL SEAMS	Clay Coment Clay Coment Clay Coment Clay Coment Clay	1865 1365 1320 1310 844 788 736 470 418	1700 1365 1320 1310 814 788 736 688 418 Surfa	DESCRIPTION	2002' 8.625' None in 10.750' 298' 14.00'	28' CASING CASING 7' CASING-Lef	
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State of Lost Virginia

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November 29,

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10/13/2023

DEG 19 1955

OFFICE OF PREMIDENT

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DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No No. 7 - 7	of ad 85 - Tellon time						
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EARW WILSON WEI	Heirs	DISTRICT	ADDRESS WITTS DO	COUNTY MY	1202]		
Filling Material Used							
Filling Material Oseds							
Liner Lo	eation	Amount	Packer	Location			
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	
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Remarks:	•						
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	And the second	031172343	63				
	188	BION 1955	00				
	25.25.26.27	-10/5	NIA STORY				
	150	WEST VIRGI	overwell on this date.				
10-27 55 DATE	I hereby certify	visited the ab	ove well on this date.	0			
		COLOVE	mans 6/	1 CO	when	1	
a system of a real forms				DI	10/13/	2023	

OIL AND GAS DIVISION

Permit No.			Oil or Gas Well (KIND)			
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS	
Address		Size	A company		Ching begins Could	
Farm		16			Kind of Packer	
Well No		13		HILTONIO WAR	Size of	
District	County	81/4				
Drilling commenced		65% 5 3/16			Depth set	
Drilling completed	Total depth	3		V 1	Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FTDate	
Rock pressure	lbshrs.	-				
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	_FEETINCHES	
Fresh water	feetfeet	FEET	INCH	IES	FEETINCHES	
Salt water	feetfeet	FEET.	INCH	IES	FEETINCHES	
Drillers' Names					708.0155	
Remarks:						

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No. WeT - 58	6	Well No. 1575					
COMPANYCARN	rothell sign	21 948	& CADDRESS PITTS by	udy bo	•	Person No.	
FARMI Son N	ey Heirs	DISTRIC	THE PT	COUNTY MS	1701		
Filling Material Used	eldy, ecr	nent 1	and Stone			and the second	
Liner I	Location	Amount	Packer	Location			
PLUGS USET	AND DEPTH PLACED		BRIDGES	CASIN	NG AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	
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Drillers' Names	Jones Ru	cas.	user 3 molust	ey Hear	f was	faught	
Remarks:		1		The same of the sa		7	
itemarks.							
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11-255	I hereby certify I	isited the abo	ve well on this date.	0			
DATE	ESC.	OF MINES	(3) (3)	Al.	MA Pas		
	E PEEE	551505618	- Diegan	TEIG	RICT WELL		
		- Constitution - Cons	7			1/2023	

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Company Address Farm Well No. District County Drilling commenced Drilling completed Total depth Date shot Depth of shot Liners Used Dopen flow after tubing John Marc. in Inch Volume Cu. Ft. Rock pressure Ibs. bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT Fresh water feet feet FEET INCHES FEET Drillers' Names Remarks:	Permit No.	Jarya ettirt	energy 2 6	V Trouts		Oil or Gas Well		
Size Farm Well No District. County Drilling commenced Drilling completed. Total depth. Date shot. Depth of shot. Initial open flow. /10ths Water in Inch Open flow after tubing. /10ths Merc. in. Inch Volume. Cu. Ft. Rock pressure. lbs. hrs. Oil bbls., 1st 24 hrs. Fresh water feet feet feet Drillers' Names. Size Kind of Packer. Casing Cementary Kind of Packer. Casing Cementary Completed. Size of. Siz						PACK	ERS	
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Drilling completed Total depth	Drilling commenced					_ Depth set		
Initial open flow/10ths Water inInch Open flow after tubing/10ths Merc. inInch Volume	Drilling completed	Total depth				Perf. top		
Open flow after tubing/10ths Merc. in Inch Volume	Date shot	Depth of shot	2	5. 20.00	1803	Perf. bottom		
Open flow after tubing /10ths Merc. inInch Volume	Initial open flow	/10ths Water inInch	Liners Used					
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Drillers' Names	Salt water	feetfeet	FEET	INC	HES		INCHES	
Remarks:	Drillers' Names						เตรามการใ	
Remarks:								
	Remarks:							

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DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No 12 5	9-018				We	1 No./5	75
COMPANY CHRIS					COUNTY WE	AC	
Filling Material Used	and the second s						A The Section A
Liner L	ocation	Amount		Packer	Location	12 . M	
PLUGS USED	AND DEPTH PLACED	Mayor page of the transfer		BRIDGES	CASIN	G AND TU	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	соизт	RUCTION-LOCATION	RECOVERED	SIZE	LOST
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				Partition and Colors		A-15 1/1 10/10	
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Remarks:	GASING L	nay his	of to	1			
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	NOV1	955					
	60 TECE	VED 2					
	WEST VI	RGINIA 2					
11 10: x 55	I hereby certify.	visited the abo	ve well on	this date.			
	ESTIRO	28282		Dey an	- Now	way	H
				7	DIST	10/13	1/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No.	drawels Tell sons	14.022 67	1000	Oil or Gas Well			
Company	7 4- 332 - 18 2	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS	
Address	9,64	Size	12000	De frakt	THEFT TURKS	es walled	
Farm		16			Kind of Pacl	cer	
EMILE PERM	S ASSIST	13	2790 A	n er en	seed to see see		
Well No.	svoces : Welthousesufour	10	(3) (2 %)	OTOW.	Size of	13 W 2 (1)	
District	County	81/4			* Company of the Comp		
Drilling commenced		65/8			_ Depth set		
	T	5 3/16					
Drilling completed	Total depth	3			Perf. top		
Date shot	Depth of shot	2	01 2 3	Hech	Perf. bottom	in American	
Initial open flow	/10ths Water inInch	Liners Used	19		Perf. top		
Open flow after tubing	/10ths Merc. inInch				Perf. botton		
Volume	Cu. Ft.	CASING CEME	ENTED	SIZE	No. FT	Date	
Rock pressure	lbshrs.						
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERED) AT	_FEET	INCHES	
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Drillers' Names		k Springer (1 and 1 a	/ with The	Xamen des	and the second	: simmer	
Dimers Names							
Remarks:							

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No WeT 28	in No Wet 286-P					Well No. 1575			
COMPANY B DEG	in Water	1900	& ADDRESS VITTE by	argh top		Powersk Water			
FARMWILSON N.				COUNTY NO		•			
	and the second state of the second second second		The second secon	0.0		SERVICE.			
Filling Material Used	ad Comar	11 14 110	Diene	\	S	www.hipk			
Liner Lo	cation	Amount	Packer	Location	Location				
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASIN	G AND TUB	ING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST			
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Remarks:									
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	E R	ECEIVE SEST VIRGINI	iA ,			*			
1-14.55	I hereby certify I v	DEPT. OF MINE	Sove well on this date.						
DATE		Co.Lo.3	Con on one date.	1					
		0,2,0	- Dryan	Dum	PICT WELL IN	0 MSDECTOR			
MCV ATRICK TARM, TORRESCO				Die	10/13/	2023			

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No.	- Large of Tradesia	mi 0 = x x	P/2 2 2 2 2 2 5	(KIN	D)	WASSELL
Company	1 TO COOK	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKI	ERS
Address		Size	THEN	20 y e.	hadi termi	M yallifi
		16			Kind of Pack	er
Farm	2200 27	13	Market		and spiritual an	District warm
Well No.	Havoure - Potrago - Potrotte	10	1.1		Size of	0.01
District	County	81/4				
Drilling commenced		65/8			_ Depth set	
Drilling completed	Total depth	5 3/16	A 10			- Property
	well Will finish	3		0.5	Perf. top	
	Depth of shot	Liners Used			Perf. bottom	
Initial open flow	/10ths Water inInch	Elliers Osed			Perf. bottom	
Open flow after tubing	/10ths Merc. inInch					
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.			•		
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES
Fresh water	feetfeet	FEET	INCI	IES	_FEET	INCHES
Salt water	feetfeet	FEET	INCI	HES	_FEET	INCHES
Duillous? Nomes					The second second second second second	Remarke
Dimers Names						
Remarks:						

DEPARTMENT OF MINES

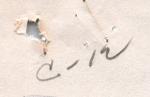
OIL AND GAS DIVISION

Permit No. 1 57 59 10	= 6	Well No. 1575					
COMPANY CARING	Lie Natura	11945	T Grant	urgh	AG	17	
FARMYISON NO	y Heirs	DISTRIC	TAPAT	COUNTY N	(Izel		
Filling Material Used	124 Cem	A Tre	ind STONE.		,		
	cation	Amount	Packer	Location			
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASIN	G AND TUBING	UBING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE LO	OST	
			And the second s		Carlotte of St. 7	sural).	
0,	(o Tald an	E EXO	ept Manume	201	Land mot g	911534X	
Annied Mari	111/2/2-15		Al Mana 170		110	etati.	
			attures at 1	N	1601 (1811)	lait of	
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			and the second				
<u> </u>			W. 11 Com 1 1 1 1 1 1 1 2 1 2 1 2 1 2 1 2 1 2 1				
		X					
Drillers' Names Bul	Burgess	1 Bento	5 Sweney of	teason 1	Jaug	hi	
Remarks:	7	a material formation of the	J		0		
ivemarks.							
		02051555	324253				
	19	NOV 19	155				
1. Ia Fr	1415	RECEI	VED 933	_			
DATE	I hereby certify to	DEPT. OF	ve well on this date.				
		£68T.	Janan 1 Dalan	TO WWW.	TRICT WELL INSPECT 10/13/202	TOR	
					10/13/202	20	

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Company	11 10 00 <u>12 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1</u>	CASING AND TUBING	USED IN DRILLING	WELL	PACK	ERS
Address	NA STA	Size	A 10 AS.	3.4.51	10000 42000	W gather
		16			Kind of Pack	cer
Farm		13	age to all off age to			president
Well No.	Property and the second	10			Size of	
District	County	81/4				
Drilling commenced		6%			Depth set	
Drilling completed	Total depth	5 3/16				
	Depth of shot	3			Perf. top	
		Liners Used			Perf. bottom Perf. top	
Initial open flow	/10ths Water inInch	Diners Oseu			Perf. bottom	
Open flow after tubing	/10ths Merc. inInch					
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES
Fresh water	feetfeet	FEET_	INCHES		FEET	INCHES
Salt water	feetfeet	FEET	INCH	(ES	FEET	INCHES
Dulland Names						exilternas
Driners Names						



DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No WET 296-P					We	Well No. 1575			
COMPANY	ARKeg	ie NaTor	4/92	S CADDRESS PITTS b	10 mg h	PIA	All Bones		
FARMIN	son 1	realdeir	DISTRICT	THEAP.	COUNTY M	tre			
	STATE OF THE PARTY			HAZ STONE.					
Liner	Loc	cation	Amount	Packer	Location				
PLUGS USED AND DEPTH PLACED				BRIDGES	CASI	BING			
CEMENT-THI	CKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST		
					2820	57	79'		
					18891	6%1	42'		
	Bagi	11 10- 4-	55	Hoprosimate	310	10"	15'		
(tom	l. The		200	o o grad				
				The second second	104 83				
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Agents in the									
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Ana a se	2 TLOV			<u> </u>					
	7 0	\ <u>\</u>	N 7	The American		1	0.2		
Drillers' Names	Surk	Esperated	a, Den	you mounda	Readen	1200	AM		
Remarks:	ere t	11 1/2/1/1		*					
				and the second s					
			228293031	173					
		150	ESI MONTOE	* J.					
11 01	25	2324	NOV 195	== 1					
DATE	- 53	I hereby certify I	visited the abou	ve well on this date.	0				
		. 16	SULPIL OF WI	1 Day com	3/1	wince	4.		
			May of A	1300	DIS	10/13/	2023		

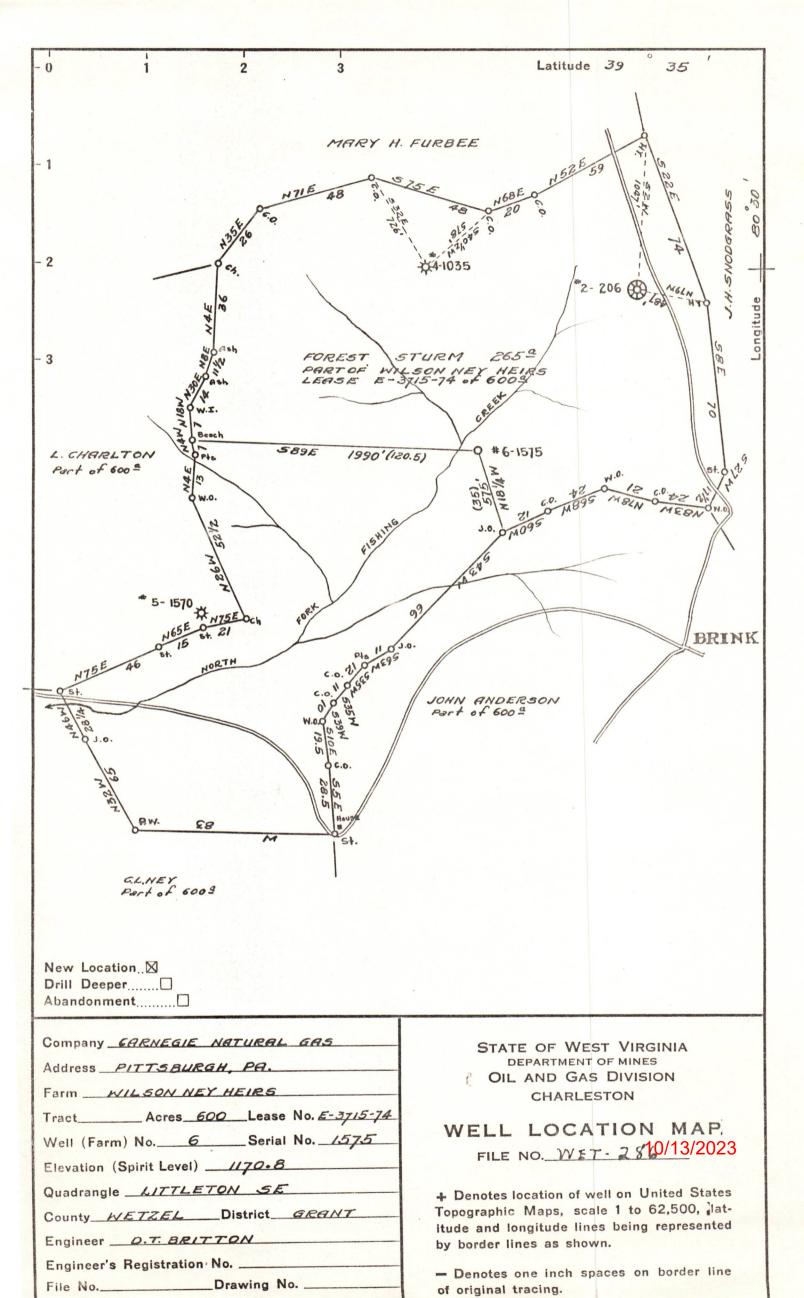
DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No.	A CHARLEST TO COME	Oil or Gas Well(KIND)				
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKE	ers .
Address	A NOTE	Size	1911.20		South federals	Manual Car
Farm		16		and the wi	_ Kind of Pack	er
r arm	Province Control of the Control of t	13				
Well No.	eventura i more accumentario	10		1900/1	Size of	CANAD
District	County	81/4				
Drilling commenced		65/8			Depth set	
	The death	5 3/16				
Drilling completed	Total depth	3	- 		Perf. top	
Date shot	Depth of shot	2		en la	Perf. bottom	* HISTORY - 1-11/100 - 11-11/100 - 11-11/100 - 11-11/100 - 11-11/100 - 11-11/100 - 11-11/100 - 11-11/100 - 11-
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AŢ	FEET	_INCHES
Fresh water	feetfeet	FEET	INCI	IES	FEET	INCHES
Salt water	feetfeet	FEET	INCI	HES	FEET	INCHES
Drillers' Names		1				, Adresos A
Remarks:						

DATE



Date <u>SEPT 14, 1942</u> Scale 1"= 40 rods