## FORM OG-1

STATE OF WEST VIRGINIA

### DEPARTMENT OF MINES OIL AND GAS DIVISION

### NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.

TRANSPARATEUR JARRETT PRINTING COMPANY, CHARLESTON, W. YA.

Charleston, W. Va.	
S.M.Shriver	Shriver Oil & Gas Co.
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
Burton, W. Va.	Hundred W Va
ADDRESS	Hundred, W. Va.
S.M.Shriver	
COAL OPERATOR OR COAL OWNER	3/9/42 ,19
Burton, W.Va.	PROPOSED LOCATION
ADDRESS	Church
	District
OWNER OF MINERAL RIGHTS	Wetzel
OTHER OF MINERAL RIGHTS	39040'
	Well No. 1 and 8 80° 30'
ADDRESS	S.M.Shriver
GENTLEMEN:	Farm
The undersigned well operator is an	peerer 1
oil and gas having for title it	titled to drill upon the above named farm or tract of land for
or and gas, having fee little thereto, (or as	s the case may be) under grant or lease dated 1/9/22.
	made by S.M.Shriver et al , to
	and recorded on the
of 15 A 216	, in the office of the County Clerk for said County in
The undersigned well operator is information of coal beneath said farm or tract of land of coal beneath said farm or tract of land of coal operators or coal owners (if any) above. The above named coal operators or coal desire to make to such proposed location, or the drilling of a well at said proposed location oal mines, must be received by, or filed with a copy of this notice and accompanying plat that forms for use in making such objection of the companying on which such objection of the companying on which such objection of the companying of the next paragraph is to be completed to the companying of this notice and the enclosed paramed coal operators or coal owners at the coal operators or coal owners at the	owners (if any) are notified that any objections they may which they are required to make by Section 3 of said Code, if in will cause a dangerous condition in or about their respective the Department of Mines within ten* days from the receipt of by said Department. Said coal operators are further notified ons will be furnished to them by the Department of Mines ons must set forth as definitely as is reasonably possible the same based and indicate the direction and distance the prosame.  The definition of the prosame of the pr
678910111273	Shriver Oil & Gas Co.
MAR 1942 WEST VIRCANIA DEPARTMENT OF MINES  Well Op	Hundred, W. Va.
DEPARTMENT FINNES 53	CTDFFT
Well Op	
100	CITY OR TOWN
29207+7512by	10/13/202
*Section 3	STATE
n days from the receipt of said notice and plat by ent shall forthwith issue to the well operator a comproved and the well operator authorized to proceed and the well operator authorized to the well operator authorized to the well operator au	d or be found by the department of mines, within said period of the department of mines, to said proposed location, the department in the filing of such plat, that no objections to found thereto by the department, and that the same is seed to drill at said location.

	Charleston W. Va.
Shriver Oil & Cas Co.	COAL ORTHON OR COAL OWNER
HAME OF WELL OPERATOR	SOME CHAINTON OR CONTER
Humared, w. Ve.	Burton, V.V.
FUNGIED, W. VER	ADDRESS
η÷ · · ·	ievira.M.8
35/8/6	COAL OPERATOR OR COAL OWNER
PROPOSED LOCATION	burton, W.Va.
	• 13 V • 11 • (11-43) A.M.
daux ch	
Wetasl	
County	OWNER OF MINERAL BIGHTS
Well No. I end & SAL AN WA	
Committee of the second of the second	Aponess
S.W.Shriver	
Decire Comments	GENTLEMEN;
drill, upon the above named farm or tract of land for	The undersigned well operator is entitled to
to a long to trace that the manual pattern of the both to the	the results and entired upon him in
se may be) under grant or lease dated - / acc.	oil and gas, having fee title thereto, (or as the car
or \$ 10 to tovited.h.C. vd of	
vab	
in the office of the County Clerk for said County in	
at Altitle Dies 101 Vieta vie to 2011	Book 15 A page 216
at engineer and shows the proposed location of a wall operator on the farm and in the Magisterial District courses and distances from two permanent points, or	The enclosed plat was prepared by a competent to be drilled for oil and gas by the undersigned we and County above named, determined by survey and land marks.
I believes there are no coal operators operating beds said well is located, or within 500 feet of the bound-ond fiel their maps as required by law, excepting the as addressees.	The undersigned well operator is informed and of coal beneath said farm or tract of land on which aries of the same who have mapped their workings coal operators or coal owners (if any) above named.  The above named you overstown
ture a dangerous condition in or about their respective a dangerous condition in or about their respective artiment of Mines within ten* (avs from the receipt of Hepartment Said coal operators are in their notified.) I be frimished to them by the Department of Mines I be frimished to them by the Department of Mines I be frieth as definitely as is reasonably possible the reset and indicate the direction and distance the pro-	the drilling of a well at said proposed location will estones; must be received by, or filed with the Department of this notice and accompanying pist by said that forms for use in making such objections will promptly on request and that all such objections must ground or grounds on which such objections are be possed location should be moved to overcome same
in Department's copy.)	(The next paragraph is to be completed only
A Pullary	arour tely baselana adt bits sollon sint in sollo
shown respective address day before, thus copy to the Department of Mines at Charleston.	or on the same day with the mailing or delivery of West Virginia.
truly yours,	Very
Shriver OIL & Ges Co.	
NOTARRIO ALEW	
NUNGT of W. W.	
тавите	
Wedt no that	40/42/0000
	10/13/2023

Department of sines,

Dr. J. S. Church

gile Wet-275w.

Department of wines, Charleston, W. Va. Dear Sir; HUNDRED, W. VA.,\_\_\_

7/29/44.

The Shriver oil and gas co. Will begin work on the S.M. Shriver Monday July 31. Preparatory to plugging the well. This is the S.M. Shriver well #1 in Church District, Wetzel Co. W.Va.

Sincerely,

E.7. Denist 3653-R Christop Shr Called: By Jp. 7/31/44 4. D.M. 18all. A. 10 = November 27, 1945 Shriver Oil and Gas Company Hundred, West Virginia Gentle men: We have received an affidavit of the plugging of Well No. 1 on the S. M. Shriver Farm, Church District, Wetzel County - permit WET-275-P on which you failed to show description of the marker. If a marker was not erected, will you please attend to this and advise. Very truly yours, Engineer OIL AND GAS DIVISION JRB:K 10/13/2023 Formerly the Wade Oil and Gas Co.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

### WELL RECORD

Permit No. Wet - 3.75-D

Oil or Gas Well.....

	Shriver Oil and Hundred, W.Va.	Gas Co.	Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm	S.M.Shriver Fish Creek	Acres	Size	Dining	Weil	
	s) <u>T</u>					Kind of Packer
	Church County		40			
	act is owned in fee by		000		220	Size of
	Address		81/4		redeemed	
	re owned by		2340		2340	Depth set
	Address					
Drilling commen	ced Well origin	ally Com	8			Perf. top
	Brilling down Co				3166	Perf. bottom
	From					Perf. top
With	***************************************					Perf. bottom
Open Flow	/10ths Water in	Incl				
	/10ths Merc. in	Incl	CASING CEME	NTED	SIZE	No. FtDate
Volume		Cu. Ft				
Rock Pressure	lbs	hrs	COAL WAS EN	JOOTINGER	D AM 3075	name (
Oil		bbls., 1st 24 hrs				FEET20 INCHES
Fresh water	feet	fee	FEE	TN	CHES	FEETINCHES
Salt water	feet	fee	FEE7	rIN	CHES	FEETINCHES

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
apl't Co	al		1015	1020			
gh. "			1115	1124			
itthe Du	nkard		1490	1555		La la la	
g Dunka	rd		1635	1680			
t? gas			1780	1818		1	
nd "	18		1820	1875			
t. Salt	R		1954	2020			
lt Shel	ls		2020	2064			
d Rock			2264	2284			
me			2285	2305		10.00	
late			2305	2326	al etter		
g Lime			2326	2373			
g Injun			2373		gas 2466-	2471	
Drilled		Jan. 1924		57.50	The second		
Eteil-	oil		3152	0 3156			
		and complet					
ordon St	ray		3303	3330		- F	dry
ordon			3350	3368			11
th sahd			3460	3492			11
otal Dep	th	2	G 701	3497			
50	TIT belu	produced	Trom 30.				
1						S. Carrier	
						1 2 4 5 5 1 E	
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			The state of				
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						10/1	3/2023
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M23M3111	2345					10/1	3/2023
10093113111	23456					10/1	3/2023
1029303111	2345618					10/1	3/2023
1829303111	23456189					10/1	3/2023
1000000111	S 189 0 17 19 19 19 19 19 19 19 19 19 19 19 19 19					10/1	3/2023

(Over)

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
and the second							
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ECD. "			3132	PILE		100	
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Formation	Color	Mard or Soft	Lep	Hottom	OH, Gass or Water	Hepth Wound	Hemarks
						1	
Fresh water		[86]	fee	KE.		FIS TO THE PLANT	ST INCHES
Oil			bbla, 1st 24 hrs	COAL WAS		AT LULD-RE	TAGHES INGHES
Rock Pressure		The	телен попри	CONTRACTOR OF THE PARTY OF THE	73.071		Contract Con
Volume	Floths Merc.		On Ft	CASING CEN	MEDIARD	HER	14
Open Flow	Violing Water		inch				4.74
7386 Shet	F101			THE CA CASE			er bolton a series
Drilling complete		Mount Gom.	Hally are	2. Million Liners Used		ETAAT L	arf, bottom.
Dilling commenc		on the talk had	engosis*	. 3		Ъ	1 9
Wit tral rights are	o wheel by	Addivers		6 % J. 6			Applied Applie
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District		Conneggio Conne		10		100 PEA 10 8	ite of
Well Non-		***************************************	18/	18.5			TO AN A MORELY
Location (waters	THE CLO	TV.		Sine			and of Packer
Address and Paris		O.F.	(6),68			10	/13/2023
	HET CO'	* A		Caslag and Tubiag	Macd in Drilling	Neil 10	113/2023
	PHILIPPI	IT MADE AS	* 00*			- TOWNS	
Perant No. 4.46	27.7.7.5	-D			Date	OH St. Cas. V	, 194

Permit No. W. w. - 375-D

### DEPARTMENT OF MINES OIL AND GAS DIVISION

### WELL RECORD

Oil or Gas Well.....

Formation	Color	Hard or	Тор	Bottom	Oil, Gas	Depth		Remarks
Salt water		feet	feet	FEE	rINC	HES.	FEET	INCHES
Fresh water		feet	feet	FEE	rINC	HES	FEET	INCHES
Oil			bbls., 1st 24 hrs.	COAL WAS EN				
Rock Pressure		lbs	hrs.					
			Cu. Ft.					
			Inch	CASING CEME	NTED	SIZE	No. Ft	Date
Open Flow			Inch					
			10					ttom
			То	Liners Used				D
			942					ttom
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DistrictChu	rch	County	Wetzel	13				•••••••••••••••••••••••••••••••••••••••
			.Elev	16				Packer
Location (waters	Fish (	Creek		Size				
Farm	S.M. Shr	iver	.Acres	-				
				Tubing	Drilling	Well		Packers
Company	Shriv		e Gas Co.	Casing and	Used in	Left in		

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Gord	on Stray		3303	3330	Dry		
Gorde	on		3350	3368			
\$th	sand		3460	3492	n		
To tal	Depth			3497	ıt		
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						A STATE OF THE STA	
062526	METSITION CO					10/1	3/2023
Date.	STATE OF THE PARTY	2					
19202							
1910	Maria Co						
Thursday	SET CLAS	Hard or Soft	g.eb	Botlera	OE ANDROL	Fed Sto	

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
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A		1					
Programme 1	ALA.						
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6070	e ental		9000	0000	217		
Formation	Color	Hard or Soft	Top	Bottom	OH, Gas or Water	Depth Found	generajes
esh water If water		Teet name of the 1888 of the 1	in the state of th	The second second	t ivol	165.a. 1944	
en er	a. 120 Pagasar, 1100		bbla, 1st 24 brs	COAL WAS I	TO CONTRACTOR	Vi. Er	
ele d'agestate		The state of	Cu. Pr	***************************************		V.L. E.E.	
la mo	/10ths Merc.	11	A. 40	CASINO CEN	ENTED S	17/10/22 - 17/0.	
en Flow	/16ths Water		Inch.	\$1200 AND TOO			
te Shot page th	Fro		3	Umera Usad	** 200000 F20000000000000		
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				19'	Maria de la companya	10	
in garage	341	TAGE S	6168 45 45	Sixo			
	THE			7 come			13/2023
	DULTA	I GII	10 m Go *	Casing and	Dasa In	Left in	

APPROVED
OIL VALUE OF BYLLAGE

(Title)

B-3

### STATE OF WEST VIRGINIA DEPARTMENT OF MINES

### OIL AND GAS DIVISION

# AUG 1944 WEST VIPANIA DPARTMENT OF MINES OF M

### INSPECTOR'S WELL REPORT

Wet.275-P Permit No .\_\_ Oil or Gas Well. CASING AND USED IN LEFT IN PACKERS Shriver Oil & Gas Co. Size Hundred. W. Va. 16 Kind of Packer Sol Shriver. 13 Well No. Size of\_ Church County Wetzel District\_ 81/4\_ 65%\_ Depth set\_\_\_\_ Drilling commenced\_\_\_\_ 5 3/16\_ Drilling completed\_\_\_\_\_Total depth\_ Perf. top\_\_\_ \_\_\_\_Depth of shot\_\_ Date shot\_\_\_ Perf. bottom\_ Liners Used\_ Perf. top\_\_\_ Initial open flow\_\_\_\_\_/10ths Water in\_\_\_Inch Perf. bottom\_ Open flow after tubing\_\_\_\_\_/10ths Merc. in\_\_\_\_Inch Volume\_ Cu. Ft. CASING CEMENTED\_\_\_\_ SIZE No. FT.\_\_\_\_Date Rock pressure\_\_\_\_ lbs. hrs. Oil \_bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT\_\_\_ FEET \_INCHES feet\_ INCHES Fresh water\_ feet FEET FEET INCHES Salt water\_ feet feet FEET INCHES FEET INCHES This work is being done by Fordyce & Knight of Garrison. Pa. Vance Forfyce & John Jobes. \_\_, 19\_\_\_ Well Adandoned and Plugged\_\_\_ REMARKS: Pulled 3100' of 2" tubing by quitting time.

8/1/44

DISTRICT WELL INSPECTOR 10/13/2023

Permit No. Wet-2754-P

### STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

	IINDL	ECI	UKS	WELL	REPORT

Oil or Gas Well

CASING AND USED IN DRILLING LEFT IN PACKERS Shriver Oil & Gas Co. Company\_ Size Hundred. W. Va. Address 16\_ Kind of Packer\_\_\_\_ Sol Shriver Farm\_ Well No ... 10\_ Size of\_\_\_\_ District Church County Wetzel 81/4\_ 65%\_ Depth set\_\_ Drilling commenced\_ 5 3/16\_ Drilling completed\_\_\_\_ \_\_\_\_Total depth\_ Perf. top\_\_\_ Date shot\_\_\_\_\_Depth of shot\_\_ Perf. bottom\_ Liners Used\_ Perf. top\_\_\_\_ Initial open flow\_\_\_\_\_/10ths Water in\_\_\_\_ Perf. bottom\_ Open flow after tubing \_\_\_\_\_/10ths Merc. in \_\_\_\_Inch Volume\_\_\_ Cu. Ft. CASING CEMENTED\_\_\_ SIZE No. FT. Date Rock pressure\_\_\_\_ lbs. hrs. Oil \_bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT\_ FEET INCHES feet Fresh water\_ feet FEET INCHES FEET INCHES Salt water\_ feet feet FEET INCHES FEET INCHES Drillers' Names\_ Well Adandoned and Plugged\_\_\_ , 19\_\_\_\_. Placed wood plug at 3100-3097', Cement to 3087 or 10', sealed 30' sand REMARKS:\_ Work is progression nicely.

8/2/44

DISTRICT WELL INSPECTOR 10/13/2023

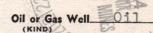
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B-5

# DEPARTMENT OF MINES OIL AND GAS DIVISION

### INSPECTOR'S WELL REPORT

Permit No	Wet-	275-P	
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				166%	CAS
Company Shriver Oil & Gas Co.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKI	ERS
Address Hundred, W, Va.	Size				
Farm Sol Shriver	16			Kind of Pack	ter
Well No.	13				
District Church County Wetzel	81/4			Size of	
	65%			Depth set	
Drilling commenced	5 3/16			•	
Drilling completedTotal depth	3			Perf. top	
Date shotDepth of shot	2			Perf. bottom	
Initial open flow/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing/10ths Merc. inInch			•	Perf. bottom	
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure lbs. hrs.					
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEET	_INCHES
Fresh waterfeetfeet	FEET	INCE	IES	FEET	_INCHES
Salt water feet feet	FEET.	INCH	IES	FEET	_INCHES
Dailleant Manage					
Drillers' Names					
Well Adandoned and Plugged, 19					
REMARKS: Bridged at 2500 Ft. place	ed small ro	cks on th	ne bridg	e, 2 sacl	cs of
cement ,2500'to 2360'					
047/11		-	X-A	01.	1
8/3/44 DATE			2 1. W	DISTRICT WELL III	NSPECTOR
2				10/13/2	2023

G-11 B-6

Permit No. Wet. 275-P

Initial open flow\_\_\_\_\_

Volume\_

Drillers' Names\_

Open flow after tubing\_\_\_\_/10ths Merc. in\_\_\_

\_/10ths Water in\_

# STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION



Perf. top\_

No. FT.

Date

SIZE

Perf. bottom\_

### INSPECTOR'S WELL REPORT

Company Shriver Oil & Gas Co.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address Hundred, W, Va.	Size			
Farm Sol Shriver	16			Kind of Packer
Well No. 1	13			Size of
District Church County Wetzel	81/4			
Drilling commenced	65%			Depth set
Drilling completedTotal depth	5 3/16			Perf. top
Date shotDepth of shot	2			Perf. bottom

lock pressure	lbs	hrs.				
Dil		bbls., 1st 24 hrs.	COAL WAS ENCO	UNTERED AT	FEET	INCHES
resh water	feet	feet	FEET_	INCHES	FEET	INCHES
alt water	feet	feet	FEET_	INCHES	FEET_	INCHES

Cu. Ft.

Liners Used

CASING CEMENTED.

Well Adandoned and Plugged\_\_\_\_\_\_\_, 19\_\_\_\_\_.

REMARKS: After the sealing of Big Lime preparation were being made to pull 6" casing. He will likely shoot this off at about 1800'.

8/7/44 DATE DISTRICT WELL INSPECTOR 10/13/2023

B 1

### STATE OF WEST VIRGINIA DEPARTMENT OF MINES

### OIL AND GAS DIVISION



### INSPECTOR'S WELL REPORT

Permit No	Wet-275-P				Oil or	Gas Well 01	N.
Company	Shriver Oil & Gas Co.		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	ERS
Address	Hundred, W, Va.		Size				
Farm	Sol Shriver,		16			Kind of Pack	cer
			13				
Well No			10			Size of	
District	Church County Wetze	91	81/4				
Drilling com	nmenced		65%	<u> </u>		Depth set	
~g			5 3/16		1 2 2 2 3		
Drilling com	npletedTotal depth		3			Perf. top	
Date shot	Depth of shot		2			Perf. bottom	
Initial open	flow/10ths Water in	Inch	Liners Used			Perf. top	
	fter tubing/10ths Merc. in					Perf. bottom	
			GAGING GENER	Name of the state	CT TO		
voiume		_Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressu	relbs	hrs.					
Oil	bbls., 1st	24 hrs.	COAL WAS EN	COUNTERED	AT	FEET	_INCHES
Fresh water	rfeet	feet	FEET_	INCF	IES	FEET	_INCHES
Salt water_	feet	feet	FEET	INCI	IES	FEET	INCHES
Drillers' Na	mes						
Well Adando	oned and Plugged	, 19_					
DEMADES.	It was impossible to	mih ih I	the 611 acc	dua haa		Ilmahla d	
ILLMAIUS.	to shoot at 1800' with	any	success an	d they s	hot at 9	951 lost	.0
	1365 St. of Casing. Fi 1154' 30' below Pittsb	lled	and phugge	d to 995	. Set Br	te anhi	
	cray to 1050. T020 to	995	Below and	above maj	pletown	coal ceme	ented.
	8/10/44 DATE				XX	DISTRICT WELL I	
2					10.11	10/13/2	2023

STATE OF WEST VIRGINIA DEPART WENT OF MINES OIL AND CAS DIVISION

3	* 1909			
200				Paralle No.
ensilana		CAST CARD USE TURNAT CRIT	6	
				Company of the second
				Accommon youlling
	INCHES	7083		

FORM OG 4

B-8



#### STATE OF WEST VIRGINIA

### DEPARTMENT OF MINES OIL AND GAS DIVISION

### NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To The Department of Mines,					
Charleston, W. Va.	11V				
		0			
S. M. Shriver	Shriver Cil & Gas Company				
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPER	ATOR			
Burton, W. Va.	Hundred, West Va.				
ADDRESS	COMPLETE ADDRES	S			
	June 27,	194 4			
COAL OPERATOR OR COAL OWNER	WELL TO BE ABANI	DONED			
	Chruoh	District			
ADDRESS		District			
	Wetzel	County			
LEASE OR PROPERTY OWNER	Well No1				
ADDRESS	S. M. Shriver	Farm			
Gentlemen:—  The undersigned well operator is about to a	bandon the above described well an	nd will commence			
	- 100 mg - 100 mg	the same of the sa			
the work of plugging and abandoning said well (which date shall not be less than five days after or in due course should be received by the Department	er the day on which this notice so	, 194 / , nailed is received,			
This notice is given you in order that you plugging and filling of said well. You are furth represented the undersigned will proceed on the well in the manner required by Section 10, Articlareverse side of this notice, in "Work Order."	er notified that whether you are r at date, or shortly thereafter, to	epresented or not plug and fill said			
This notice is being mailed by registered ma	ail to each of you at the above	addresses on the			
Vor	y truly yours,				
ver	y daily yours,				

Well Operator.

10/13/2023

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

(Over)

B-9

#### PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

### WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

#### WORK ORDER

Well to be plugged and filled as follows:

WORK ORDER ARRANGED BY THE DEPARTMENT OF MINES

Total depth 3497 Pull 2" tubink (3166')

Fill with red clay from botttom to 3100' -

Wood plug

3100' - 3097'

Neat cement

3097' - 3087' - sealing Thirty-foot Sand.

Set a permanent bridge at 2500' One sack nest cement on bridge.

Fill with red clay 2500' - 2360' - 20' below 6-5/8" casing.

Wood plug 2360' - 2357'

2357' - 2347' - sealing hole completely in Big Lime. Neat cement

Pull 6-5/8" casing as balance of hole is filled and plugged.

Continue filling with non-porous material from 2347' - 1800' 1800' - 1790' - sealing Salt Sands. Neat cement

Set a permanent bridge at 1600'

One sack neat cement on bridge.

Fill with red clay 1600' - 1470' - 20' above Little Dunkard.

Neat cement

1470' - 1460'

Set a permanent bridge at 1154' - 30' below Pittsburgh Coal.

Neat cement

1154' - 1095' - 20' above Pittsburgh Coal. 1095' - 1050' - 30' below Mapletown Coal. 1050' - 995' - 20' above Mapletown Coal.

Red clay

Neat Cement Pull balance of 6-5/8" casing.

Fill with red clay 995' - 240' - 20' below 10" casing.

Wood plug

240' - 237'

One sack neat cement on plug. Pull 10" casing and,

Fill with red clay to surface.

Erect marker such as is described in Ruel 18, 1931 Regulations.

NOTE: CEMENT FOR MAKING CEMENT PLUGS BE MIXED WITH WATER ONLY-APPROXIMATELY FIVE GAL. WATER TO ONE SACK CEMENT. ALLOW CEMENT TO SET BEFORE CONTINUING FILLING.

To the Department of Mines NOTE: PLEASE SEND AFFIDAVIT OF FILLING AND PLUGGING AS SOON AS COMPLETED. ABOVE WORK IS COMPLETED. Lease or Property Owner.

### Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

Well	Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

27th day of

Juna

, 194 4

10/13/2023

DEPARTMENT OF MINES Oil and Gas Division

35 TO THE R. LEWIS CO.		

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

By:

JARRETT PRINTING COMPANY, CHARLESTON, W. VA.

B10



### STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

### AFFIDAVIT OF PLUGGING AND FILLING WELL

			Sh	river Oil and	Gas Co.	
COAL	PERATOR OR OWNER			NAME OF WELL OF		
	ADDRESS		Hu	ndred, W.Va.		
	ADDRESS			COMPLETE ADD	RESS	104
COAL C	PERATOR OR OWNER			WELL AND LO	CATION	194
				Church		Distri
	ADDRESS			Wetzel		
LEASE (	OR PROPERTY OWNER					Count
***************************************			Well 1	Vo		
	ADDRESS			S.M. Shriver		
						Fari
STATE INSPECTOR	SUPERVISING PLUG	GING		Burton, W. va.	•••••	
			DAVIT			
STATE OF WEST	VIRGINIA.	)	SAVII			
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County of We	, 0201	J				
being first duly sw	orn according to la	aw denose	and say t	hat they are experien	nood in the	· ····································
				y		
well operator, and	participated in the	work of plu	igging and	d filling the above w	rell, that s	aid wor
				, 194_4, and that th		
and filled in the fol	lowing manner:			-, 101, and that th	e well was	, prugge
SAND OR ZONE RECORD	FILLIN	G MATERIAL		PLUGS USED	CA	ASING
FORMATION	CONTENT	FROM	то	SIZE & KIND	CSG	Cse
Red Clay		3100	3097		PULLED	LEFT
Per. Bridge		2500	3087			
TOT. DITTORC		12500		sk.cement on	Br.	
Fill.red Cla	У	2500	2360	sk.cement on	Br.	
Fill.red Cla	y .	2500 2360	2357	sk.cement on	Br.	
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### DEPARTMENT OF MINES OIL AND GAS DIVISION

### AFFIDAVIT OF PLUGGING AND FILLING WELL

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# STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

### INSPECTOR'S WELL REPORT

Permit No. Wet-275-P



Oil or Gas Well Oil

				701129
Company Shriver Oil & Gas Co.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address Hundred, W, Va.	Size			
Farm Sol Shriver	16			Kind of Packer
	13			
Well No. 1	10			Size of
District Church County Wetzel	81/4			
Drilling commenced	65%			Depth set
	5 3/16			
Drilling completedTotal depth	3			Perf. top
Date shotDepth of shot	2			Perf. bottom
Initial open flow/10ths Water inInch	Liners Used		A.	Perf. top
Open flow after tubing/10ths Merc. inInch				Perf. bottom
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FTDate
Rock pressurelbshrs.				
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEETINCHES
Fresh waterfeetfeet	FEET_	INCH	ES	FEETINCHES
Salt waterfeetfeet	FEET_	INCH	IES	FEETINCHES
Drillers' Names				
Well Adandoned and Plugged, 19				
REMARKS: All of the 995 ft. of 6"	casing pul	led. Plug	ged and	Filled to
237'. Red Clay from 995 to	o 240'. Woo	od Plug, O	ne sack	of cement.
			XI	X +
8/11/44			1)-/in	( sex)
DATE 2				10/13/2023

G-11 ( ) &

# STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

### INSPECTOR'S WELL REPORT

Permit No. Wet-275-P

Oil or Gas Well Gas

DISTRICT WELL INSPECTOR 10/13/2023

				(KII	ND)	485.00
Company Shriver	Oil & Gas Co.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address Hun	dred, W, Va.	Size				<b>\</b>
Farm S.M.Shri	WAN	16			Kind of Pac	ker
Farm S.W.SIII-1	Ver	13				
Well No. 1		10			Size of	
District Church	County_ Wetzel	8¼				
Drilling commenced		65%:			_ Depth set	
Drining Commenced		5 3/16				
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	1
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing_	/10ths Merc. inInch				Perf. botton	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.			÷		
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTEREI	) AT	FEET	INCHES
Fresh water	feetfeet	FEET	INC	HES	FEET	INCHES
Salt water	feetfeet	FEET.	INC	HES	_FEET	INCHES
Drillers' NamesVan	ce Fordyce & John Joh	Des				
Well Adandoned and Plu	ngged, 19_	<u> </u>				-
REMARKS: Plugg	led & filled according	ng to work	order, 3	Tob is Co	ompleted,	Inclose
well r	ecord. Affidavit wi	ll be forw	rd by Mr	.Fordyce	•	
8/24/44				1/00	ken	

Hundred, W.Va. 6/24/44.

Department of Mines, Charleston, W.Va, Dear Sir;

At first we asked for a plugging order for the wrong well. This order was cancelled. We are now sending in the correct record. Please send plugging order for this well.

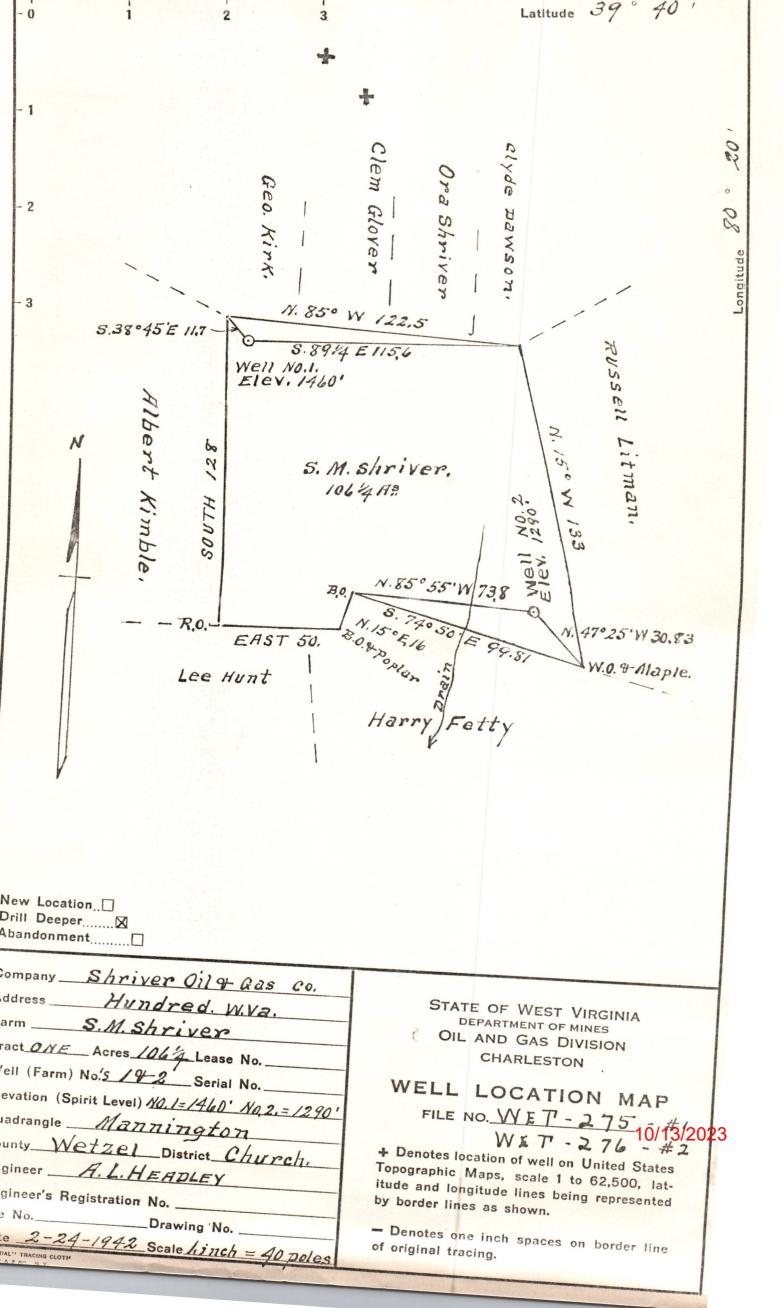
Sincerely,

SHRIVER OIL AND GAS CO.

Secy-Treas.



March 20, 1942 Shriver Oil & Cas Company Bandred, West Virginie Centlemen: Permits WET-275 and 276 to drill Wells No. 1 and 2 deeper, on the S. M. Shriver Farm, Church District, Wetzel County, are enclosed. Duplicate permits shall be posted on the rigs. When the wells are completed, please file complete records on the enclosed forms 00-10. Very truly yours, Secretary OIL AND GAS DIVISION MO/am enc-8 CC: Inspector D. G. Courtney 10/13/2023



A. 12

BANK BUILDING

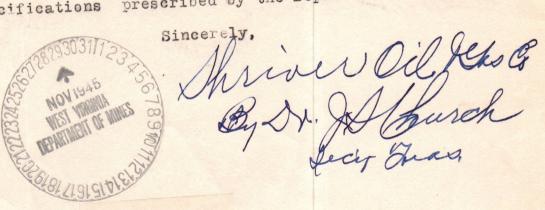
11/28/45.

Deaprtment of mines, Charlesten, W. Va.

HUNDRED, W. VA.,\_

\_, 194\_\_\_

In answer to your letter of Nov. 28th. regarding the marker Dear Sir; at the S.M. Shriver well # 1 The marker was erected in accordance with the specifications prescribed by the Department of mines.



A. 11 November 27, 1945 Shriver Oil and Gas Company Hundred, West Virginia Gentle men: We have received an affidavit of the plugging of Well No. 1 on the S. M. Shriver Farm, Church District, Wetzel County - permit WET-275-P on which you failed to show description of the If a marker was not erected, will you please attend to this and advise. Very truly yours, Engineer OIL AND GAS DIVISION JRB:K 10/13/2023