FORM OG-1

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

TO THE DEPARTMENT OF MINES, Charleston, W. Va. Johns Gas Company Nampeco Corporation, COAL OPERATOR OR COAL OWNER NAME OF WELL OPERATOR P. O. Box #1072 Wheeling, W. Va. Parkers burg, W. Va. ADDRESS September 16, 1941 _, 193___ COAL OPERATOR OR COAL OWNER PROPOSED LOCATION Clay Center District District ADDRESS Wetzel County 390 45' OWNER OF MINERAL RIGHTS 80° Well No. 8 ADDRESS B. W. Peterson Farm GENTLEMEN: The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated___ November 19, 1925 made by B. W. Peterson Johns Gas Company ____, and recorded on the____ _day , in the office of the County Clerk for said County in of _, page___172 Book 20 The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks. The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees. The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same. (The next paragraph is to be completed only in Department's copy.) Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address_____ or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia. Very truly yours, Johns Gas Company Unionzīrnstzēldzzz Address Parkersburg, W. Va. of Well Operator CITY OR TOWN 10/13/2023 West Virginia STATE *Section 3. . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

261

CTEASES ATTESONED JARRETT PRINTING COMPANY, CHARLESTON, W. VA.

WET-267 PERMIT NUMBER

DEPARTMENT OF MINES

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

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PRÓPOSED LOCATION	COAL OPERATOR OR COAL OWNER
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50 30 5	OWNER OF MINERAL RIGHTS
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Of P. S. STEEDER . S. A. A. A.	
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in the office of the County Clerk Tor and County in	
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	Book 20 , page 172
regimes and shows the proposed location of a well operator on the term and in the diagramminal District courses and distances from two permanents points, or	How homeworker and got by the undersigned woll
and filed their maps as required by law exacpting the	doubt no head to their to ment the attended has to
use a data transcendition in or about their respective riment of Menes suffice tent days from the reserve of Department, Said real operators are further actified in Turnished to them by the Department of Mines are forth as definitely as is a country possible the	desire to make to such proposed focation, or which the
in Department's copy.)	The text paragraph is to be completed only
mailed by registered mail, or debyered to the above	Copies of this notice and the enclosed plot were
shown respective address. this copy to the Department of Maneral Charleston.	named roal operators or load owners at their shore re- or on the same day with the milling or delivery of West Varginia.
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Johns Ges Conjeny	
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CITY OR TOWN	rateriogO lieW
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ELLINICOLOUS ELLINICOLOUS	

A-10 September 17, 1941 Nampeco Corporation Wheeling, West Virginia Gentlemen: A notice of proposed location of Well No. 8 on the B. W. Peterson Farm, Center District, Wetzel County, has been received from Johns Gas Company, Parkersburg, West Virginia. A copy of the notice and location plat should have been mailed you by the well operator. If you have any objections to the proposed location, please file same not later than September 27, 1941. Very truly yours, Secretary OIL AND GAS DIVISION MG/am 10/13/2023 A-11 September 27, 1941 Johns Cas Company Box 1072 Parkersburg, W. Va. Contlemen: Permit WET-267 to drill Well No. 8 on the B. W. Peterson Farm, Center District, Wetsel County, is enclosed. Duplicate permit shall be posted on the rig. When the well is completed, please file complete record on the enclosed forms 00-10, Very truly yours, Secretary OIL AND GAS DIVISION 110/em eno-4 10/13/2023

April 25, 1942 Johns Gas Company P. O. Box 1072 Parkersburg, West Virginia Centlemen: Please send us complete record for Well No. 8 on the B. W. Peterson Farm, Center District, Wetzel County, for which permit WET-267 was issued September 27, 1941. This is the second request for this information. Blanks are enclosed and your prompt compliance with this request will be appreciated. Very truly yours, Secretary OIL AND GAS DIVISION MG: K Enc-1 CC: Inspector D. G. Courtney 10/13/2023

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
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Cocation (waters Well No.	(8) (8)	County De	relation				ind of Pasker
Compary 41 Address 3 Farm 11	· R. TOTO	neog Trans	en 200. 100.128 ;	Caming and Tolking Size	Liked in Urblang	10	0/13/2023

Date April 11,

JOHNS GAS COMPANY

APPROVED

, Owner

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(Title)

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B-1.

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

WELL RECORD

Permit No. WET-267

Company Johns Gas Company Address P.O. Box # 1072, Parkersburg, W.V	Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm B.W. Peterson Acres 308.67 Location (waters) Fish Creek Well No. (8) Elev. 1073	Size 16			. Kind of Packer
District Center County Wetzel The surface of tract is owned in fee by Nampeco Corp. Address Wheeling, W. Va.	13 10 8¼	250'	1435 *	Size of
Mineral rights are owned by Nampeco Corpl Address Wheeling, W. Va	6%	20881	2088!	Depth set
Drilling commenced October 30, 1941 Drilling completed December 11, 1941	3		3037	Perf. bottom
Date Shot From To With Open Flow 14/10ths Water in 3 ^{tt} Inch	Liners Used			Perf. bottom
/10ths Merc. in	CASING CEME	NTED	SIZE	No. FtDat
Rock Pressure lbs. hrs. Oil. bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	FEET INCHES
Fresh water feet feet feet Salt water feet feet				FEET INCHE

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Conductor				16'			
n				250			250'feet
Mapletown			807	812			10" Casing
Slate & I			812	915			
Pittsburg	h Coal		915	921			
Sand			1000	1040	Show Gas	1018	Steel line
Red Rock			1055	1080	DITOW Gas	1010	
Lime			1080	1095			
Red Rock			1095	1118			
White Sla	te		1118	1170			
Red Rock			1170	1215			
Slate & L	ime		1215	1255			
Sand	THIS .		1255	1274			75. 5
Slate			1274	1279			
Gritty Li	me		1279	1295			
Slate	.mo		1295	1310	The state of the s		
			1200	1010			
Little Du	nkard		1310	1373			
Slate	3		1373	1420			
Big Dunka	.ra		1420	1440			1435 feet 84" Casing
Slate & 1	ime		1440	1515			O4 Casing
Sand			1515	1535			
Lime	TOTAL	SG SPIT	1535	1625			50 00 0 T TT
Sand			1625	1645	Gas Show	1631-1633	GEAN TINE
Slate			7645	0000	92 - 9	osa-sona	
Sand			1645	1725			
Slate			1725	1745	DIE BROW H	1848-944B	Break
THE RESERVE OF THE PARTY OF THE	Sand		1745	1770			
	Dano		1770	1820			
Slate 2nd Salt	Cond		1820	1875	AN AN	517 1819 20 110 /	10/0000
			1875	1910	(2/2)	(10)	13/2023
Slate She	TIS		1910	1965	(3)	3 180.8	2
Red Rock			1965	2010	12	Sharing L	2
Lime	138		2010	2015	= 4	his the blue	55
Slate			2015	2053	018 -014	How Miles	9
Lime	11 50 lb		2053	2060	8910111213	CORPHIA	3
Slate	-		2060	2063	100	Mr.	7
Little Li			2063	2085	(3)	1 - 11000	1 11
Pencil 6a	ve	Sett	2085	2088	DE MARKET	08511153	1 2
Formation -	Color	175140-00	Web.	Bollana	All Zin	No. THEN	Nemarite

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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

WELL RECORD

Permit No. WET-267

Oil or Gas Well Gas

Company Johns G Address Box 107			Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm B. W. P			Size			Kind of Packer
Well No8 District Center			13			Kind of Packer
The surface of tract is own	ed in fee by		10 8¼			Size of
Mineral rights are owned b	y Nampeco Corpor	ation				Depth set
Drilling commenced Drilling completed			3 2			Perf. top
Date ShotWith		-	Liners Used			Perf. top
Open Flow /10ths V		Inch	CASING CEME	INTED	SIZE	.No. FtDate
Rock Pressure		bbls., 1st 24 hrs.				FEET 60 INCHES
Fresh waterSalt water						FEET INCHES
Formation Cole	Hard or	Ton	Rottom	Oil, Gas	Depti	h Remarks

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
letown Coal			807	812			
ts "			915	921			
D			1310	1373			
D			1420	1440	Best II		
d			1625	1645			
			1631	1633			1
Salt sand			1770	1820			
11 11			1875	1910			
9			2053	2060			
tle lime			2063	2085			
cil cave			2085	2088			
lime			2088	2125			
Injun			2125	2368			
			2154	2156			
d			2740	2755			
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Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
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sylm commedon.			907	378			
Formation	Color	Mard or Seft	<u>s</u> ,6h	Bottom	or Willer	Pepth Found	Remarks
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Fresh water	And the construction of	1666	**************************************	Tare	£ 9₹ INCE	es The Fr	INCHE:
Pock Pressure	· 20,000 (A - 40,000 () ()		bole, let 24 hrs	COAL WAS J	DATECTALISME	AT SOY BUL	er so more
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Drilling completed		Contract the Contract of Contract		2			rf, bostom
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Well Warred Gotto	L	County. Hab	EX FAIR	13			No establishment of the control of t
Location (waters)			Jev 1075	TQ.		K	nd of Packer
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Company	× JOUS' L	mpana mana	6* A5 *	Chaing and I ablug	Used in Continue	10/	13/2023

OH 69 GAS WED ... , 194____ Date__ AA ETT MECOND APPROVED DEPARTMENT OF BATTAL (Title)

STATE OF WEST VINCIPIA

WELL RECORD

Little Creek Oil Co.

A.M. Snider Opr.

Hundred, W. Va.

W.B.Petterson Well No. 8 Wetzel County, W. Va.

Drilled December 11, 1941.

Mapletewn Coal	807' - 812'	
Pittsburgh Coal	915' - 921'	
Little Dunkard	1310' - 1373'	
Big Dunkard		as 1631' to 1633'
First Salt Sand	1770' - 1820'	
Second Salt Sand	1875' - 1910'	
Little Lime	2063' - 2085'	
Pencil Cave	2085! - 2088!	
Big Lime	2088' - 2125'	
Big Injun Sand	2125' - 2370' Ga	as 2130' to 2135'
	Ga	as 2154' to 2156'
Fourth Sand	30201 - 30331	
Total Depth	30371	

Casing Record.

8½" Casing 1435' 6-5/8" Casing 2088' 2" Tubing 3037'



B-5.

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. WET-580	-				Wel	1 No&)
COMPANY Little C	reek Oil (70.	ADD	RESS Hundr	ed		
FARM W.B. Pe	Herson	DISTRIC	T Cent	erf Clay	COUNTY WE	otzel	
Filling Material Used							a le idaz.
Liner Loc	cation	Amount		Packer	Location		er Sat
PLUGS USED A	ND DEPTH PLACED			BRIDGES	CASIN	G AND TUE	BING
CEMENT-THICKNESS	WOOD-SIZE	WOOD-SIZE LEAD		RUCTION-LOCATION	RECOVERED SIZE		LOST
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Drillers' Names //	Bi11 Sm	ith o	& Ms	. S.E. Joh;	nsuu,		
Remarks:							
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				262	JUN TORINIA	MES CO	
				191425262	WEST THE OF	077	
				ACC.	J. B. Shin.	13	
6/23/47 DATE	I hereby certify I	visited the ab	ove well on	this date.	E026101119	GIA.	
				Olivie	, W. J	melie	ing
					DIS		2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No.	- CANAL PER	IU(IA		Oil oi	r Gas Well	
Company	FALL COMMIA	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address		Size			s light parts	
Farm	Paclar, and a Loca	16	A	<u> </u>	Kind of Pack	ker
Well No.	aRioces c	13	9254	я нтяво онх		
	HIGH ON ALGGATION RECOVER	10		-505W	Size of	
District	County	81/4				
Drilling commenced		6%			Depth set	
Drilling completed	Total depth	5 3/16			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow.	/10ths_Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	1
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	FEET	INCHES
Fresh water	feetfeet	FEET.	INCH	IES	FEET	INCHES
Salt water	feetfeet	FEET.	INCH	IES	FEET	INCHES
Drillers' Names						roldburdi.
	The State of			4 - 1 h	JAC.	
Remarks:				- N. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.		



DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. WET-58					No. 8
COMPANY Little	Creek Or	1 Co.	ADDRESS /fund	red.	
FARM W.B. Pet	terson	DISTRIC	r Center & Clay o	COUNTY W	otze/
Filling Material Used			818		
Liner Loc	cation	Amount	Packer	Location	
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASING	AND TUBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE LOST
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Drillers' Names Ma	. B;11	Smit	6 & Mr. S.F.	Johnso	
Remarks:					
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				25262120	12930377
Fol.	lug 6,	3/8" (75149	100	Wion Po
				22 DEPARTMENT	56
				STATE OF STATES	OF MIES 2
1/20/22				10	100
6/27/97 DATE	I hereby certify I	visited the abo	1	N. M.	21.15.13
			Hwei	W. Lu	uterg
				DIST	NICT WELL INSPECTOR

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No.	They have the	ma s				
Company	TO SEE COMMET	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
		Size		C. S. S. S.	The Title	
Address		16			_ Kind of Pack	cer
Farm Rolls		13		Transfer at		
Well No.	S SECTION (NOTATION) NOTICE (10	G3 (2.5)	S METOD CLEA	Size of	
District	County	81/4				
Drilling commenced	2.78	65%			Depth set	
		5 3/16				
Drilling completed	Total depth	3		·	Perf. top	
Date shot	Depth of shot	2			Perf. bottom	-
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTEREL) AT	FEET	INCHES
Fresh water	feetfeet	FEET	INC	HES	FEET	INCHES
Salt water	feetfeet	FEET	INC	HES	FEET	INCHES
Drillers' Names						es alesta est
Remarks:	and the second s					
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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. // 3	20					We	II No	8
COMPANY Little	Creek O.	1 Co.	ADD	RESS Hu	79	Ired la	V. 12	Per mit blo
FARM W.B. Per								
Maria Barran Barran (1977)								Thateasic
Filling Material Used			= as(E					et salt i d
Liner Lo	cation	Amount	10.0	Packer	1 4 8	Location	1	
	AND DEPTH PLACED			BRIDGES			IG AND TU	IRING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION		RECOVERED	SIZE	LOST
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842 - 787'								
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Drillers' Names	1. 15/1	11 Sp	rith	and A	11	, J. Z	JOH	nson
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to 787	1 201	DOOV	e 1	1 aple to	WI	1 (00	1.	
,								
7/2/97	I hereby certify I v	isited the abo	ove well on	this date.				
DATE				Olive		1.4	0.	/-
				utwe	0	DIS	TRICT WELL	. INSPECTOR
							10/13/	2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

	The first first	BUK S	ND)	Well		
Company	TALKHOO LEFT FIN	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS MALA
Address		Size			_best laked	Filling Ma
Farm doise	iani dilani	16	A TOTAL	-horran	Kind of Pacl	ker
	ว ซอกเมือง ว	13	0336	REPLIE ON	138U 88U 34	
Well No.	Rayona , Norrabua Merrous	10		гасом	_ Size of	измар
District	County	81/4				35.73
Drilling commenced		65/8			_ Depth set	
Duilling completed	Total depth	5 3/16				
		3			Perf. top	
Date shot	Depth of shot	2	3-10-3		Perf. bottom	1
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	1
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTEREL) AT	_FEET	INCHES
Fresh water	feetfeet	FEET.	INC	HES	FEET	INCHES
Salt water	feetfeet	FEET.	INC	HES	FEET_	INCHES
Drillers' Names						Refinition
Remarks:	the second of the	10/10/11		4		



Total Depth 30371 Remove 3037' of 2" Tubing Fill with clay 3037' to 3010' Fill with cement 3010' to 3000' Ancher permanent bridge 2370' One sack neat cement on bridge Fill with clay 2370' to 2115' Fill with cement
Remove 2088' of 6-5/8" Casing.
Anchor permanent bridge 2115' to 2105' 16401 One sack neat cement on bridge Fill with clay 1640' to 1600' Fill with cement 1600' to 1590' Remove 1435' of 81" Casing Ancher permanent bridge 9511 Fill with cement 951' to 895' - this being 30' below to 20' above Pittsburgh Coal. Fill with clay 895' to 842' Fill with cement 842' to 787' - this being 30' below to 20'

Fill with clay 787' to Surface.

Erect marker such as described in Rule 18, 1931 Regulations

and filling of said well. You are further notified that whether you are represented or not represented the unmersioned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

All work to be done in workmanlike manner.

Little Creck Oil Co. by

Cn Half

required by law.

above Mapletown Coal.

FORM G.9

See Leaving winds Well #2

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, CHAPTER 86, ACTS 1929)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS SECTION

To the Department of Mines, Charleston, W. Va.	Little Creek Oil Co. A	.M. Snider Opr.
Corra no service		
16h0' one sook near descent on 10h0!	NAME OF WELL OPERATO	теприй
COAL OPERATOR	Hundred, W. Va.	w titt
	delenso no	
ADDRESS	June 10,	19 47.
	WELL TO BE ABA	
COAL OPERATOR DESCRIPTION	eshind Jnanemreq	redont
	Center & Clay	District
of worked '66 pared other - 1808 of the	the Coment	
. 1200 A37 70875 ADDRESS 308	Wetzel	County
1018 at 1208 a	Wetzel 3 9	. 45'
of weled tos supple that = 1787 of 1948	Well No. 8 80	
.Leel Maplelen to		
ADDRESS .0081108 of 'YOT	W. B. Petterson	Farm
NOTIFY INSPECTOR OLIVER W. 3967 - 24 HOURS IN ADVANCE The undersigned well operator is about to aband	OF PLOGGING DATE	you lik
work of plugging and abandoning said well on the	20 day of June	, 1947,
work of plugging and abandoning said well on the (which date shall be not less than five days after the due course should be received by the Department of	day on which this notice so many	d is received, or in
due course should be received by the Department	ting may be presentatives may be presented	ent at the plugging
This notice is given you in order that your respe-	the representatives may be presented or i	not represented the
This notice is given you in order that your respe- and filling of said well. You are further notified that	whether you are represented of	vell in the manner
and filling of said well. You are further notined that undersigned will proceed on that date, or shortly th	ereafter, to plug and his sale.	
required by law.		
This notice is being mailed by registered mail to	each of you at the above addresse	s on the above date.
151617 1819203	uly yours,	
2528	Little Creek Oil Co.	by G Mosnise Well Operator.

NOTE Upon the abandonment of all wells drilled prior to June June 1, 1929, a plat prepared by a competent engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the engineer of the owners of adjacent tracts, and the location of the about to be abandoned well, determined by survey, names of the owners of adjacent tracts, and the location of the about to be abandoned well, determined by survey, names of the owners of adjacent tracts, and the location of the about to be abandoned well, determined by survey, names of the owners of adjacent tracts, and the location of the about to be abandoned well, determined by survey, names of the owners of adjacent tracts, and the location of the about to be abandoned well, determined by survey, names of the owners of adjacent tracts, and the location of the about to be abandoned well, determined by survey, names of the owners of adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the location of the about to be abandoned well, determined by survey, and the location of the about

Well Operator.

WET-580 Nut-267-8 B-10.



FORM OG-8

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

COAL OPE	RATOR OR OWNER			e Creek Oil Co. NAME OF WELL O		r Opr.
^	DDRESS			COMPLETE ADI		
				July 2		194 7.
COAL OPE	RATOR OR OWNER			Center & Clay		District
	DDRESS					District
				Content Sex Stay	Wetzel	County
LEASE OR	PROPERTY OWNER			8		
	ADDRESS		Well No)		
				W. B. Petters	son	Farm
			Olive	r W. Lineberg		
STATE INSPECTOR SU	PERVISING PLUGG	GING	0110	T W. Director B	••••	
		AFFIDA	TIVA			
STATE OF WEST V	IRGINIA,	1				
County of Wet	tzel	ss:				
W /	C. Smith	aı	. 1			
being first duly swor	n according to la	w depose ar	nd say the	at they are experie	enced in the	work of
and filled in the follo		- 10.4		BLUCG HEED	646	· · ·
AND OR ZONE RECORD	FILLING	G MATERIAL		PLUGS USED	CAS	ING
		1 (585	
FORMATION	CONTENT	FROM	то	SIZE & KIND	CSG PULLED	CSG LEFT IN
FORMATION	Clay	30371	3010'	SIZE & KIND		CSG
FORMATION	Clay Cement	3037° 3010°	30101		30371	CSG LEFT IN
FORMATION	Clay Cement Bridge	30371	30101	size a Kind	3037'	csg LEFT IN 2 ⁿ Tubin
FORMATION	Clay Cement Bridge Clay Cement	3037' 3010' 2370' 2370' 2115'	3010' 3000' One sa 2115' 2105'	ck neat cement	3037' on bridge	CSG LEFT IN
FORMATION	Clay Cement Bridge Clay Cement Bridge	3037' 3010' 2370' 2370' 2115' 1640'	3010' 3000' One sa 2115' 2105' One sa		3037' on bridge	csg LEFT IN 2 ⁿ Tubin
FORMATION 23/156	Clay Cement Bridge Clay Cement Bridge Clay	3037' 3010' 2370' 2370' 2115' 1640' 1640'	3010' 3000' One sa 2115' 2105' One sa 1600'	ck neat cement	3037' on bridge 1800' on bridge	CSG LEFT IN 2" Tubin
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AUG1947	Clay Cement Bridge Clay Cement Bridge Clay Cement Bridge Clay Cement Clay Cement Clay Cement	3037' 3010' 2370' 2370' 2115' 1640' 1640' 1600' 951' 951' 895' 842' 787'	3010' 3000' One sa 2115' 2105' One sa 1600' 1590' 895' 842' 787' 250'	ck neat cement	3037' on bridge 1800' on bridge	CSG LEFT IN 2" Tubin
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COAL SEAMS Pittsburgh Man Letown	Clay Cement Bridge Clay Cement Bridge Clay Cement Bridge Clay Cement Clay Cement Clay Cement Clay Cement Clay Cement	3037' 3010' 2370' 2370' 2115' 1640' 1660' 951' 951' 895' 842' 787' 250'	3010' 3000' One sa 2115' 2105' One sa 1600' 1590' 895' 842' 787' 250' To Sur	ck neat cement ck neat cement face. DESCRIPTI 4' x 4' x 6" (3037' on bridge 1800' on bridge 1000' 200'	CSG LEFT IN 2" Tubin 288' of 435' of
COAL SEAMS Pittsburgh Mapletown	Clay Cement Bridge Clay Cement Bridge Clay Cement Bridge Clay Cement Clay Cement Clay Cement Clay Cement Clay Cement	3037' 3010' 2370' 2370' 2115' 1640' 1640' 1600' 951' 951' 895' 842' 787' 250'	3010' 3000' One sa 2115' 2105' One sa 1600' 1590' 895' 842' 787' 250' To Sur	face. DESCRIPTION 18" x 18" at top. 30" His	3037' on bridge 1800' on bridge 1000' 200'	288' of 288' of 435' of with marking to 12" ed thereon
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DEPARTMENT OF MINES

AFFIDAVIT OF PLUGGING AND FILLING WELL

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STAIR OF WEST VARCINIA County of Weszel

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DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

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Polling 8/4" Casing. Jul 1917 By WEST VICINA SEST VICI	(M/C13/4/576)	11/1C1014/576
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LO DEPARTMENT OF MUNES 3	Tolling 8/4" (25/49. WEST VIDENIA	Tolling 8/q" (DSing. WEST VIDENIA
of many of	LS DEPARTMENT OF MINES ?	OF DEPARTMENT OF MINES

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No					r Gas Well		
		ititik saasaasi	3 / S	(K)	(KIND)		
Company			LEFT IN WELL	PA	ACKERS		
Address		Size			to U fai	Filling Mater	
Farm	roll rolling	16	A .	noibesi	Kind of P	acker	
Well No.		13	LAGED	AND DEPTH P	0384 858 19		
Teal lists day	MODE LOCATION NECOVER	10	920	-асож	_ Size of	гтизмар	
District	County	81/4					
Drilling commenced		65%			_ Depth set	;	
		5 3/16					
Drilling completed	Total depth	3			Perf. top.		
Date shot	Depth of shot	2			Perf. bott	tom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top.		
Open flow after tubing	/10ths Merc. inInch				Perf. bott	tom	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT.	Date	
Rock pressure	lbshrs.						
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEET	INCHES	
Fresh water	feetfeet	FEET_	INCH	IES	FEET	INCHES	
Salt water	feetfeet	FEET_	INCH	IES	FEET	INCHES	
Drillers' Names						Rengation	
A							
Remarks:							



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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. WET-5							8
COMPANY L'He	Prect Or	16	ADD	DESS Hun	dred . l	0.112	ald highly to
COMPANY Little C	Herson	DISTRICT	Cens	terb Clay c	OUNTY_	vetre	1.
Filling Material Used							
Liner Loc	cation	Amount		Packer	Location	l e	Letter 12
PLUGS USED A	ND DEPTH PLACED		3	BRIDGES	CASIN	IG AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST
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ry artika	The Garage	ALL MONTH OF STREET		and the total while			
Drillers' Names	. Bill .	Smith-	- M.	a. S.E. Jo	huson	2	
Remarks:							
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DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No.	TULL S	Oil or Gas Well (KIND)				
Company	TANDON - FART FOR	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
		Size				
FarmGold	Pactor Loc	16		neijes	_ Kind of Pac	ker
Well No.	3 gaodina	13	0107	HUSSO ON V	0 30 80 0 1	
	NOONAL LOCATION RECOVE	10	GL 9316	-000%	Size of	
District	County	81/4				
Drilling commenced		65/8			_ Depth set	
		5 3/16				
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	1
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch			National State of the State of	Perf. botton	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbs,hrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	FEET	INCHES
Fresh water	feetfeet	FEET.	INCI	HES	FEET	INCHES
Salt water	feetfeet	FEET	INCI	HES	FEET	INCHES
						ialiana
Drillers' Names				12-10		
1000	State of the State	1 1921	200	W-3 -	19/	
Remarks:	Cott strand	3 1	1/12/2	1.1	the state of	



May 19, 1942 Johns Gas Company P. O. Box 1072 Parkersburg, West Virginia Att: Mr. R. A. Startzman Gentlemen: Mr. Hanley of Mannington, West Virginia sent us a partial record of your Well No. 8 on the B. W. Peterson farm, Wetzel County, from which to correlate a record for his Parriott Well. We have copied the record on our regular form OG-10, however it is not sufficiently complete to file with your records under permit WET-276. Please give us a record of the casing, time well was started and completed and depths at which Salt and Fresh water was encountered. Enclosed is Form OG-10 partially filled in. you please complete same? Very truly yours, Secretary OIL AND GAS DIVISION MG: K 10/13/2023 Jill 267
With SU

JOHNS GAS COMPANY

P. O. Box #1072

Parkersburg, West Virginia.

State Of West Virginia
Department Of Mines,
Oil & Gas Section,
Charleston, West Va.

Att: Marie E. Griffith, Secty:

Dear Sir:

Replying to your letter of 19th instant in regard to well record of our Well No. 8 on the $^{\rm B}$. W. Peterson farm, Wetzel County, West Virginia.

On May 15, 1942, we sent you a completed log on this well, including record of casing, time well was started and completed, etc. We did not however, give you any record of the fresh and salt water, for the reason we did not have any. And we have just been advised by our Foreman, Mr. R. Clyde Roberts, under date of May 29th 1942, as follows:

"I have no record of the amount of fresh and salt water at Peterson #8, although there was but little water. Did not get the Salt Sand water found in other wells around here."

We trust that the above is the information you desire to complete your files on this matter.

Yours very truly,

JOHNS GAS COMPANY

R. A. Startzman

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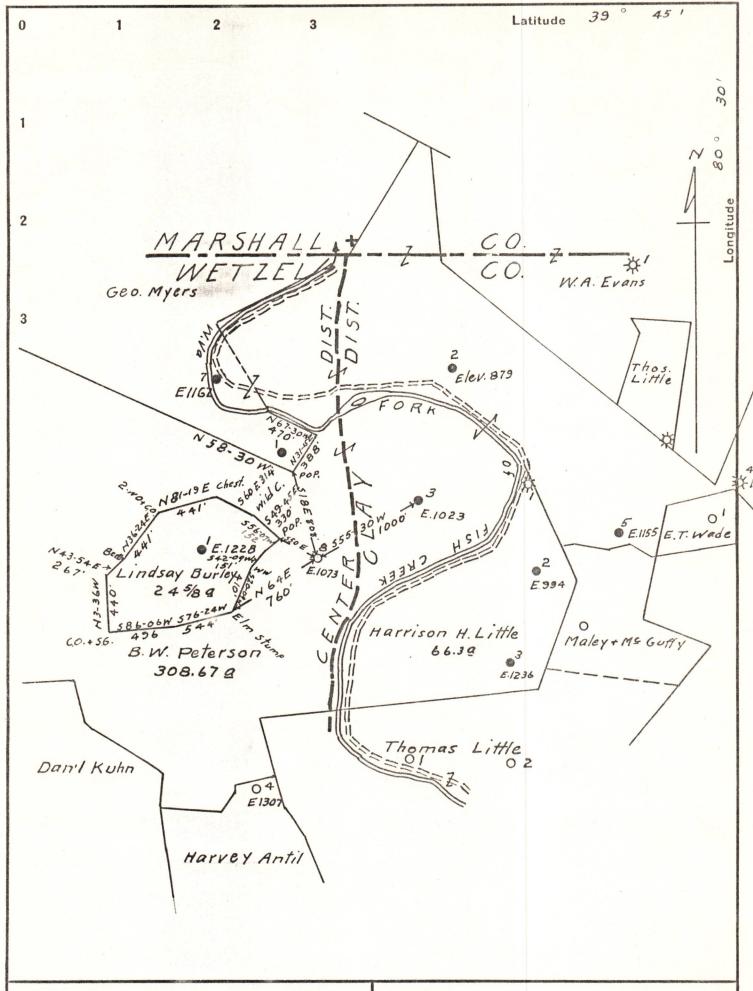
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July 28, 1947 Little Creek Oil Company c/o Mr. A. M. Snider Hundred, West Virginia Dear Mr. Snider: We find that permit WET-580 which was issued to you June 16, 1947 for the plugging of Well No. 8 on the W. B. Peterson Farm, Center District, Wetzel County, was incorrect. According to our records this well was drilled by the Johns Gas Company under permit WET-267 and your permit number should have been WET-267-P. It would assist us very much, if in the future we are advised the name of the original operator so that we can check our files for a drilling permit, and, in that way, keep the history of a well complete in one file. In this particular case, it was not an error on your part since your record indicated that the well was completed in 1941, but this fact was not noted until after permit had been issued to you. Thank you for your cooperation. Very truly yours, Administrative Assistant OIL AND GAS DIVISION co: Oliver W. Lineberg. Inspector 10/13/2023



Company Johns Gas Company

Address Parkersburg, W.Va.

Farm B. W. Peterson

Tract Acres 308.67 Lease No.

Well (Farm) No. 8 Serial No.

Elevation (Spirit Level) 1073

Quadrangle Littleton

County Wetzel District Center

Engineer D. Mettel

Engineer's Registration No.

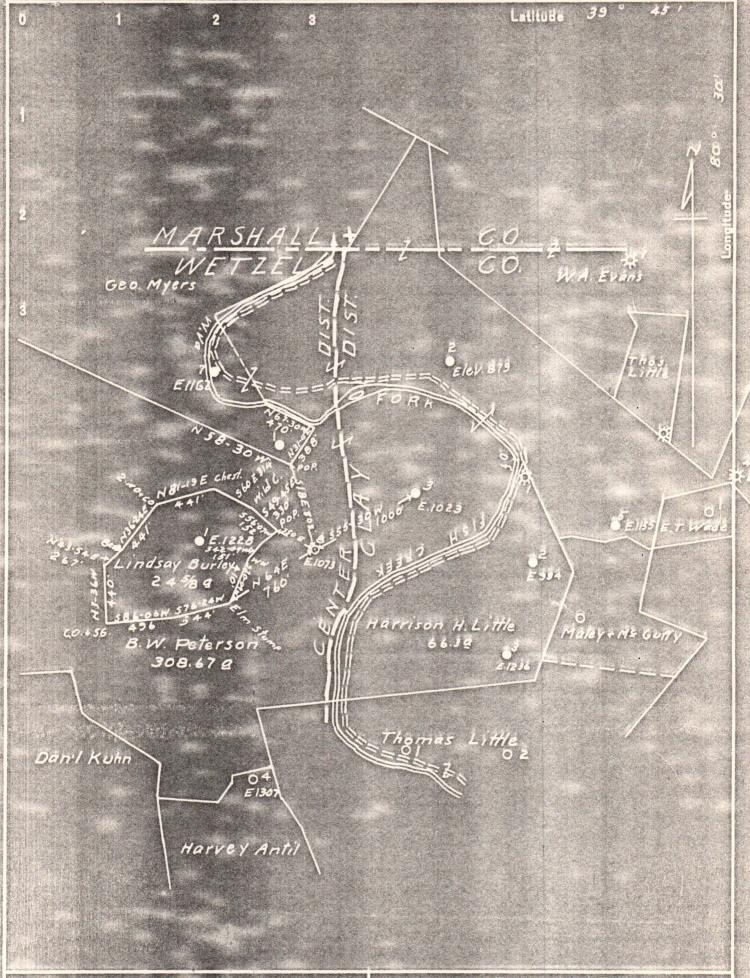
File No. Drawing No.

Date Sept. 10.1941 Scale 1" = 800'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION 1/13/2023

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.



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STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION CHARLESTON

WELL LOCATION MAP FILE NO. 10/13/2023

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