FORM OG-1

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines, Charleston, W. Va.

1/2 - HOPE CONSTRUCTION & REFINING CO.	CARNEGIE NAT	URAL GAS CO	OMPANY
COAL OPERATOR OR COAL OWNER	NAME	OF WELL OPERAT	OR
CLARKSBURG, W. VA.	1014 FRICK	BUILDING	
	PITTSBURGH,		
ADDRESS	CC	MPLETE ADDRESS	
1/2 - STATE OF WEST VIRGINIA.	July	31,	.19 41.
COAL OPERATOR OR COAL OWNER	PROP	OSED LOCATI	ON
	G	RANT	District
ADDRESS			21301100
HOPE CONSTRUCTION & REFINING CO.,	W	ETZEI.	County
OWNER OF MINERAL RIGHTS		39"	35'
CLARKSBURG, W. VA.	Well No. 6-15	65. 80°.	30'
ADDRESS			
	MIK	E BARR	Farm
GENTLEMEN:			
The undersigned well operator is entitled to dri	ll upon the above n	amed farm or	tract of land for
oil and gas, having fee title thereto, (or as the case ma	ay be) under grant o	r lease dated	
OCTOBER 17, 1908 , made by			
PARKER and EDWARDS OIL CO. to CARNEGIE NAT	URAL GAS CO., an	d recorded on	the 8th day
of AUGUST, 1912 , in			
Book 2-A page 180.			
		1	
The enclosed plat was prepared by a competent ento be drilled for oil and gas by the undersigned well of and County above named, determined by survey and couland marks.	perator on the farm	and in the Ma	agisterial District
The undersigned well operator is informed and be of coal beneath said farm or tract of land on which sai aries of the same, who have mapped their workings are coal operators or coal owners (if any) above named as	d well is located, or d filed their maps as	within 500 fe	eet of the bound-
The above named coal operators or coal owners (if desire to make to such proposed location, or which they the drilling of a well at said proposed location will cause coal mines, must be received by, or filed with the Departma copy of this notice and accompanying plat by said Dethat forms for use in making such objections will be promptly on request and that all such objections must seground or grounds on which such objections are based posed location should be moved to overcome same.	are required to make a dangerous conditionent of Mines within partment. Said coale furnished to them of forth as definitely	tion in or about the ten* days from the ten* days from the Department of the tens of the t	of said Code, if t their respective om the receipt of further notified artment of Mines ably possible the
(The next paragraph is to be completed only in	Department's cop	у.)	
Copies of this notice and the enclosed plat were m	ailed by registered	mail, or delive	ered to the above
named coal operators or coal owners at their above sho or on the same day with the mailing or delivery of th West Virginia.	is copy to the Depa	rtment of Min	day before, les at Charleston,
Very tru	ly yours, CARNEGIE	MARITMAT CA	C COMMAND
	CARNEGIE	NATURAL GA	S COMPANY,
123456	29.3	V. Clace	her
(3)	•	WELL OPERATOR]	and Agent.
Aug	1014 FR	ICK BUILDIN	IG.
Address of Well Operator		STREET	
Well Operator	PITTSBU	RGH.	
Well Operator)		CITY OR TOWN	
	PENNSYL	VANIA.	10/13/2023
	20017 4 23	STATE	
*Section 3 200 to no such objections be filed or be for	und by the departmen	nt of mines, wit	thin said period of
ten days from the receipt of said notice and plat by the depar ment shall forthwith issue to the well operator a drilling per have been made by the coal operators to the location, or fo approved and the well operator authorized to proceed to drill	tment of mines, to sa mit reciting the filing und thereto by the d	aid proposed log g of such plat,	cation, the depart- that no objections

WET-262 PERMIT NUMBER

JARRETT PRINTING COMPANY, CHARLESTON, W. VA.

267

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

TO THE DEPARTMENT OF MINES,

	Charleston, 14, Va.
CARREGIE MATURAL DAS COMPANY	1/2 - HOFE CONSTRUCTION & REFINING CO.,
NAME OF WELL OPERATOR	COAL OPERATOR OR COAL OWNER
lost katak antibing	CLARKSBURG, W. VA.
PITTSBURGH, PA.	BEZRODA
July 31, ,18 41.	1/2 - STATE OF REST VIRGINIA.
PROPOSED LOCATION	naring and no horning and
GRANT District	
ORIGINAL AVAILABLE OF THE PROPERTY OF THE PROP	ALDRESS
County County	HOFE CONSTRUCTION & WEINING CO
36.068	OWNER OF MINERAL RICHTS
Well No. 6-1565. 20. 30.	CIARKS BURG, W. VA.
	ADDRESS
MIKE BAKE	Genalenski
rill upon the above named farm or tract of land for	
	oil and gas, having fee title thereto, (or as the ease m
NOTE THE OIL COMPANY and THE , MAKE	
	PARILY and REMARDS OIL CO. to CARNEGIE MAS
the office of the County Clerk for said County in	of AUGUST, 1912 in
	Rook 2-4 , page 130.
engineer and shows the proposed location of a well operator on the farm and in the Magneterial District ourses and distances from two permanent points, or believes there are no coal operators operating beds	to be defined for oil and gas by the undersigned well of and County above named, determined by survey and ed- land marks.
id well is located, or within 500 feet of the bound- of filed their maps as required by law, excepting the	of coal beneath said farm or tract of land on which sa aries of the same, who have mapped their workings ar coal operators or coal owners (if any) above named as
se a dangerous condition in or about their respective ment of Mines within tent days from the receipt of epartment. Said cost operators are further notified so furnished to them by the Department of Mines set forth as definitely as is reasonably possible the	The above named coal operators or coal owners (in desire to make to such proposed location or which they the drilling of a well at said proposed location will cause coal mines, must be received by, or filed with the Depart a copy of this notice and accompanying plat by said Depart that forms for use in making such objections will be prompily on request and that all such objections must be ground or grounds on which such objections must be posed location should be moved to overcome same.
	(The next paragraph is to be completed only i
nailed by registered mail, or delivered to the above	
own respective address day before, has copy to the Department of Mines at Charleston.	named coal operators or coal owners at their above an or on the same day with the mailing or delivery of t
nly yours CARMEGIE HATURAL CAS COMPANY,	West Virginia.
I Il Tenshed	The state of the s
wert operator Tand Agent.	
10th FRICK BUTGING.	AUG CO
Тазито	Address to the test of the tes
PITTSBURGH,	Well Operator
. AINA VITEMATI	10/13/2023
TATE	

"Section 2 ... If we such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said mouse and plot by the department of mines, to said proposed location, the department shall forthwise issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the real operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

A110

August 6, 1941

Hope Construction & Refining Company 445 West Main Street Clarksburg, West Virginia

Gentlemen:

A notice of proposed location of Well No. 6-1565 on the Mike Barr Farm, Grant District, Wetzel County, has been received from Carnegie Natural Gas Company, Pittsburgh, Pennsylvania. A copy of the notice and location plat should have been mailed you by the well operator.

If you have any objections to the proposed location please file same not later than August 16, 1941.

Very truly yours,

Secretary OIL AND GAS DIVISION

MG/am

HOPE CONSTRUCTION AND REFINING COMPANY

445 West Main Street

CLARKSBURG, W.VA.

Jile Wet-262

August 11,1941.

Department of Mines. Oil and Gas Division, Charleston, W.Va.

Attention Marie E.Griffith:-

We have received notice and location plat for proposed location of the Carnegie Natural Gas Company No.6-1565 on the Mike Barr farm, Grant District, Wetzel County, and beg to advise that we have no objections to this proposed location.

Gen. Sup't.

AIN

August 16, 1941

Carnegie Natural Cas Company 1014 Frick Duilding Pittsburgh, Permeylvania

Centlement

Permit WET-262 to drill Well No. 6-1565 on the Mike Barr Farm, Grant District, Notsel County, is enclosed.

Very truly yours,

Secretary OIL AND GAS DIVISION

110/cm enc-2

Lat39d-35 * Long80d-30 *

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Little Dunkard	Light	Hard	1100	1110			
Rock,	Red .	Soft	1110	1135			
Lime	Light Red	Hard Soft	1135	1182			
Slate	Light	Soft	1217	1247			
Rock	Red	Soft	1247	1262			
Big Dunkard	Light	Hard	1262	1285			
Slate Lime	Light	Soft Hard	1285	1314			S.L. run at
Slate	Light	Soft	1340	1367			1375'
Lime	Light	Hard	1367	1380			Over run 15'
Slate	Light	Herd	1380	11,22			
Coal comme coal	Black	Soft	1422	1426			S.I. run at 71
Slate Lime	Light	Hard	1457	1480			
Slate	Dark	Soft	1480	1512			
1st Salt Sand	Light	Hard	1512	1540			
Lime	Light	Hard	1540	1575 1592			
Slate Lima	Dark Light	Soft	1575 1592	1615			5.1. run st 52
2nd Salt Sand	Light	Hard	1615	1655			, 40
Slate on Con	Dark	Soft	1655	1726			
Lime Shells	Light	Hard	1726 1732	1732 1760			
Slate Slate	Light	Soft	1760	1842			
Slate & Shells		Hard	1842	1862			
Sand	Light	Hard	1862	1996	1910-1913		1 B. Water.
Slate	Light	Soft	1996	2022			
Rock	Red	Soft	2153	2166			
Little Lime	Light	Hard	2166	2187			
Pencil Cave	Dark	Soft	2187	2190			S.L.run at 221
Big Lime	Light	Hard	2190 2250	2250	2353		S.L.Run at 23
Big Injun Sand	Light	Herd Boft	110	130 150	Gas & Oil		
Slate	Derk	801.0	139	110	2354-2359章		Shut down for
Sand	Limbt	Hard	65	78			test.Depth 235
31.000	Light	Her Total	Denth	- 235921			
Clay Limo	Yellda Light	Soft	Dobor-	5.0			20.3 70.36
					or Water	Nound	Komarks
Formation	Color	Mard or Soft	Top	Bottom	011 Gas	Depth	The state of the s
			SURFACE OW	NERS			
Salt water 1 B	1910-191	C Par Vána	1061	TOWN LER	man Smithfi	eld W. Va.	I MAN INCHES
Fresh water 5 . R	et 175'	Arthur M. P	rman and vir	al M. Prunt	man, Smithfi Barrack	ville, W. V	
	I	10	obla, jac 24 bes	COALWAS	MCOHAMEBBD	AT LES FEI	INCHES
Rock Pressure			brs.		CONTACT TO STATE OF THE STATE O	OTATE CONTRACTOR	FT. Date
Volume	300,0	00	Ca. Ft.	CASING CEM	DAMED.	AINE - V	IP4
	/10ths Merc.		Inch			Po	r bottom
Open Flow	/10ths Water	and the state of t	- Inch	THE STATE OF THE S			
		Depth of sho		Liners Lised at		14	
Drilling completes		. 21st, 1941		45 2000.000		Pe	
Drilling commence			Service V. Service	6 8/16			The second second second second second
Windshift O		DIA COMPTRUC	LIGH AND	6.5/8	ecetti	35/19	The SSW1
	Harris Harris	address ,	11-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	8/	22/2	1375	10 May 1 May 1
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District Gran		- County - Wet	rej	18		low-	
	1565.		Figu. 11981	18	-	to manual to	at of parket into
Location (waters		'K of Fishin		Sine,			
Farm. Mike			Acres 1000				
		ding, Pices		Building States	Sallistel	ASI N 4044	10000
Company Carn				Castog and	-Vised in	10/1	3/2023
Permit No. Line	505					Off or Gas-	
			AAETT	RECOR	Date	JANUARY	31. , 1942
				THE ROLL NAME AND POST OF THE PARTY OF			

APPROVED CARNEGIE NATURAL GAS COMPANY, Owner

(Title) Geologist

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WELL RECORD

Permit No.WET-262

Oil or Gas Well OIL

CREEDEL NATURAL GAS COMPAND

Date. AMBREY 31.

Address 101	Frick Bui	lding, Pitt	tsburgh, Pa.	Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm Mike	a Barr		Acres 1004				
Location (water				Size			
Well No. 6, 1	3-1565.		Elev. 1198'	16			Kind of Packer.
DistrictGraz				10			OWS Bottom Hole
The surface of t	ract is owned in	n fee by SEE I	REVERSE SIDE	10	5251	5251	Size of 81"x 65"20#
•••••		Address		8¼	1375	1375	
Mineral rights a	re owned by. H	OPE CONSTRI	JCTION and	6 5/8	22/1/	55/1	Depth set 22141
			KSBURG, W.VA.	5 3/16			
Drilling commen	ced October	14th, 1941	1.	3			
Drilling complete	ed November	r 21st, 19L	11.	2			
Date shot		Depth of s	shot	Liners Used			
Open Flow	/10ths Water	in	Inch				
			Inch				1
Volume	300,00	00	Cu. Ft.	CASING CEMI	ENTED	SIZE	No. FTDate
			hrs.				Date
Oil	15	50	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERE	ED AT 469	FEET. INCHES
Fresh water.5I	3. at 175'	feet	feet	617 FEET	INC	HES 707	FEET INCHES
Salt water 1	3. 1910-191	5feet	feet				FEET INCHES

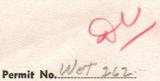
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ime Light Dark Light Lig	htp k p htp htp	Hard Soft Hard Soft Hard	280 297 322 345 373	297 322 345 373	1919-1913		1 B. Mater.
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ime Light Red Light Ligh	ht	Hard Soft Hard	345 373	345 373	1910-1913] B. Water.
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pal Dark ine Ligh ate Ligh ate & ShellsDark ine Ligh rphy Sand Ligh		Soft	582	1600			1
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pletown Coal Black ate Light ate & ShellsDark ine Light rphy Sand Light		Soft	617	7622			
ate Light Li		Hard	622	707			C 7
ate & ShellsDark me Ligh rphy Sand Ligh		Soft	707	710			S.L. run at
ate & ShellsDark me Ligh rphy Sand Ligh		Hard	710	717			
ate & ShellsDark me Ligh rphy Sand Ligh		Soft	717	730			Over run 15
me Light rphy Sand Light		Hard	730	815	1	34563	1870
rphy Sand Ligh		Soft	1815	905	(3)11	10	S.L. run ab
		Hard	905	920 947	(8)	10/	13/2023
		Hard	920	741	12 12 12 12 12 12 12 12 12 12 12 12 12 1	B 1942	
ate Darl	THE RESERVE OF THE PARTY OF THE	Soft	1947	968	AL MAS	MENT OF WINES	#
me Ligh	no-	Hard	985	1005	CO DEPART	WENT OF MINES	
and Ligh		Hard	1005	1040	FO DEL MAN		
	ht	Hard	1040	1057	12	3	
rok imo baya. Ligh	tht ht	Soft	1057	1100	(53)	1199	

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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISON



INSPECTOR'S WELL REPORT

Oil or Gas Well (KIND)

Casing and Used in Left in **Packers** Company Carnegie Nat Gas Co Tubing Drilling Well Size Address Pittsburgh 16_ Kind of Packer Farm Mike Barr Well No. 6 - 1565 10_ Size of____ District Grant 81/4 6% Depth set___ Drilling commenced... 5 3/16. Total Depth 2359 Drilling completed... Perf. top____ Date shot Depth of shot Perf. bottom... Liners Used Initial Open Flow..... Perf. top... __/10ths Water in___Inch Perf. bottom___ Open Flow after tubing /10ths Merc. in Inch Volume_ Cu. Ft. CASING CEMENTED SIZE No. FT. Date lbs. Rock Pressure hrs. 0il 2359 bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT____ FEET___INCHES Fresh water. FEET INCHES..... FEET INCHES Salt water feet feet FEET INCHES FEET INCHES Drillers' Names Jake Wil

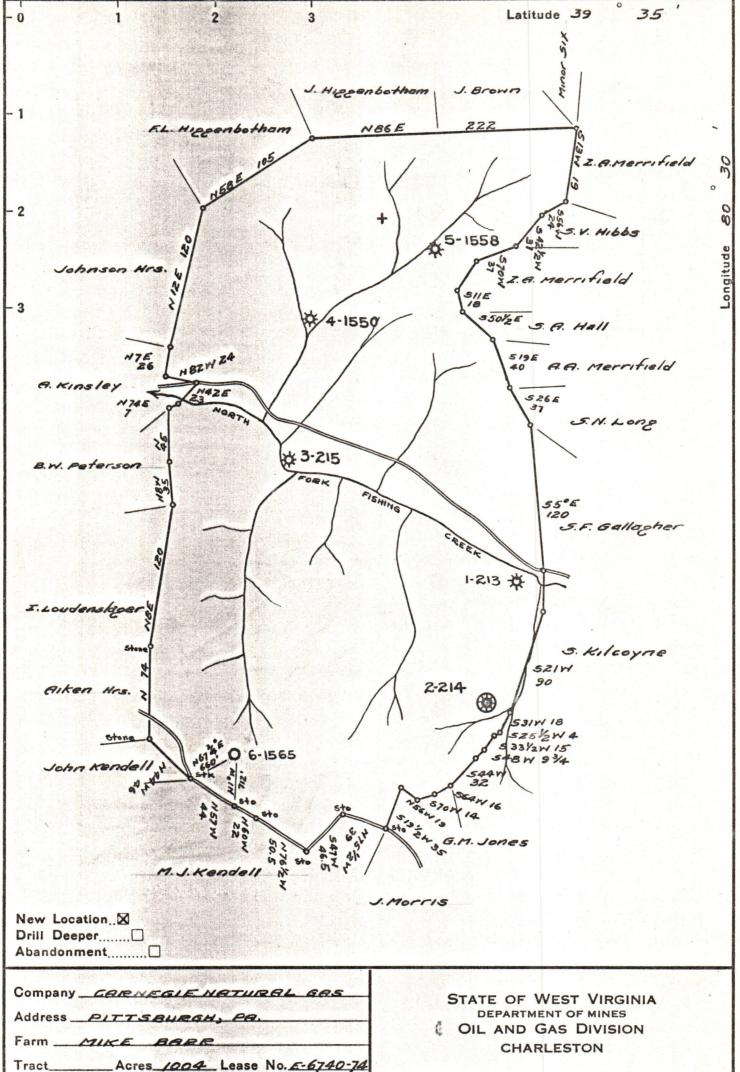
Well Abandoned and Plugged , 19____

REMARKS: Very large Dil Well flowed 100 bb/s in 2 hrs but as only / Tauk

available No test could be made. Est. 500 to 1000 bols. Oil Rights owned by Hopo-So well will be transfored to Thom

DISTRICT WELL INSPECTOR

10/13/2023



Company GRENEGIE NRTURBL GRS

Address PITTSBURGH, PR.

Farm MIKE BRR

Tract Acres 1004 Lease No. E-6740-74

Well (Farm) No. 6 Serial No. 1565

Elevation (Spirit Level) 11.98

Quadrangle LITTLETON SE

County WETZEL District GRANT

Engineer R. L. SWEENEY

Engineer's Registration No.

File No. Drawing No.

Date July 29-1941 Scale 1"= 80 rods

WELL LOCATION MAP FILE NO. WET-2023

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.