DEPARTMENT OF MINES

OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.

1/2 HOPE CONSTRUCTION & REFINING CO.,	CARNEGIE NATURAL GAS	
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERAT	OR
CLARKSBURG, W. VA.	1014 FRICK BUILDING PITTSBURGH. PA.	
ADDRESS	COMPLETE ADDRESS	
1/2 STATE OF WEST VIRGINIA.	APRIL 22, 1941	103_
COAL OPERATOR OR COAL OWNER	PROPOSED LOCAT	ion
ADDRESS	GRANT	District
HOPE CONSTRUCTION & REFINING CO.,	WETZET.	County
OWNER OF MINERAL RIGHTS	390	County 35'
CLARKSBURG, W. VA.	Well No. 5-1558. 80	30'
ADDRESS	ATTER DIP	
GENTLEMEN:	MIKE BARR	Farm
The undersigned well operator is entitled to dr	ill upon the above named farm or	tract of land for
oil and gas, having fee title thereto, (or as the case m		
OCTOBER 17, 1908, made by		
PARKER and EDWARDS OIL CO. to CARNEGIE NA	TURAL GAS CO. and recorded on	the 8th day
of AUGUST, 1912 , in		
Book 2-A , page 180	the office of the County Clerk 10	r said County in
The enclosed plat was prepared by a competent ento be drilled for oil and gas by the undersigned well of and County above named, determined by survey and couland marks. The undersigned well operator is informed and be of coal beneath said farm or tract of land on which sail aries of the same, who have mapped their workings and are ordered and proportions are said encountered.	perator on the farm and in the Murses and distances from two perators distances there are no coal operators distanced, or within 500 fd filed their maps as required by 1	agisterial District manent points, or es operating beds
The above named coal operators or coal owners (if desire to make to such proposed location, or which they the drilling of a well at said proposed location will cause coal mines, must be received by, or filed with the Departma copy of this notice and accompanying plat by said De that forms for use in making such objections will be promptly on request and that all such objections must se ground or grounds on which such objections are based posed location should be moved to overcome same.	any) are notified that any object are required to make by Section as a dangerous condition in or about nent of Mines within ten* days from partment. Said coal operators are furnished to them by the Department as definitely as is reason.	B of said Code, if t their respective om the receipt of e further notified artment of Mines
(The next paragraph is to be completed only in	Department's copy.)	
Copies of this notice and the enclosed plat were m	ailed by registered mail, or delive	red to the above
named coal operators or coal owners at their above sho or on the same day with the mailing or delivery of th West Virginia.	wn respective address is copy to the Department of Min	day before, es at Charleston,
Very tru	ly yours,	
18 18 20 21 22 23 24 25 3B	CARNEGIE NATURAL GAS WELL OPERATOR	COMPANY
9 WEST WIDOW:	1014 FRICK BUILDING	
APR 1941 WEST VIRCINI OF MIMES Address of Well Operator	PITTSBURGH	
Well Operator	CITY OR TOWN	
E40: 20)	PENNSYLVANTA	10/13/2023
*Section 3 If no such objections be filed or be for	STATE	
ten days from the receipt of said notice and plat by the department shall forthwith issue to the well operator a drilling perr have been made by the coal operators to the location, or for approved and the well operator authorized to proceed to drill	mit reciting the filing of such plat,	ation, the depart-

TRIDE INCOME. JARRETT PRINTING COMPANY, CHARLESTON, W. VA.

3

WET-253 PERMIT NUMBER

. TO ELINE HER A RESIDENCE HOUR -- S. C. LATER THERETO MALLS =inti . S limit ... TO THE END OF THE PARTY OF THE . A . W. THE CHALL x the rearrange like the control of and the and an including the sear the search of the search the many of the same of the contract of the contract of the contract of the contract of the popular of the popular of the popular of the contract of the contr 10/13/2023 to do any the relation of the color of the c

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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

WELL TO BE DRILLED DEEPER

To THE DEPARTMENT OF MINES,

Charleston, W. Va.		
1/2 Hope Construction & Refining Compar	ny Carnegie Natural Ga	s Company
COAL OPERATOR OR COAL OWNER	3904 Main Main Matreet .	
Clarksburg, W. Va.	Munhall, Pa.	
ADDRESS	COMPLETE ADD	RESS
1/2 State of West Virginia	September 23	10 61
COAL OPERATOR OR COAL OWNER		, 19_64
	PROPOSED LO	CATION
ADDRESS	Grant	District
Hope Natural Gas Company	Wetzel	
OWNER OF MINERAL RIGHTS	39	County
445 West Main Street	Well No. 5-1558 860	30' E 1245°
Clarksburg, W. Va.		6. 70.75
Gentlemen:	Mike Barr	Farm
	1,	,004 acres
The undersigned well operator is entitled to o	drill upon the above named farm	or tract of land for
on and gas, having fee title thereto, (or as the case	may be) under grant or losse det	1
Uctober 17, 1908 madel	Benedum-Trees Oil Com	pany and mi-
Parker & Edwards Oil Company to Carnegie	na uula luas lompanii	
- f Annual 2020	and recorded	on the 8th day
Book 2-A , page 180	n the office of the County Clerk	for said County in
and County above named, determined by survey and a land marks. The undersigned well operator is informed and so of coal beneath said farm or tract of land on which sa aries of the same, who have mapped their workings a coal operators or coal owners (if any) above named as The above named coal operators or coal owners (if any) above named as the drilling of a well at said proposed location, or which they coal mines, must be received by, or filed with the Department of the proposed location will cause a copy of this notice and accompanying plat by said Department of the proposed location will be fully formed that all such objections must set forth as the proposed location which such objections are based and indicate the proposed location which such objections are based and indicate the proposed location with the proposed location will be fully the	believes there are no coal oper id well is located, or within 50 and filed their maps as required be addressees. If any are notified that any of are required to make by Section e a dangerous condition in or a ment of Mines within ten* days expartment. Said coal operators arnished to them by the Department definitely as is reasonably possed are direction and distance the prop	ators operating beds 0 feet of the bound- by law, excepting the objections they may n 3 of said Code, if bout their respective from the receipt of are further notified
paragraph is to be completed only is	D	
and the enclosed plat and	.7 7 1	
amed coal operators or coal owners at their above shor on the same day with the mailing or delivery of the Virginia.	own respective address is copy to the Department of M	ivered to the aboveday before, Mines at Charleston,
Very trul	ly yours,	
6371 (30001 60293)	CARNEGIE NATURAL GAS C	0.504.000
100 A	WELL OPERATOR	OMPANY .
*Section 3 If no such objections be filed	3904 Main Street	Land Agent
RECEVITE IN OF	STREET	
West of Mine Well Operator	Munhall (15121)	
C Sy	CITY OR TOWN	10/13/ 20
610111513	Pennsylvania	
*Section 3 If no such objections he flat	STATE	

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the departhance been made by the coal operators and drilling permit reciting the filing of such plat, that no objections approved and the well operator authorized to proceed to drill at said location.

WET-253-D PERMIT NUMBER

Farneaie! Natural Gas Come

General Offices, Frick Building

GENERAL SUPERINTENDENT.

Pillsburgh, Pa. April 22, 1941.

West Virginia Department of Mines, Oil and Gas Division, Charleston, W. Va.

Dear Sirs:

We are enclosing Notice of Proposed Location, together with tracing, for well #5-1558 on the Mike Barr farm in Grant District, Wetzel County, West Virginia.

We request that you forward us Drilling Permit for this well.

Yours very truly,

CARNEGIE NATURAL GAS COMPANY,

CS:mv cc2 enc.

General Superintendent.



April 24, 1941 Hope Construction & Refining Company 445 West Main Street Clarksburg, West Virginia Gentlemen: A notice of proposed location of Well No. 5-1558 on the Mike Barr Farm, Grant District, Wetzel County, has been received from Carnegie Natural Gas Company, Pittsburgh, Pennsylvania. A copy of the notice and location plat should have been mailed you by the well operator. If you have any objections to the proposed location please file same not later than May 4, 1941. Very truly yours, Secretary OIL AND GAS DIVISION MG/am 10/13/2023 Axin May 5, 1941 Carnegie Natural Gas Company 1014 Priek Building Pittsburgh, Pomsylvania Gentlement. The following permits are enclosed: Off-404 to drill Well We. 5-1856 on the Colomen L. Peters et al Farm, Center District, Cilmer County. NET-258 to drill Well No. 5-1888 on the Mileo Parr Farm, Grant District, Fetsel County. NET-264 to drill Well No. 1-1669 on the 2. J. Glover Farm, Orant District, Wetsel County. Very truly yours, Secretary OIL AND GAS DIVISION 100/Ama emo-0 10/13/2023 A-12.

October 5, 1964

Carnegie Natural Gas Company 3904 Main Street Munhall, Pennsylvania 15121

Att: Mr. J. L. Williams Land Agent

Gentlemen:

Enclosed are permits for drilling deeper the following wells:

PERMIT NO.	WELL NO.		FARM	4	DISTRICT
MIN-471-D MIN-479-D MIN-480-D MIN-494-D MIN-618-D WET-253-D	7-1692 8-1693 9-1694 12-1697 35-1726 5-1558	United St United St United St	tates Steel tates Steel tates Steel tates Steel	Corporation Corporation Corporation Corporation Corporation	Magnolia Magnolia Magnolia

Very truly yours,

GURMER WAMOCK

GW/jb enclosure

cc: Mr. Kenneth Butcher, Inspector Mr. Bryan Shuman, Inspector

> Mr. R. C. Tucker, Assistant State Geologist

B-C				().E()		1	
Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate	Dark	Soft	310	925			
Lime	DKight	Mard	31958 32976	37976			
Rock	Red	Soft	1000	1000			35,500 Ju Pt.
	d Light	Hard		1042		1917 - 1918 C. C. L.	Blowed down to
Slate	Light	Soft	1042	1054	60.5	043-847	stiow in in
Rook	Red	Soft	The state of the s	1075			50 M Cu Ft.
Lime	Blight	Hard	1075	1085			
Slate	Light	Soft	1108	2108			
Sand	Light	Hard	1126	1126			
Slate	Bark	Soft	1160	1160			
Lime	Light	Medium	1174	1195			
Slate	Dark	Soft	1195	1227			
Lime	Light	Hard	1227	1235			OF THE PERSON NAMED IN
Big Dunksrd	Light	Hard	1235	1287			
Slate	Light	Soft	1287	1316			S.L. Rim - 12
Lime COMUL MOST	Light	Medium	1316	1348		Jan Berlin I	
Gas Sand	Light	Hard	1348	1412			Im 6.1 615
Slate	Light	Soft	1412	1426			
Lime	Light	Hard	1426	11448			
Slate	Dark	Soft	1448	1458			
Coal	Black	Sort	1458	1462	Gas	7450 7400	E 050 a
Sand	Light	Bard	V08	43.9	Water	1458-1462	5,250 Cu Ft.
Ist Salt Sand		Herd	1462	1567	mater	1400-1405	袁 Bailer per
Slate	Dark	Soft	21567	1595	Salt water	1552	
Lime	Dark	Hard	21595	2615	Dane water	1996	Hole full.
2nd Salt Sand	Light	Hard	2(1615	1768			
Slate	Light	Soft	21768	1800	Fresh Toter	0.50	
Rock	Red	Soft	1800	1874	Pac 61 10407	345	Bailer per hi
Lime	Light	Hard	3.1874	1898			un a.l. = 342
Slate	Light	Soft	1898	1906			
Lime	Light	Hard	3 1906	1935			
Pencil Cave	Dark	Soft	1935	311940			0 1 30484
Big Lime	Dark	Hard	11940	2002			S.L 1943:
Big Injun	Red	Soft.	2002	110	Gas	2005-2007	206 M Cu Ft.
Slate	Dark	Soft	68	88		down to 136.	MOU FT.
Line .	Dagne =	Half-d	45	20	Gas	2026-2028	333 M Cu Ft.
plate	Derric	8900	25	46	The sale of the sa	The state of the s	222 M Cu Ft.
Sand	Light	Total Dept	h 10	20501		TOW GOMES GO	ere m ou re.
Clay	Yellow	Soft	0	10			S.L. at 2005
		Pole					S.L. at 2026:
Formation		Trajunt'		Rottom /	To A ST	Tomica Depth	0.D. 00 5050.
Sulf White	1552	OWNERS	of SURFACE:	1458 MEN	MOHE	Same and the same	
Fresh Water	345	יות-פפות היינו	September 1981	714 BEET	LUGHT		
Office			20 18t 24 UTE				
ROOK Prospero	092	C. Ray Hiner	man and Vir	gie L. Hiner	rman, Smithf	ield, W. Va.	
combic men	GEER	Arthur M. Pr	unty and On	a 7 M. Pens sada	, Barrack		
		327	and are of	we me trame?	, Darrack	A1110, M. A8	• T Date
			Inch				
Open Flow 64	Oths William h	Sn	The state of			Pert	portoin
DESCRIPTION TO		a Lienth a shot				787	
Drilling completed.	duly 3	rd, lawl.					
Didling equintended.		h, 1941.					
A STATE OF THE STA	W. Kristy		1579 C				
Ministral rights are o	AND TO HO	CIVINEBIE	G A AV				18631
Over the second and the	HU	as considered	M A REPINI	G8 378	19/3	1943	
THE DESIGNATION OF STREET				8.4	1238	1228 9-1	Vit z 6+3/8
	Is owned in	IN IN SUCH REPORT	HER SIDE	10	272	272	
Daniel Grant		Court Mot	rey	10			wagner :
Wall 100 5; E=115		3	Bar 124.	Te			OF A SCHOOLS
laction (waters)	्रित्र पूर्व	of Fishing C	Leek.	CODE .			
Farm Like Bar	I.	C.	1004	0100			
VOIL TATE OF	OF BOWER		3000				
Company Told Etc	A English	-ittabund	P8.	Tabing and	Dinning 1	10/1	3/2023
Company Garage	To the state of	T Cos Compens		1007		10/1	0/2020
			· ·				

Date JULY 16, 1941
APPROVEDCARNEGIE NATURAL GAS COMPANY Owner

(Title) I Geologo 15+

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Littleton 5. E

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WELL RECORD

Permit No. WET-253.

Oil or Gas Well....Gas.

Company Carnegie Natural Gas Company, Address 1014 Frick Building, Fittsburgh, Pa.	Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm Mike Barr Acres 1004 Location (waters) North Fork of Fishing Creek.	Size			Wind of Darker
Well No. 5, E-1558. Elev. Bar 1245	*16			Kind of Packer
District Grant County Wetzel	13	7.50	250	Ancher
The surface of tract is owned in fee by SEE REVERSE SIDE	10	372	372	Size of
Address	81/4	1238	1238	8-1/4 x 6-5/8
Mineral rights are owned by HOPE CONSTRUCTION & REFINI	NG6 5/8	1943	1943	Depth set
COMPANY Address CLARKS BURG, W. VA.	5 3/16			1943'
Drilling commenced May 14th, 1941.	3			Perf. top
Drilling completed July 3rd, 1941.	2			Perf. bottom
Date shot	Liners Used	3		Perf. top
Open Flow 64/10ths Water in 2th Inch				Perf. bottom
/10ths Merc. in				
Volume 333 Me Cu. Ft.	CASING CEM	ENTED	SIZE	No. FT. Date
Rock Pressure 655# lbs. 24 hrs.				
Oil None bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	D AT 615	FEET INCHES
Fresh water 345 feet 1458-1462 feet				FEETINCHES
2000				FEET INCHES
Salt water 1552 feet feet	F.E.E.	IINC.	пер	FEET

Formation	Color	Hard or Soft	Тор	Bottom	Oil Gas or Water	Depth Found	Remarks
Clay	Yellow	Soft	0	10			8.L. ab 2000
Sand	Light	The same of the sa	pp 10	25 201			war to ver to a
Slate	Dark	Soft	25	45	All gas b	owed Committo	222 F Ju Ft.
Lime	Light	Hard	45	68	Gas	2026-2028	1885 M Cu Pt
Slate	Dark	Soft	68	85	Blowed	down to 186	* % Cu Ft.
Rock Tribut	Red	Soft	85008	110	Gas	2005-2007	SOC N CA LF
Slate	Light	Soft	110	18000			
Lime II OSAS	Light	Medium	180	210			S.L 1943
Slate	Dark	Soft	210 00	240			
Lime	Light	Medium	240 38	278			
Slate	Dark	Soft	278	327 38.			
Lime	Light	Medium	327	340			Run S.L 3
Sand	Light	Medium	340.00	365 00	Fresh Water	345	a Bailer per
Slate Table	Black	Soft	365	369			
Lime	White	Hard	369	390			
Slate	Light	Soft	390	401080	Salt mater	1552	Hole Tull.
Lime of a con	Light	Hard	401	408			
Sand.	Light	Hard	408	419	nater	1468-1462	Bailer po
Slate	Light	Soft	419 08	425	Go.s	1458-1462	5,250 Cu Ft
Rook	Red	Soft	425	448 99			
Slate	Light	Soft	448	490			
Lime	Light	Hard	490 3	610.28			
Slate	Dark	Soft	610	615			D- C T - C
Mapletown Co		Soft	615	618			Run S.L 6
Lime	Dark	Hard	618:84	714			D. C 7 . 7
Pittsbg Coal		Soft	714	720			Run S.L 7
Slate	Dark	Medium	720 34	730			
Lime	Light	Hard	730	748			dise.
Slate	Light	Soft	748	760 32			
Sand	Dark	Hard	760 00	774	I S AS A		
Line	Light	Hard	774 50	790 00			
Slate	Dark	Soft	790 8	798 50			
Rock	Red	Soft	798	805		10/	13/2023
Lime	Dark	Hard	805	820			
Slate	Dark	Soft	820	832		040 040	50 M Cu Ft.
Murphy Sand		Hard	832	857	Gas	843-847	24/10 W in 1
Lime	Dark	Hard	857.00	865			Blowed down
Slate	Dark	Soft	865	87000			36.500 Cu Ft
Lime	White	Hard	8702	910			
Slate	Dark	Soft	910	925			
Rock	Red	Soft	925	958	W. Marine	p once	
TOOK THE TOOK	Troo	2020	34	Hello H	S S S S S S S S S S S S S S S S S S S	County Depth	Remarks

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
						150	
		The state of the s					
					*		
Came Leto				55-7			
			2002	SCOL			
otherions							
		100					
		1 182					
	The Target						
	AT 500 C. T.						
		1.77.320					
73%	1			36			
			10,91				
	o Serr						
	1						
	- 5 -					10/1₹	3/2023

APPROVED CARNEGIE WATURAL GAS COMPANY, Owner

By (Title) Land Agent.



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

QuadranglePermit No. WET			WELL	RECORD		Oil or	Gas Wel	Dry
Company Carr	negie Natur	al Gas Compar	ıy					(KND)
Address 3904	Main St.,	Munhall, Pa.	15121	Casing and Tubing	Used in Drilling	Left in Well		Packers
	-		cres 1004					
Location (waters	s)			Size		1		
Well No	5-1558		Elev1245'	16			Kind	of Packer
District Gra	ant	_CountyWet	zel	13				
		n fee by		10			Size o	f
		.Address		81/4				
Mineral rights a	re owned by			65/8			Depth	set
doonon		Address		5 3/16				
deeper Drilling commen	ced	. 22, 1964		3			Perf.	top
Drilling complete	ed Oct.	13, 1964		2			Perf.	bottom
Date Shot	From	mTo_		Liners Used			Perf.	top
With							Perf.	bottom
Open Flow	/10ths Water	in	Inch					
		in		CASING CEMI	ENTED	CIPE	No. E4	Date
Volume	5,000		Cu. Ft.	CASING CEMI	EN I ED	_512E	NO. Ft.	Date
		lbs						
Oil	-		bbls., 1st 24 hrs.					INCHES
WELL ACIDIZE	ED			FEE	rINC	HES	FEET_	INCHES
				FEET	ГINC	HES	FEET_	INCHES
WELL FRACTU	JRED	*				7 - 10 - 12 C -		
RESULT AFTE	R TREATMEN	IT.	100 m	francisco de la constantina della constantina de		January V.		
ROCK PRESSU	RE AFTER TH	REATMENT						
Fresh Water		Feet		Salt Water		F	eet	
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Dept	h	Remarks
Commenced	drilling de	eper at 2050	1					
Big Injun			2002	2235				
Slate			2235					
Total Dept	h			2241				

10/13/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Ne	1.26	53-D-P			We	II No. <u>5-</u>	1558
COMPANY	ganeo	ruten si	-61 90	SCADDRESS	2000 000 000		
FARM Mild	El 31	シンと	DISTRICT	SCADDRESS Prant	_COUNTY_W:	es Is	15
Filling Material	Used	1) 34, 5	rone	And Came	N		
Liner	Loc	eation	Amount	Packer	Location	ı	
PL	UGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	NG AND TU	BING
CEMENT-THI	CKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
				2140-			
F	MOT	5G. Q.T	41.				
							2 ⁶ . 13.
		-					
~							
7.	2	N 12					
Drillers' Names_	12 m	ul lou	nges	o Dan	suid.		7
Remarks:			V		J		3.02.00
					RECEDENCE We Dept	EC 1964 CEIVEL st Virginia t. of Mine	10.00 (A.15.16) (A.16.16)
J 30	_C ct 1	I hereby certify I v	isited the abov	re well on this date.		252232	
				Bryan	1 3 pr	2/W/6	Medector
					1	0/13/20	023

STATE OF WEST VIRGINIA

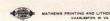
DEPARTMENT OF MINES

OIL AND GAS DIVISION

Rotary	
Spudder	
Cable Tools	
Storage	

INSPECTOR'S WELL REPORT

Permit No		The second second	12	Oil or Gas Well			
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	RS	
Address		Size			100000		
Farm		16			Kind of Packo	er	
Well No		10			Size of		
District	County	81/4					
Drilling commenced		65% 5 3/16			Depth set		
Drilling completed	Total depth	3			Perf. top		
Date shot	Depth of shot	2		•	Perf. bottom_	w/I	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top Perf. bottom_		
Open flow after tubing	/10ths Merc. inInch			3	Terr. bottom		
Volume	Cu. Ft.	CASING CEME	ENTED	SIZE	No. FT	Date	
Rock pressure	lbshrs.	NAME OF SE	RVICE COMP.	ANY			
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTEREI	O AT	FEET	_INCHES	
Fresh water	feetfeet	FEET	INC	HES	FEET	_INCHES	
Salt water	feetfeet	FEET	INC	HES	FEET	_INCHES	
Drillers' Names							
Remarks:				4			



DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. MET - 3	53-P-P	>		We	II N.5-	1558
COMPANIA CHEZI	e Major	el 9a	S CADDRESS	COUNTY	176	
	-		ama Oeme			
Liner Lo	cation	Amoun	t Packer	Location	ı	
PLUGS USED /	AND DEPTH PLACED		BRIDGES	CASIN	IG AND TU	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
84 (dising Run 448' 1084 Rema Sealed Wi 2 B95 Ce Ready To	ining i The grant	y ho	ne and Clay	443	8"4	795
Drillers' Names	J Pan	ray as	and he a	Drw	de	
Remarks:	I hereby certify I v	isited the ab	DEC 1964 West Virginia Nove well on this date.	Rom	m o	

10/13/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Rotary	
Spudder	
Cable Tools	
Storago	

INSPECTOR'S WELL REPORT

Permit No. WET-

Company	7. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address		Size				
Farm		16			Kind of Pack	cer
Well No		13			Size of	
District	County	81/4	against the same of the same o			
Drilling commenced	***	65% 5 3/16			Depth set	14 1 1
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	T.
Volume	Cu. Ft.	CASING CEME	ENTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SE	RVICE COMP	ANY		
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	D AT	FEET	INCHES
Fresh water	feetfeet	FEET_	INC	HES	FEET	INCHES
Salt water	feetfeet	FEET	INC	HES	_FEET	INCHES
Drillers' Names						
Domoáltou						

Remarks:



DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Wel- 253		THE RESPONDED	Well	No.5-	1558
COMPANY SATHERIAS		TA SADDRESS	o W YTNUO	Jze	1
		nt Amasion			
Liner Location	Amoun	t Packer	Location		
PLUGS USED AND DEPTH	PLACED	BRIDGES	CASING	AND TUBII	NG
CEMENT-THICKNESS WOO	D-SIZE LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
This mall	has be extend = Extend nented vented	12" above:	led	SIZE	LUST
Drillers' Names 3 w V	e sure	25 May 20			
Drillers' Names () W	, and a	Don a	as as a	800 6	
Remarks:	certify I visited the ab	DEC PRESTAGAINES OF WINES OF WINES OF WHITE OF THE PROPERTY OF WINES OF WIN			6
		Buy our	She	m	our
72 2 2 1 2 2		, 0	DISTRIC	113/20	PECTOR 23

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Rotary	
Spudder	
Cable Tools	
Storage	

INSPECTOR'S WELL REPORT

Permit No	-	PERP.	19011	Oil or	Gas Well	
Company	A TOP	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	RS
Address		Size		1-13	- 1 Ha	2 116
Farm		16			Kind of Pack	er
Well No	Asserting.	13			Size of	Man and
District	County	81/4			5120 01	
Drilling commenced	- entalgrand	65/8	10 4 11	1747	Depth set	4
Drilling completed	Total depth	5 3/16			Perf. top	. /
Date shot	Depth of shot	2			Perf. bottom.	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc, inInch	7 74	0000	3 ,	Perf. bottom.	
Volume	Cu. Ft.	CASING CEME	ENTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SE	RVICE COMPA	ANY		
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTEREI) AT	FEET	_INCHES
Fresh water	feetfeet	FEET	INC	HES	_FEET	_INCHES
Salt water	feetfeet	FEET	INC	HES	FEET	_INCHES
Drillers' Names		San				es clistell
Remarks:	* **					



W. F. EIGENBROD

DIRECTOR



State of Mest Airginia

Pepartment of Alines Gil and Gas Pivision Charleston 5

MARIE GRIFFITH

February 2, 1965

GURMER WAMOCK DEPUTY DIRECTOR

Mr. Bryan Shuman, Inspector OIL AND GAS DIVISION Wileyville, West Virginia

In Re: PERMIT WET-253-D-P

COMPANY Garnegie Natural Gas Company
FARM Mike Barr

WELL NO. 5-1558

DISTRICT Grant

COUNTY Wetzel

Dear Sir:

Would you please make a final inspection of the well described above.

Very truly yours,

Gurmer Wamock
Deputy Director
OIL AND GAS DIVISION

ap

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

	WORK			MORNEE OF IN
Well to be plugged and	filled as follows: Total	Depth	2241	
Clay Cement Clay		2241 - 1982 - 1972 -	1972	
Remove 1943 of 7.0	O" OD Casing	ng Compan	In13of	1/2 Pose Construction
Clay Cement	3904 Hain Street Manhall, Pennayly	1945 - 1920 -	7970	Tiv task firefeligato
Anchor permanent br			1597	One sack neat cement on bridge
Clay Cement	November 19	1597 - 1438 -		1/2 State of West Virgin
Remove 1238 of 8.6 Anchor permanent br			887	One sack neat cement on bridge
Clay Cement		887 - 812 -		Mope Natural One Com
Anchor permanent br	idge at		760	On sack neat cement on bridge
Stone	Mike Barr	760 -	750	Clarksburg, West Vir
	O.D. Tubing on 8" x vent pipe through Pi			e on bottom with 2" return elbow
Cement Clay Cement Clay	F PLUGGING	694 - 648 -	648 595	Through Pittsburgh Coal Through Mapleton Coal
Remove 375' of 10.7	50" OD Casing	ecomber i		on or o
Clay		375 -	To S	urface
Erect marker as des	cribed in Rule 12, Jain workmanlike mann	er.		
To the Department of M Coal Owner or Open	ines			n now payin a military and an array of a

Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

> Very truly yours, CARNEGIE NATURAL GAS COMPANY Land Agent Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this 23

NOVEMBER _, 19 64. 23rd day of_

DEPARTMENT OF MINES Oil and Gas Division

	23.
NOTE: This "work order" shall be filed in trip to be approved or corrected and returned to the we the well inspector.	olicate, one copy for the files of the Department of Mines; one ill operator as his authority for plugging said well; and one for



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES, Charleston, W. Va.

Charleston, W. Va.			-0 x10	
1/2 Hope Construction & Refining Company	Carnegie Na	tural Gas Co	mpany	
Coal Operator or Coal Owner		Name of Well Oper		
1905 - 1920	3904 Main S	Street		
Clarksburg, West Virginia	Munhall, Pe	THE RESERVE THE PARTY OF THE PA	15121	
no. Jumpo daen done soo 1941		Complete Addres		
1/2 State of West Virginia - Coal Operator or Coal Owner -	November 19) //	1	9 64
Coal Operator or Coal Owner General	WEL	L TO BE ABAN	DONED	
spiritema tem fore est 198	Grant	10 "250.0 10	D: 1836 to	istrict
Address				
887 - 812	Wetzel	V.	C	ounty
Hope Natural Gas Company -				
Lease or Property Owner 445 West Main Street	Well No. 5-1	1558	Same to to	rion I
Clarksburg, West Virginia	Mile	e Barr		
Address	PILK	e barr	000	Farm
The undersigned well operator is about to aban		escribed well a	nd will com	mence
on or about December 4,	1904	00 4057.01	to 1278 av	
the work of plugging and abandoning said well of not be less than five days after the day on which the should be received by the Department of Mines).	his notice so ma	iled is received	, or in due o	course
This notice is given you in order that your replugging and filling of said well. You are further represented the undersigned will proceed on that well in the manner required by Section 10, Article the reverse side of this notice, in "Work Order."	espective repres notified that who date, or shortly 4, Chapter 22 of	sentatives may ether you are r thereafter, to	be present a represented of plug and fil given in det	at the or not ll said cail on
This notice is being mailed by registered ma above date.	il to each of yo	ou at the above	addresses o	on the
B PECEIVED 3	Very truly you:	E NATURAL GA	S COMPANY	
West Virginia Dept. of Mines	X.0	Iand Agent	Well Opera	ator.
Mouning	in was well up to	1	isawa yilioo Libmii xalkar	org Tr

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by 10/12/2023 engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

NOTE: In case plugging is not commenced within four months from the above date, this permit shall expire and be of no further force or effect.

Blanket Bond

WET-253-D-P PERMIT NUMBER

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Hope Construction & Refining Co.
                                                                                   lerksburg, Wast Virginia.
               700h Fein Stroet, Junhall, Fa. 1917
               coember 21, 16 6
                                      Lotzel
                                                             his fost wain Strock, lerksburg, A. Va.
                Ergen Simon, Wileyville, M. vs. Ti-9867h
                              found to Suider
                 Carnegie Matural Gas Company
                                                          1988 - 1972
                                                          1979 - 1945
                                                                                             velo
18i81 951 - 7.00" Cap
                      1920 - 1910
1527 - (me seck heet cembrt on bridge
1527 - 1928
1536 - 1918
                                                                                              Ter
1801 798 - 1807 104H
           Run idel of 2.575" OD Tubing on 8" x 2" Sensed minule on bookon with 2" record elecu on top section cras on top of 8.625" issing to corve as vent pipe through Pictskirch on
                                                           140 - 430
430 - 375
578 - 15
2001 851 - 10.750" s
                                               15 - To Surface
2.375 68 tubing canontos from 15' to
too of ground. Auding waterding 31 mbove
ground with 2" roturn oll on actio.
Stemped thorocal. . . M. 40. well 4558
                                                                                                 Todonior
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10/13/2023

RECEIVED

JAN 26 1965

GENERAL SUPT.

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

Hope Construct	ion & Refining Co	. Carnegie	Natural Gas Co	ompany	
Clarksburg, We	est Virginia.	3904 Mai	name of well open in Street, Munh		15121
1	ADDRESS		COMPLETE ADDRES		
State of West			December 21		19 64
COAL OP	PERATOR OR OWNER		Grant		District
Hope Natural G	as Company		Wetzel		County
445 West Main	street, Clarksbu	g, W. Va. Well No.	5-1558		
	ADDRESS		Mike Barr		Farm
STATE INSPECTOR S	SUPERVISING PLUGGE	NG Bryan Shuman, 1	Wileyville, W.	Va. TU-9	5674
STATE INSPECTOR S	SUI ERVISING I LUGGI.			••••••	
CM A ME OF WEST		AFFIDAVIT			
		· ss:			
		· ss:			
County of Mario	M. Burgess	and Don	ald L. Snider		
County of Mario Burl being first duly swe	M. Burgess orn according to law	and Done depose and say that	they are experience		
County of Burl being first duly swo	M. Burgess orn according to law oil and gas wells and	and Dong depose and say that were employed by	they are experience arnegie Natural	Gas Com	pany
County of Burl being first duly swe plugging and filling well operator, and p	M. Burgess orn according to law oil and gas wells and participated in the wo	and Done depose and say that were employed by Cork of plugging and fil	they are experience arnegie Natural ling the above we	das Compell, that sa	id work
County of Burl being first duly swell operator, and properties on the commenced on Burl Burl Burl Burl Burl Burl Burl Burl	M. Burgess orn according to law oil and gas wells and participated in the wo	and Dong depose and say that were employed by	they are experience arnegie Natural ling the above we	das Compell, that sa	id work
County of Burl being first duly swe plugging and filling well operator, and p	M. Burgess orn according to law oil and gas wells and participated in the wo	and Done depose and say that were employed by Cork of plugging and fil	they are experience arnegie Natural ling the above we	das Compell, that sa	id work
County of Burl being first duly swell operator, and properties on the commenced on Burl Burl Burl Burl Burl Burl Burl Burl	M. Burgess orn according to law oil and gas wells and participated in the wo the 30 day of lowing manner:	and Done of depose and say that were employed by Coork of plugging and fil November , 19	they are experience arnegie Natural ling the above we	ell, that sa e well was	peny id work plugged
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Deing first duly swell operator, and provided in the following or zone record	M. Burgess orn according to law oil and gas wells and participated in the wo the 30 day of lowing manner: FILLING Clay Cement Clay Clay Cement Bridge Clay Cement Run 1413' of 2.3 with 2" return to serve as ven	and Done depose and say that were employed by Crive of plugging and fil November , 19 MATERIAL 2241 - 1982 1982 - 1972 1972 - 1945 1945 - 1920 1920 - 1910 1597 - 0ne sac 1597 - 1438 1438 - 1428 75" OD Tubing om 8 elbow on top setti	they are experience arnegie Natural ling the above we be be and that the line of the line	CAS CAS CAS CAS CAS CAS CAS CAS	peny id work plugged SING CSG LEFT IN 95' - 7.00** 798' - 8.625
Deing first duly swell operator, and provided in the following or zone record	M. Burgess orn according to law oil and gas wells and participated in the wo the 30 day of lowing manner: FILLING Clay Cement Clay Clay Cement Bridge Clay Cement Bridge Clay with 2" return to serve as ven	and Dome of depose and say that were employed by Cork of plugging and fil November ,19 MATERIAL 2241 - 1982 1982 - 1972 1972 - 1945 1920 1920 - 1910 1597 - One saccity 1597 - 1438 1438 - 1428 75" OD Tubing om 8 elbow on top settit pipe through Pit	they are experience arnegie Natural ling the above we be be and that the line of the line	CAS CAS CAS CAS CAS CAS CAS CAS	pany id work plugged SING CSG LEFT IN 95' - 7.00** 798' - 8.625 bottom ** Casing

COAL SEAMS DESCRIPTION OF MONUMENT 2.375" OD tubing cemented from 15' to (NAME) top of ground. Tubing extending 3' above ground with 2" return ell on same. (NAME) (NAME) Stamped thereon C. N. G. Co. Well #1558 and that the work of plugging and filling said well was completed on the S 19 64 December And further deponents saith not.0 Sworn to and subscribed before me this 22 day of Notary Public. My commission expires: Permit No. WET-253-D-P April 6, 1966

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. MeT-2 5	53-P	e set se				We	II No.5	155
COMPANY	PM pios	Ibrui	9950	DRESS				197-25
FARM Mille	3966	DISTRI	CT GY	The	CO	UNTY W	シスト	دا
Filling Material Used	194-68	-We	wi	5T0	NQ.			
Liner Loc	cation	Amoun	nt	Packer	•	Location	n	
PLUGS USED A	ND DEPTH PLACED			BRIDGES		CASIN	NG AND TU	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONS	STRUCTION-LO	CATION	RECOVERED	SIZE	LOST
Run 443'	0 6 3" 1	ent	5 27	0 n -	*	443	8/4	795
84 47 798				5 40"		1857	7	86
above 94	. Z" U	en 7	EXTE	ndse	bows	,		
7"-Casino	1)			KYN			077	P
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Remarks:		J	ine!	ow d	bool	WE 1617	1819202	
						11/2/18	NED ENED	(32425)
						PE Nes	t Virginia	277
1 \$ 65	I handa autica I					SAS DE	211150	
DATE	I hereby certify I v	isited the ab	pove well or	this date.		5		au.
			Commence	1 200) and			INSPECTOR
						10	0/13/20	023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Rotary	
Spudder	
Cable Tools	

Storage

INSPECTOR'S WELL REPORT

Permit No	6 -	Gas Well			
Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	ERS
Address	Size				
Farm	16			Kind of Pack	er
Well No	10			Size of	
DistrictCounty	81/4	7 (5, 0	CAB,	
Drilling commenced	5 3/16			Depth set	6-6-6
Drilling completedTotal depth	3			Perf. top	3-6
Date shotDepth of shot	2			Perf. bottom.	
Initial open flow/10ths Water inInch	Liners Used	7		Perf. top Perf. bottom	
Open flow after tubing/10ths Merc. inInch	1 3177	19 1A	7 11/	110 0	1+0
VolumeCu. Ft.	CASING CEME			No. FT	Date
Rock pressurelbshrs.	NAME OF SEI	RVICE COMPA	ANY		
Dilbbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	FEET	_INCHES
Fresh waterfeetfeet	FEET	INCI	HES	_FEET	_INCHES
Salt waterfeetfeet	FEET	INCI	HES	_FEET	INCHES
Drillers' Names	2 may				
Remarks:					



B.12



State of Mest Mirginia

Bepartment of Mines Gil and Gas Bivision Charleston 5

W. F. EIGENBROD DIRECTOR

MARIE GRIFFITH EXECUTIVE SECRETARY GURMER WAMOCK DEPUTY DIRECTOR

February 19, 1965

Carnegie Natural Gas Company 3904 Main Street' Munhall, Pennsylvania

ATT: James L. Williams

Agent

In Re: Permit WET=253-P Mike Barr Farm Well No. District Grant County

Gentlemen:

The final inspection report for your well which is described above has been received in our office.

Please be advised that the well, which is covered by the above permit number, has been released under your Blanket Bond.

Yours very truly,

Gurmer Wamock Deputy Director OIL AND GAS DIVISION

SM

