

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

(REQUIRED BY SECTION 2, CHAPTER 86, ACTS 1929)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS SECTION

To THE DEPARTMENT OF MINES, Charleston, W. Va.

Roosevelt Coal & Coke Co.,

COAL OPERATOR OR COAL OWNER

Room 1111, Westinghouse Bldg.,

Pittsburgh, Pa. ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

OWNER OF MINERAL RIGHTS

ADDRESS

THE MANUFACTURERS LIGHT & HEAT COMPANY

NAME OF WELL OPERATOR

800 Union Trust Bldg., Pittsburgh, Pa.

COMPLETE ADDRESS

October 30th, 1940, 193

PROPOSED LOCATION

Proctor

District

Wetzel

County

Well No. 1 - 3598

39° 45' 80° 40'

Henry Hohman, et al

Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated

November 19th, 1937

made by Henry Hohman, et al

to

THE MANUFACTURERS LIGHT & HEAT COMPANY

and recorded on the 14th day

of December, 1937

in the office of the County Clerk for said County in

O&G

Book 32-A, page 249

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Act, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address this day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours, THE MANUFACTURERS LIGHT & HEAT COMPANY

Land Dept. WELL OPERATOR Office Manager

800 Union Trust Building

STREET

Pittsburgh

CITY OR TOWN

Pennsylvania

STATE

10/13/2023

Address of Well Operator



*Section 3. . . . If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

245

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL
 (REQUIRE BY SECTION 2, CHAPTER 55, ACTS 1928)
 WEST VIRGINIA DEPARTMENT OF MINES
 OIL AND GAS SECTION

FORM 6

To THE DEPARTMENT OF MINES,
 Charleston, W. Va.

Roosevelt Coal & Coke Co.,
 COAL OPERATOR OR COAL OWNER

Room 1111, Westinghouse Bldg.,
 Pittsburgh, Pa. ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

OWNER OF MINERAL RIGHTS

ADDRESS

THE MANUFACTURERS LIGHT & HEAT COMPANY
 NAME OF WELL OPERATOR

800 Union Trust Bldg., Pittsburgh, Pa.
 COMPLETE ADDRESS

October 30th, 1937, 1937
 PROPOSED LOCATION

PROPOSED LOCATION

District Proctor

County Wetzel

Well No. I - 3598
 80' 44' 37' 42'

Farm Henry Hohman, et al

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for

oil and gas having fee title thereto, (or as the case may be) under grant or lease dated

November 19th, 1937, made by Henry Hohman, et al to

THE MANUFACTURERS LIGHT & HEAT COMPANY and recorded on the 14th day

of December, 1937 in the office of the County Clerk for said County in

Book 35-A, page 518

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundary of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 2 of said Act, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.) Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above

named coal operators or coal owners at their above shown respective addresses this day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours, THE MANUFACTURERS LIGHT & HEAT COMPANY

Land Operator OFFICE MANAGER

800 Union Trust Building

STREET

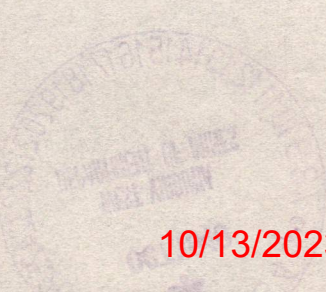
Pittsburgh

CITY OR TOWN

Pennsylvania

STATE

Address of Well Operator



10/13/2023

*Section 2. If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit regarding the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

And

November 9, 1940

The Manufacturers Light & Heat Company
800 Union Trust Building
Pittsburgh, Pennsylvania

Gentlemen:

Permit WET-245 to drill Well No. 1-3598 on
the Henry Holman et al Farm, Proctor District, Wetzel
County, is enclosed.

Very truly yours,

Secretary
OIL AND GAS DIVISION

MG/am
enc-2

Lat 39d-45'
Long 80d-40'

10/13/2023

E-4
THE MANUFACTURERS LIGHT AND HEAT COMPANY

800 UNION TRUST BUILDING



PITTSBURGH, PENNSYLVANIA 15219

May 15, 1964

Department of Mines
Oil and Gas Division
Charleston, West Virginia

In Re: Lease No. 18598 - Well No. 3598
187 Acres - Proctor District
Wetzel County, West Virginia

Gentlemen:

In reply to your letter dated May 11, 1964, we wish to advise that your records are correct as to the total depth of the above mentioned well. The depth of 2760', as submitted on our Work Order, was in error. We are very sorry if we have caused you any inconvenience in this matter.

Your cooperation has been sincerely appreciated.

Very truly yours,

THE MANUFACTURERS LIGHT AND HEAT COMPANY

Walter A. Perrin
Manager
Land, Leasing and Right of Way

jlr



10/13/2023

THE STATE DEPARTMENT OF MINES AND GEOLOGICAL SURVEY

Department of Mines and Geology, Raleigh, North Carolina

May 13, 1934

Department of Mines
Oil and Gas Division
Charleston, West Virginia

In Re: Lease No. 11528 - Well No. 2
L. A. Brown - Trustee
L. A. Brown, West Virginia

Dear Sir:

In reply to your letter dated May 1, 1934, we wish to advise that your records are correct as to the fact that the above mentioned well, the depth of 2100', as indicated on your lease, was in error. It was very early in the history of this well.

Your cooperation has been sincerely appreciated.

Very truly yours,

THE STATE DEPARTMENT OF MINES AND GEOLOGICAL SURVEY

[Handwritten signature]

Director, Bureau
of Mines and Geology
Raleigh, North Carolina



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Riverton

WELL RECORD

Permit No. WET - 245 P

Oil or Gas Well Gas
(Kind)

Company The Mfrs. Light & Heat Co.
Address 800 Union Trust Bldg., Pgh., Pa.
Farm Henry Hohman Acres 187
Location (waters).....
Well No. 1 - 3598 Elev. 1127'
District Proctor County Wetzel
The surface of tract is owned in fee by Henry Hohman
Address Bebee, W. Va.
Mineral rights are owned by The Mfrs Light & Heat Co.
800 Union Trust Bldg. Address Pittsburgh, Pa.
Drilling commenced 12/13/40
Drilling completed 1/31/41
Date shot..... Depth of shot.....
Open Flow /10ths Water in..... Inch
/10ths Merc. in..... Inch
Volume..... Cu. Ft.
Rock Pressure..... lbs..... hrs.
Oil..... bbls., 1st 24 hrs.
Fresh water..... feet..... feet
Salt water..... feet..... feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer.....
13			Anchor
10	545' 1"	545' 1"	Size of.....
8 1/4	1451' 8"	1451' 8"	6 5/8 x 4
6 5/8	2067' 9"	2067' 9"	Depth set.....
5 3/16			2795 ft.
3			Perf. top.....
2			Perf. bottom.....
Liners Used			Perf. top.....
			Perf. bottom.....

CASING CEMENTED..... SIZE..... No. FT..... Date

COAL WAS ENCOUNTERED AT 507 FEET 12 INCHES
634 FEET 12 INCHES 849 FEET 12 INCHES
954 FEET 60 INCHES..... FEET..... INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
Clay, Lime, Slate, Shale			0	507			
Coal			507	508			
Slate, Lime, Red Rock			508	634			
Coal			634	635			
Lime, Slate, Red Rock			635	849			
Mapletown Coal			849	850			
Lime, Slate,			850	953			
Pittsburgh Coal			953	958			
Slate & Lime			958	1007			
Red Rock			1007	1040			
Sand, Slate, Lime & Red Rock			1040	1280			
Little Dunkard Sand			1280	1390	Water 1378		
Slate & Red Rock			1390	1438			
Big Dunkard Sand			1438	1482			
Slate, Lime & Sand			1482	1574			
1st Salt Sand			1574	1623			
Slate, Lime & Sand			1623	1685			
2nd Salt Sand			1685	1735	Hole full water at 1715		
Slate & Lime			1735	1925			
3rd Salt Sand			1925	1950			
Slate			1950	1980			
Maxon Sand			1980	1994			
Slate & Lime			1994	2026			
Blue Mundy			2026	2043			
Big Lime			2043	2093			
Big Injun			2093	2359			
Slate, Lime, Shells			2359	2510			
Berea Grit			2510	2570			
Slate & Lime			2570	2593			
50-Foot Sand			2593	2628			
Slate			2628	2714			
30-Foot Sand			2714	2732			
Slate & Lime			2732	2966			
Gordon Sand			2966	2981	Show of gas 2905-2910		
Slate			2981	2983	Gas at 2967 - 2981		
Total depth			2981	2983			



10/13/2023

B-2

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Net 245-P Well No. 3598

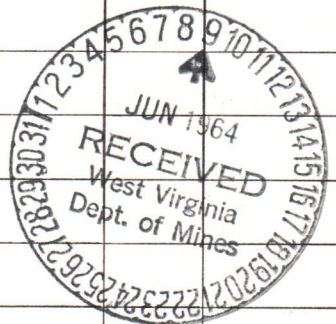
COMPANY MERS hi and HT Co ADDRESS _____

FARM Henry Hohman DISTRICT Proctor COUNTY Netzel

Filling Material Used Gel and Cement

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
Del	3005-	2730'		2730'	4"	297'
Cement	2730'-	2670'				
gel	2670'-	2400'				
Cement	2400'	2340'				
gel	2340-	2140'				
Cement	2140	2080'				



Drillers' Names Ed Nixenbaugh - Roy Gregg

Remarks:

6-4-64 I hereby certify I visited the above well on this date.
DATE

Bryan Shuman
DISTRICT WELL INSPECTOR
10/13/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

- Rotary
- Spudder
- Cable Tools
- Storage

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			Kind of Packer _____
Address _____	16			
Farm _____	13			Size of _____
Well No. _____	10			
District _____ County _____	8 1/4			Depth set _____
Drilling commenced _____	6 5/8			
Drilling completed _____ Total depth _____	5 3/16			Perf. top _____
Date shot _____ Depth of shot _____	3			
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR

10/13/2023

B-3

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Net 245-P

Well No. 3598

COMPANY Mrs's Hand HT Co ADDRESS _____

FARM Henry Hohman DISTRICT proctor COUNTY Netzel

Filling Material Used Aquagel and Cement

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
				1400'	6 5/8"	667'-9"
					8 1/4"	1451'
					10"	545
10" was not disturbed from 545' to surface -						
8 1/4" kept as vent from 1451' to surface and perforated at 953' to 960 in pittsburgh coal complete except marker.						

Drillers' Names Ed Nixenbaugh and Roy Gregg

Remarks: _____ *gn*

6-9-64 I hereby certify I visited the above well on this date.
DATE



Bryan Shuman
DISTRICT WELL INSPECTOR

10/13/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

- Rotary
- Spudder
- Cable Tools
- Storage

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____		Size			Kind of Packer _____
Address _____		16			
Farm _____		13			
Well No. _____		10			Size of _____
District _____ County _____		8 1/4			
Drilling commenced _____		6 5/8			Depth set _____
Drilling completed _____ Total depth _____		5 3/16			
Date shot _____ Depth of shot _____		3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch		2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		Liners Used			Perf. top _____
Volume _____ Cu. Ft.					Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.		NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE

DISTRICT WELL INSPECTOR

10/13/2023

13-9

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Total Depth	2760 ^{2983'} Aquagel
Cement	2760 ^{2983'} -2700
Aquagel	2700-2400
Cement	2400-2340
Aquagel	2340-2140
Cement	2140-2070
Aquagel	2070-1960
Cement	1960-1900
Aquagel	1900-1000

8 5/8" Casing as vent to surface.

Marker as per rule 18 as amended etc.

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

THE MANUFACTURERS LIGHT AND HEAT COMPANY

Walter A. Penning
Manager

Land, Leasing and Right of Way Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved **10/13/2023**

26th day of May, 1964.

DEPARTMENT OF MINES
Oil and Gas Division

By: *Marie E. Giffels*

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

The Manufacturers Light and Heat Company
800 Union Trust Building
Pittsburgh 19, Pennsylvania

Frank & Henry Hohman
Coal Operator
(Address Unknown)
State of West Virginia
Address
Commissioner of Delinquent Lands
Charleston, West Virginia
Coal Owner
Address
Lease or Property Owner
Address

Name of Well Operator
Complete Address
Date
May 7, 1964
~~February 1964~~
WELL TO BE ABANDONED
Proctor District
Wetzel County
Well No. 3598 ^{39°45'} _{80°40'}
Henry Hohman Farm

Inspector to be notified Mr. Bryan Shuman Telephone Number TU-9-5674 (PINE GROVE NO)
Wileyville, W. Va.

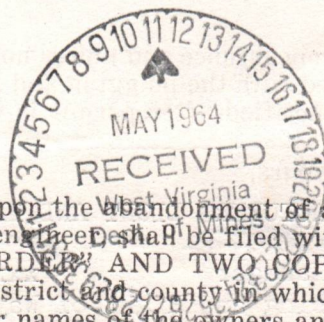
Gentlemen:— 24 hrs. in advance of plugging

The undersigned well operator is about to abandon the above described well and will commence the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,
Walter A. ...
Manager ~~Well Operator~~
Land, Leasing and Right of Way



NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

WET-245 -P

Permit Number

Wet-245-P

BLANKET BOND

10/13/2023

1710

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE. ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

Frank & Henry Hohman
COAL OPERATOR OR OWNER
(Address Unknown)
State of West Virginia
Commissioner of Delinquent Lands
Charleston, West Virginia
COAL OPERATOR OR OWNER

The Manufacturers Light & Heat Company
800 Union Trust Building
Pittsburgh 19, Pennsylvania
NAME OF WELL OPERATOR

COMPLETE ADDRESS
September 1~~4~~ 19 64

WELL AND LOCATION
Proctor District

Wetzel County

Well No. 3598

Henry Hohman Farm

STATE INSPECTOR SUPERVISING PLUGGING Bryan Shuman, Wileyville, West Virginia

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Wetzel } SS:

E. L. Hixenbaugh and Roy Gregg

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by The M. L. & H. Company, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 21st day of May, 1964, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD FORMATION	FILLING MATERIAL	PLUGS USED SIZE & KIND	CASING	
			CSG PULLED	CSG LEFT IN
	Total Depth - 2983'			
	Gel. 2983' - 2730'	4 1/2" Tubing	2730'	253'
	Cement 2730' - 2670'			
	Gel. 2670' - 2400'			
	Cement 2400' - 2340'			
	Gel. 2340' - 2140'			
	Cement 2140' - 2080'	6-5/8" Casing	1412'	655'
	Gel. 2080' - 1960'			
	Cement 1960' - 1900'	8-5/8" Casing	0'	1452'
	Gel. 1900' - 1000'			
	8-5/8" Casing left in for vent.			
COAL BEAMS		DESCRIPTION OF MONUMENT		
(NAME) Pittsburgh -	953'	As per rule 12 revised, 1963.		
(NAME)				
(NAME)				
(NAME)				



and that the work of plugging and filling said well was completed on the 10th day of June, 1964.

And further deponents saith not.

E. L. Hixenbaugh
Roy Gregg
10/13/2023

Sworn to and subscribed before me this 4th day of September, 1964.

My commission expires:
February 20, 1974

Notary Public.
Permit No. WET - 245 - P

APPRAISAL OF TUNNELING AND FILLING WELL

APPROVAL SHOULD BE MADE BY THE STATE DEPARTMENT OF MINES AND GEOLOGICAL SURVEY BEFORE THE TUNNELING AND FILLING OF ANY WELL IS PERMITTED. THIS IS TO BE DONE IN ORDER TO PREVENT THE TUNNELING AND FILLING OF ANY WELL WHICH IS IN VIOLATION OF THE

and finished with light & lead coat
000 when re-estimated
Litchfield, W. Va. Litchfield, W. Va.

September 1, 1903

W. Va. Litchfield
Litchfield, W. Va.
Litchfield, W. Va.

number

name

350

Henry Holman

This well was drilled in the town of Litchfield, West Virginia

APPRAISAL

This well was drilled in the town of Litchfield, West Virginia
The well was drilled to a depth of 100 feet
The well was drilled in the town of Litchfield, West Virginia
The well was drilled in the town of Litchfield, West Virginia

1001	1001	1 1/2" casing	1001 - 1001	1001 - 1001	1001
1002	1002	2" casing	1001 - 1001	1001 - 1001	1001
1003	1003	3" casing	1001 - 1001	1001 - 1001	1001
1004	1004	4" casing	1001 - 1001	1001 - 1001	1001
1005	1005	5" casing	1001 - 1001	1001 - 1001	1001
1006	1006	6" casing	1001 - 1001	1001 - 1001	1001
1007	1007	7" casing	1001 - 1001	1001 - 1001	1001
1008	1008	8" casing	1001 - 1001	1001 - 1001	1001
1009	1009	9" casing	1001 - 1001	1001 - 1001	1001
1010	1010	10" casing	1001 - 1001	1001 - 1001	1001
1011	1011	11" casing	1001 - 1001	1001 - 1001	1001
1012	1012	12" casing	1001 - 1001	1001 - 1001	1001
1013	1013	13" casing	1001 - 1001	1001 - 1001	1001
1014	1014	14" casing	1001 - 1001	1001 - 1001	1001
1015	1015	15" casing	1001 - 1001	1001 - 1001	1001
1016	1016	16" casing	1001 - 1001	1001 - 1001	1001
1017	1017	17" casing	1001 - 1001	1001 - 1001	1001
1018	1018	18" casing	1001 - 1001	1001 - 1001	1001
1019	1019	19" casing	1001 - 1001	1001 - 1001	1001
1020	1020	20" casing	1001 - 1001	1001 - 1001	1001
1021	1021	21" casing	1001 - 1001	1001 - 1001	1001
1022	1022	22" casing	1001 - 1001	1001 - 1001	1001
1023	1023	23" casing	1001 - 1001	1001 - 1001	1001
1024	1024	24" casing	1001 - 1001	1001 - 1001	1001
1025	1025	25" casing	1001 - 1001	1001 - 1001	1001
1026	1026	26" casing	1001 - 1001	1001 - 1001	1001
1027	1027	27" casing	1001 - 1001	1001 - 1001	1001
1028	1028	28" casing	1001 - 1001	1001 - 1001	1001
1029	1029	29" casing	1001 - 1001	1001 - 1001	1001
1030	1030	30" casing	1001 - 1001	1001 - 1001	1001
1031	1031	31" casing	1001 - 1001	1001 - 1001	1001
1032	1032	32" casing	1001 - 1001	1001 - 1001	1001
1033	1033	33" casing	1001 - 1001	1001 - 1001	1001
1034	1034	34" casing	1001 - 1001	1001 - 1001	1001
1035	1035	35" casing	1001 - 1001	1001 - 1001	1001
1036	1036	36" casing	1001 - 1001	1001 - 1001	1001
1037	1037	37" casing	1001 - 1001	1001 - 1001	1001
1038	1038	38" casing	1001 - 1001	1001 - 1001	1001
1039	1039	39" casing	1001 - 1001	1001 - 1001	1001
1040	1040	40" casing	1001 - 1001	1001 - 1001	1001

10/13/2023



B-11

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. WET 245-P Well No. 3598

COMPANY MFA'S WT and HI CO ADDRESS _____

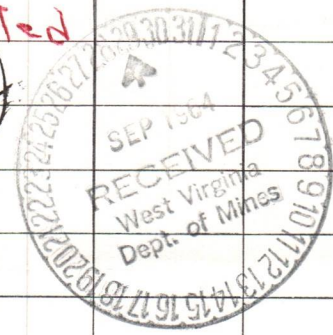
FARM Henry Hohman DISTRICT PROCTOR COUNTY WATZEL

Filling Material Used Aquagel and Cement

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
8" and 10" casing WET undisturbed				2730'	4"	299'
AS VENT TO SURFACE.				1400'	6 5/8"	667' 9"
8" casing extends 5' above rd				0	8 1/4"	1451'
2" plate welded in 8" with return				0	10"	545'
Elbow, data on steel plate - bolted						
to 2" pipe						

Blank Bond



Drillers' Names Ed Hixenbaugh and Roy Gregg

Remarks: Final inspection

9-23-64 I hereby certify I visited the above well on this date.
DATE

Bryan Stumme
DISTRICT WELL INSPECTOR

10/13/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

- Rotary
- Spudder
- Cable Tools
- Storage

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____		Size			Kind of Packer _____
Address _____		16			
Farm _____		13			
Well No. _____		10			Size of _____
District _____ County _____		8 1/4			
Drilling commenced _____		6 5/8			Depth set _____
Drilling completed _____ Total depth _____		5 3/16			
Date shot _____ Depth of shot _____		3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch		2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		Liners Used			Perf. top _____
Volume _____ Cu. Ft.					Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.		NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet		_____ FEET _____ INCHES FEET _____ INCHES			
		_____ FEET _____ INCHES FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE

DISTRICT WELL INSPECTOR
10/13/2023



State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 5

**MARIE GRIFFITH
EXECUTIVE SECRETARY**

October 19, 1964

**W. F. EIGENBROD
DIRECTOR**

**GURMER WAMOCK
DEPUTY DIRECTOR**

•Manufacturers Light and Heat Company
800 Union Trust Building
Pittsburgh, Pennsylvania

In Re: Permit WET-245
Farm Henry Hohmen, et al
Well No. 1-3598
District Proctor
County Wetzel

Gentlemen:

The final inspection report for your well which is described above has been received in our office.

Please be advised that the well, which is covered by the above permit number, has been released under your Blanket Bond.

Yours very truly,

Gurmer Wamock
Deputy Director
OIL AND GAS DIVISION

sm

10/13/2023



State of Texas
 Department of Conservation
 Oil and Gas Division
 Houston, Texas

W. F. EBERHARD
 Director

County of _____
 Permit No. _____

Reference is made to your permit
 No. _____
 issued to you on _____

In the permit
 No. _____
 Well No. _____
 District _____
 County _____

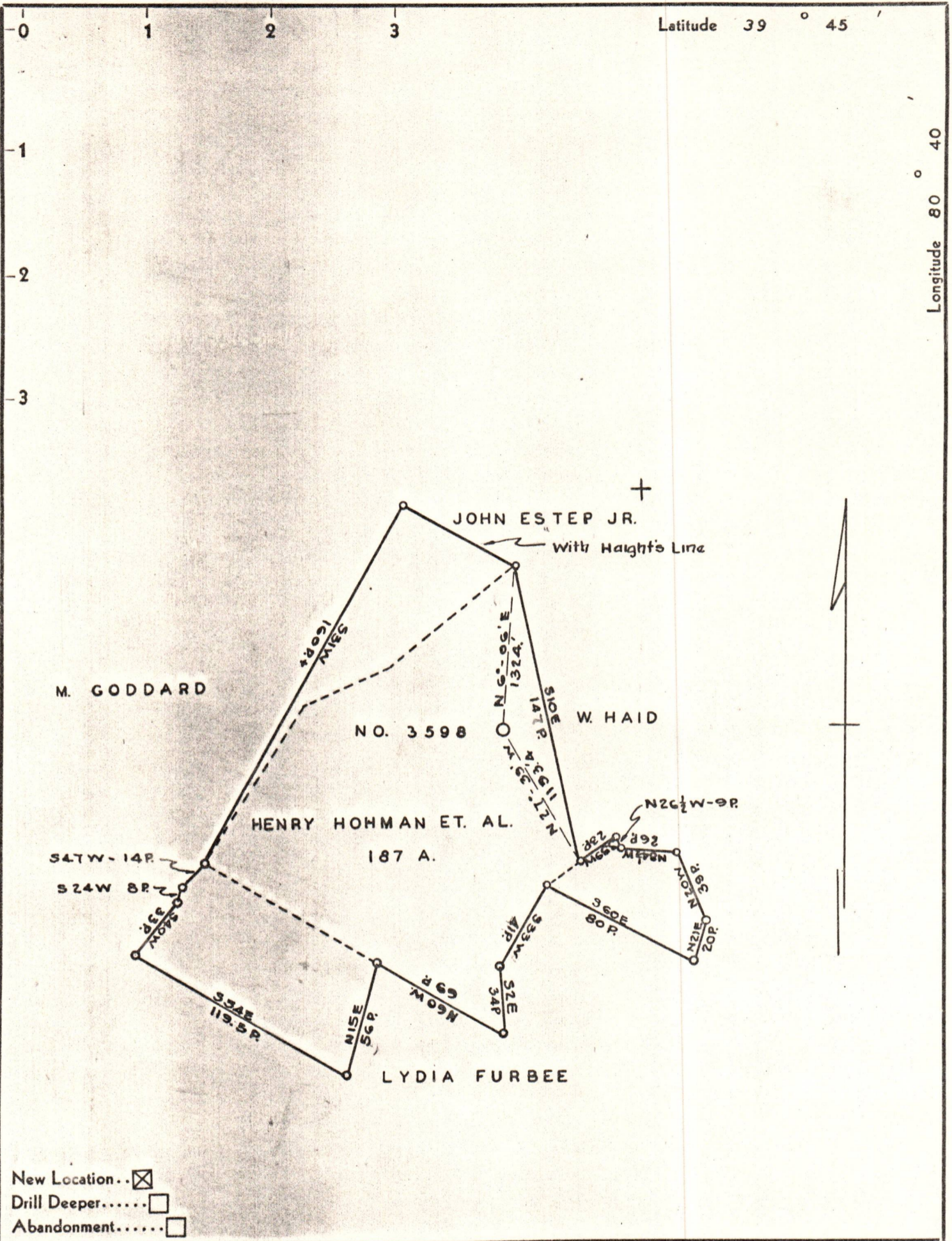
Gentlemen:

The final inspection report for your well which
 is described above has been received in our office.
 Please be advised that the well which is covered
 by the above permit number, has been released under your
 Blanket Bond.

Yours very truly,

Walter Hancock
 Deputy Director
 OIL AND GAS DIVISION

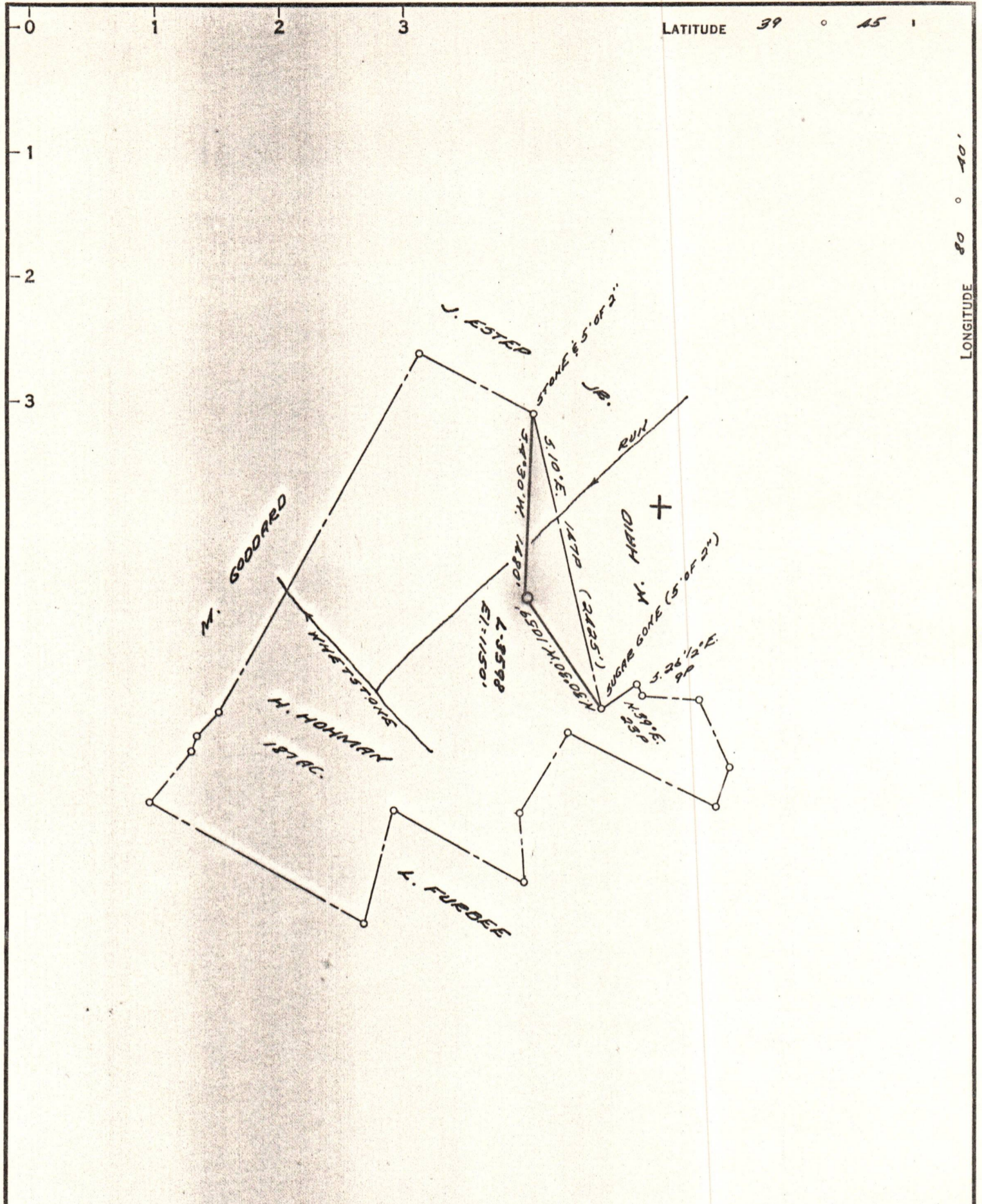
am



Company THE MANUFACTURERS LIGHT & HEAT CO.
 Address 800 UNION TRUST BLDG. PITTSBURGH PA.
 Farm HENRY HOHMAN ET. AL.
 Tract _____ Acres 187 Lease No. 18598
 Well (Farm) No. 1 Serial No. 3598
 Elevation (Spirit Level) 1127'
 Quadrangle LITTLETON
 County WETZEL District PROCTOR
 Engineer A.R. Weitzel
 Engineer's Registration No. _____
 File No. _____ Drawing No. Y-8-924
 Date OCTOBER 25 1940. Scale 1" = 1000'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 File No. WET-245 10/13/2023
 See Plat - 3-27-64
 + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 — Denotes one inch spaces on border line of original tracing.



Frank & Henry Hohman

COAL OWNED BY Commissioner of Delinquent Lands

- NEW LOCATION
- RECONDITION
- DRILL DEEPER
- ABANDONMENT

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."
 Minimum degree of accuracy is one part in 200'

Signed G. T. Lumbachaw P.E. 8587E
 (J.M.)

COMPANY THE MANUFACTURERS LIGHT & HEAT
 ADDRESS 300 UNION TRUST BLDG., PGH., PA.
 FARM H. HOHMAN
 MAP D-25-6 ACRES 187 LEASE NO. 18598
 WELL (FARM) NO. 1 SERIAL NO. 3598
 ELEVATION (SPIRIT LEVEL) 1150'
 QUADRANGLE LITTLETON
 COUNTY WETZEL DISTRICT PROCTOR
 POINT OF PROVEN ELEVATION
ELEV. W 3617 REF.
 FILE NO. _____ DRAWING NO. Y-25-897
 DATE 27 MAR. 64 SCALE 1" = 1000'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES 10/13/2023
 OIL AND GAS DIVISION
 CHARLESTON
 WELL LOCATION MAP
 FILE NO. WET-245

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 62,500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.
 - DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.