FORM OG-1

### NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL (REQUIRED BY SECTION 2, CHAPTER 22, CODE 1931)

#### WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS SECTION

To The Department of Mines, Charleston, W. Va.

JARRETT PRINTING COMPANY, CHARLESTON, W. VA.

Roosevelt Coal Co.,	The Manufacturers Light & Heat Company
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
Room 1111 Westinghouse Bldg.,	800 Union Trust Bldg., Pittsburgh, Pa.
Pittsburgh, Pa. ADDRESS	COMPLETE ADDRESS
	October 23rd, 1940 193_
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
ADDRESS	Proctor District
	Wetzel
OWNER OF MINERAL RIGHTS	Well No. 2 - 3596 80° 40'
	W-II N. 2 - 3596 840 441
ADDRESS	Well No. 2 - 3550 80° 40°
ADDRESS	August Blatt Farm
Gentlemen:	
	drill upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the case	may be) under grant or lease dated
October 18th, 1934 , made	by August Blatt & Mary C Blatt, his wife
The Manufacturers Light & Heat Company	20th
THO HISTORICAN OLD HEBITO OF HOME COMPANY	, and recorded on the 20th day
of November, 1934	in the offer of the Country Clark for and Country in
of November, 1994,	in the office of the County Clerk for said County in
of coal beneath said farm or tract of land on which a aries of the same, who have mapped their workings a coal operators or coal owners (if any) above named. The above named coal operators or coal owners desire to make to such proposed location, or which the drilling of a well at said proposed location will car coal mines, must be received by, or filed with the Depart a copy of this notice and accompanying plat by said I that forms for use in making such objections will promptly on request and that all such objections must ground or grounds on which such objections are bas posed location should be moved to overcome same.  (The next paragraph is to be completed only	believes there are no coal operators operating beds said well is located, or within 500 feet of the boundand filed their maps as required by law, excepting the as addressees.  (if any) are notified that any objections they may ey are required to make by Section 3 of said Code, if use a dangerous condition in or about their respective rement of Mines within ten* days from the receipt of Department. Said coal operators are further notified be furnished to them by the Department of Mines set forth as definitely as is reasonably possible the sed and indicate the direction and distance the pro- in Department's copy.) mailed by registered mail, or delivered to the above shown respective address this day before,
보다 하는 100kg 100kg 100kg 100kg 100kg 10kg 10kg	truly yours, THE MANUFACTURERS LIGHT & HEAT CO
6007	Ham D. Towler
[13/425263]	Land Dept. WELL OPERATOR Office Manager
	800 Union Trust Building
OCT1940 Address	STREET
JEST VIRGINIA Well Operator Well Operator	Pittsburgh
MINENT OF MINES AND	09/22/2023
Co/	Pennsylvania
1 *Section 8 If no such objections he filed or he	found by the department of mines, within said period of
ten days from the receipt of said notice and plat by the of ment shall forthwith issue to the well operator a drilling have been made by the coal operators to the location, or f approved and the well operator authorized to proceed to	department of mines, to said proposed location, the depart- permit reciting the filing of such plat, that no objections found thereto by the department, and that the same is





STATE OF WEST VIRGINIA

#### DEPARTMENT OF MINES OIL AND GAS DIVISION

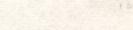
#### NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

Decement decl demans		
Roosevelt Coal Company COAL OPERATOR OR COAL OWNER		LIGHT AND HEAT COMPANY
Keenan Building	800 Union Trust	
Pittsburgh, Pennsylvania	Pittsburgh, Penr	nsylvania
ADDRESS	COMPLE	TE ADDRESS
	At	igust 21, ,19 53
COAL OPERATOR OR COAL OWNER	PROPOSE	D LOCATION
	Proctor	District
ADDRESS		District
	Wetzel	County
OWNER OF MINERAL RIGHTS		390 45'
	Well No. 2-3596	80° 40'
ADDRESS	Assembly Di	1.44
Gentlemen:	August Bl	Farm
The undersigned well operator is entitled to		
oil and gas, having fee title thereto, (or as the case	may be) under grant or le	ase dated
October 18, 1934 , made	by August and Mary	C. Blatt to
The Manufacturers Light and Heat C	ompany and re	ecorded on the 20th day
November, 1934,		
: 'N BE TOO 'N BEET OF THE STORE OF THE STO	n the omce of the County	Clerk for said County in
Book 29-A, page 407.  The enclosed plat was prepared by a competent		
to be drilled for oil and gas by the undersigned well and County above named, determined by survey and land marks.  The undersigned well operator is informed and of coal beneath said farm or tract of land on which aries of the same, who have mapped their workings coal operators or coal owners (if any) above named and other coal operators.	believes there are no cosaid well is located, or with and filed their maps as re-	al operators operating beds
The above named coal operators or coal owners		t one objections than and
desire to make to such proposed location, or which the the drilling of a well at said proposed location will caucoal mines, must be received by, or filed with the Depart a copy of this notice and accompanying plat by said that forms for use in making such objections will be on request and that all such objections must set forth a grounds on which such objections are based and indicate be moved to overcome same.	ey are required to make by use a dangerous condition rtment of Mines within ter Department. Said coal op furnished to them by the D as definitely as is reasona	y Section 3 of said Code, if in or about their respective a* days from the receipt of erators are further notified epartment of Mines promptly bly possible the ground or
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(The next paragraph is to be completed only		
(The next paragraph is to be completed only Copies of this notice and the enclosed plat were	mailed by registered mail	, or delivered to the above
(The next paragraph is to be completed only Copies of this notice and the enclosed plat were named coal operators or coal owners at their above for on the same day with the mailing or delivery of	mailed by registered mail	dav before.
(The next paragraph is to be completed only Copies of this notice and the enclosed plat were named coal operators or coal owners at their above for on the same day with the mailing or delivery of West Virginia.	mailed by registered mail	dav before.
(The next paragraph is to be completed only Copies of this notice and the enclosed plat were named coal operators or coal owners at their above for on the same day with the mailing or delivery of West Virginia.	mailed by registered mailshown respective address this copy to the Departm	dav before.
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(The next paragraph is to be completed only Copies of this notice and the enclosed plat were named coal operators or coal owners at their above or on the same day with the mailing or delivery of West Virginia.  Very	mailed by registered mailshown respective address this copy to the Departmental yours,  ASST. LAND AGENTARIA	day before, at Charleston,
(The next paragraph is to be completed only Copies of this notice and the enclosed plat were named coal operators or coal owners at their above or on the same day with the mailing or delivery of West Virginia.  Very	mailed by registered mailshown respective address this copy to the Departmental yours,  ASST. LAND AGENTARIA	day before, at Charleston,
(The next paragraph is to be completed only Copies of this notice and the enclosed plat were named coal operators or coal owners at their above or on the same day with the mailing or delivery of West Virginia.  Very	mailed by registered mailshown respective address this copy to the Departmental yours,  ASST. LAND AGENTARIA	day before, at Charleston,  The street and HEAT COMPANY at Iding
(The next paragraph is to be completed only Copies of this notice and the enclosed plat were named coal operators or coal owners at their above or on the same day with the mailing or delivery of West Virginia.  Very	mailed by registered mailshown respective address this copy to the Department truly yours,  ASST. LAND AGENTIAND  THE MANUFACTURERS  800 Union Trust Br	day before, at Charleston,  The street day before, at Charleston,  Th
(The next paragraph is to be completed only Copies of this notice and the enclosed plat were named coal operators or coal owners at their above or on the same day with the mailing or delivery of West Virginia.  Very	mailed by registered mailshown respective address this copy to the Department truly yours,  ASST. LAND AGENTIAND  THE MANUFACTURERS  800 Union Trust Br	day before, at Charleston,  THE HEREN AND HEAT COMPANY  BIREET  BILLIGHT AND HEAT COMPANY  OR TOWN  D9/22/2023
(The next paragraph is to be completed only Copies of this notice and the enclosed plat were named coal operators or coal owners at their above for on the same day with the mailing or delivery of West Virginia.  Very	mailed by registered mails shown respective address this copy to the Departmental years,  ASST. LAND AGENTARIAN THE MANUFACTURERS 800 Union Trust Bruch Pittsburgh, Penns;	day before, at Charleston, lent of Mines at

244-Redricel

WET-244-R PERMIT NUMBER

MATHEWS PRINTING AND LITHOGRAPHING CO. CHARLESTON, W. VA.





### MOTERVIO BAB ONA HO

#### NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,

THE MAIDPACTURERS LIGHT AND HEAT COMPAI	Rocsevelt Coal Company
800 Union Trust Building	Keenan Building
Fittsburgh, Fennsylvania	Pittsburgh, Pennsylvania
WARDER SYNTHESS	seamen the manual transfer and the seamens
EZ 01 . 19 53	
PROPOSED LOCATION	COAL OFFRATOR OF COAL OWNER
Procuor	#WHICOA
Wetzel	
Shobs.	етнати дуденти во изкумо
Well No. 2-3596 8 6 90	
Auguat Stala taugua	Aponesa
August Blate	Junylemen:
to dril upon the above named farm or tract of land for	
	il and gas, having fee title thereto, (or as the
ot. August and Lary C. Blatt	October 10, 1954
vab dio behoese bae Vasqueo Jase	The Manufacturers Light and He
in the office of the County Clerk for said County in	November, 1934
	3ook 29-A page 407
y and courses and distances from two permanent points, or it and helieves there are no coal operators operating heds which said well is located, or which 500 fest of the bound-risings and filed their maps as required by law, excepting the smed as addressess.	and marks. The understaned well operator is informed if coal beneath said farm or tract of land on w
coats (11 any) are notified that any objections they may inh they are required to make by Section 3 of said Code (1 and they are a degreeous condition in or about their responses of Department of Mines within tent days from the receipt of said Department Said cost operators are further notified will be furnished to them by the Department of Mines prouptly form as desirately was it reasonably possible the ground or direction and distance the proposed location should direction and distance the proposed location should	The above named coal oppositors or end or least to make to such proposed fecution, or velue drilling of a well at said morposed fecution wood mines, must be received by, or filed with the copy of this notice and accompanying plat by but forms for use in making such objections must set on request and that all such objections must set
	(The next paragraph is to be completed
t were method by registered mails or delivered to the above	
ery of this copy to the Department of Mines at Charleston,	samed coal operators or coal owners at their a r on the same day with the mailing or delive Vest Virginia,
Very with south of the state of the	
ASST. LAND ACHUMMUNUTUN	A STATE OF THE STA
THE MARGEACTURIES LIGHT AND HEAT COMPA	AND A STATE OF THE
erator   800 Union Trust Building	09/22/20
Pittsburgh, Pennsylvania	
The state of the s	

H-dds-Taw

Hovember 4, 1940 The Monufacturers Light & Heat Company 800 Union Frust Building Pittsburgh, Pennsylvania Centlemen: Permit WET-244 to drill Well No. 2-3596 on the August Blatt Farm, Proctor Mistrict, Wetsel County, is anclosed. Duplicate permit shall be posted on the rig. When the well is completed, please file complete record on the enclosed forms 00-10. Very truly yours, Secretary OIL AND GAS DIVISION 100/am ene-4 Lat30d-45\* Long80d-40\* 09/22/2023 ANI

September 3, 1953

The Manufacturers Light & Heat Company 800 Union Trust Building Pittsburgh, Pennsylvania

Gentlemen:

Reclosed is permit WET-2hl-Redrill for reopening Well No. 2, Serial 3596 on the August Blatt Farm, Proctor District, Wetzel County.

Very truly yours,

Administrative Assistant OIL AND GAS DIVISION

MG:g encl

cc: Mr. D. F. Desist, Inspector Mr. R. C. Tucker, Assistent State Geologist

NOTE—The above blank must be filled out carefully by the contractor, with a complete and accurate record of the Well, and accompany, when presented for payment of the bill for drilling. All formations and known sands must be given by their proper name, with steel line measurements, and under the head of "Remarks" must be recorded in what sand and at what depth Oil, Gas or Water was found, the quantity of same, the quality of the sand, and thickness of pay.

WELL	
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WELL RECORD

244 FORM 109 1M 1-40 PADS 20 SEEET # 3 Company Division\_\_\_\_ Record of Well No. Farm Acres District Township Field County State 19 Rig Commenced 19 Completed Drilling Commenced 19 Completed 19 Address Contractor Driller' Name CASING AND TUBING RECORD Conductor 13" 10" 81/" 7" 65%" 53" 3" Used in Drlg. Left in Well PACKER RECORD SHOOTING RECORD Volume After Cu. Ft. DEPTH Type Packer Volume Depth Set Type Explosive Size Date Amount Before Cu. Ft. Bottom Top VOLUME AND PRESSURE PRESSURE IN MIN. Reading In Inches 24 Hr. R. P. Size Date Liquid Volume Sand Max. R. P. Orifice 10 30 60 TOTAL INITIAL OPEN FLOW CUBIC FEET PER 24 HOURS FORMATION TOP Воттом THICKNESS REMARKS Big Dunkard 1380 1405 25 Slate 1405 1440 35 Lime 1/40 1460 20 Gas sand 1460 1500 40 Slate 1510 1500 10 1570 1510 60 Sand Slate 1570 1575 5 Lime 1610 35 1575 Sand 1610 1690 80 Water @ 1675' Slate 1690 1790 100 Sand 1790 1835 45 Slate 1835 1910 75 Maxon s and 1910 1949 39 Steel line @ 1912' Sand 1980 31 1989 Slate 1980 1990 10 Blue Muady 1990 2013 23 2077-11-65/6 Big Lime 45 2013 2058 Big Injun sand 2058 2318 260 Slate 2318 2350 32 Lime shells 2380 30 2350 2400 Siste 2380 20 Lime 2400 2435 35 2435 2460 Slate 25 Lime 2460 2485 25 09/22/2023 Slate 2485 2515 30 Lime 2515 2530 15 Slate 2530 2560 30 Lime shells 2560 2585 25 Examined above information and measurements and found to be correct by Examined and Approved by

NOTE—The above blank must be filled out carefully by the contractor, with a complete and accurate record of the Well, and accompany, when presented for payment of the bill for drilling. All formations and known sands must be given by their proper name, with steel line measurements, and under the head of "Remarks" must be recorded in what sand and at what depth Oil, Gas or Water was found, the quantity of same, the quality of the sand, and thickness of pay.

WELL RECORD

Entered W	Division	State	District	Farm	Well No.
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				Stores	Section 1
29	194				6

FORM 109 1M 1-40 PADS 20 B 5 SEEET \$4 244 Division\_. Record of Well No. on Farm Acres District Township Field County State Rig Commenced 19 Completed 19 Drilling Commenced 19 Completed 19 Contractor Address Driller' Name CASING AND TUBING RECORD Conductor 13" 10" 65%" 3" 53" 4" Used in Drlg. Left in Well PACKER RECORD SHOOTING RECORD Type Packer Volume Before Cu. Ft. Volume After Cu. Ft. DEPTH Size Depth Set Date Type Explosive Amount Top Bottom VOLUME AND PRESSURE Reading In Inches Size Orifice PRESSURE IN MIN. 24 Hr. Date Liquid Volume Max. R. P. Hours 10 30 60 TOTAL INITIAL OPEN FLOW CUBIC FEET PER 24 HOURS FORMATION TOP Воттом THICKNESS REMARKS Slate 2585 2635 50 Limo 2635 2650 15 Slate 2650 2680 30 Lime shells 2680 2700 20 Slate 2700 2725 25 Lime shells 2725 2765 bo

Slate 2765 2780 15 Pink Rock 2780 2810 30 Slate 2810 2860 50 Slate 2860 2879 19 Steel Line @ 2879° Sand 2879 2907 28 Light show of gas @ 2885° Lime 2907 2934 27 Gerdon sand 2934 291,8 14 Slate 2948 2985 37 Lime shells 3000 2985 15 Slate 3000 3025 25 Lime shells 3025 3035 10 Siete 3035 3065 30 Lime shells 3065 3105 40 TOTAL DEPTH STEEL LINE MEASUREMENT. 3105

09/22/2023

Examined above information and measurements and found to be correct by

Contractor

NOTE—The above blank must be filled out carefully by the contractor, with a complete and accurate record of the Well, and accompany, when presented for payment of the bill for drilling. All formations and known sands must be given by their proper name, with steel line measurements, and under the head of "Remarks" must be recorded in what sand and at what depth Oil, Gas or Water was found, the quantity of same, the quality of the sand, and thickness of pay.

rmation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
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			VETT BE		Date Febr		

APPROVED THE MANUFACTURERS LIGHT & HEAT CO.

By HARRY H. FOWLER WEM

Land Dept. (Title) Office Manager

# WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

## WELL RECORD

mit No. WET-2111-P

Oil or Gas Well. Dry Ho.

mit No	A STATE OF THE STA	eat Co.	mgh. Pa•	Casing and Tubing	Used in Drilling	Left in Well	Pa	ackers
mpany The Mfrs	n Trust Bl	dg., Pittsbu	100					
mpany 110 Idress 800 Unio arm August Bla	att	Acre	es	Size				Packer
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3590	( dem /	Watz	61	13	4301 3"			
Vell No 3596 Proct	or	County	Blatt	10	11,18: 1"			
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Drilling completed.	1/10/	Denth of shot		Liners Used			Perf.	bottom
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Salt water	•••••	1660						
				1	Oil Gas		epth	Remarks
Formation	Color	Hard or Soft	Тор	Bottom	or Wate	r F	ound	
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Red Rock			280	350				
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Red Rock Slate, Lime,	Sand		365	812				
Maple town Co	al		812	817				
Lime & Slate			817	915				
Pittsburgh C	oal		915	920				
Lime, Slate	& Sand		920 1120	1160				
Red Rock			1160	1170				
Slate Red Rock			1170	1190				
Slate			1190	1195				
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Rotton Lead Pi	ug set at	and		· Tand / Idns Idst	1	200 F 14	
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		1,667	Total Control	1486	TALE TALE	18. (F136	INCHES
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	(10 hs lidere, 1	The Table	The	CASSING CEMI	NTED	Kura i tuo i	Date
	Jotha Water J	5/8	Theh			i just	Bottom
	June 30	5 1053 To		Liners Heed.		Get.	bottom
Drilling commone		1953		g	3 1	Per	
	owned by	ramase		8 8/18.		Jan tan De	th set
	it selewned to a	66 party (1.40)		10		5708 (30) 545 (37), 800	or the second
Wal No 2-359 District Procty		County Me Day	F 1883	187			
karahugusi Location (waters)	ETOR		me 100	Sina		239	of Packet.
Address 800 UM	on Truck I		EBMAA.	Luning	Drilling	folt in Well	Packers
	Introvent	a TICHE VID	HEVA QOMSVIO	Cuelage and	Veeding		22/2023
	MEE-5pp-1	corill.	WELL	RECORE		on we care as	mater.
	dille		OIL AND	ove prylejon	Date	Norrowh	or 92 10 FF
							Pr 23 , 19 55
MATHEWS PRINTING AND	LITHOGRAPHING CO			Ву	Dens	Hoope	V/
CHARLESTON					LAND AG	ENT (Title)	

B-6

Permit No.



STATE OF WEST VIRGINIA

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

Sittleton

WET-244-Redrill

#### WELL RECORD

Oil or Gas WellStor (KIND)

			PENNA.	Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm August	t Blatt		Acres 100	G!		4	
Location (waters)				Size			Kind of Packer
Well No. 2-359	96	4.46	Elev. 1089	16			Kind of Packer
			el	13		bloszz	
The surface of tra	act is owned in fe	ee by		10		1408 '7"	Size of
	A	ddress		81/4			
Mineral rights are	e owned by			165% 7		194419"	Depth set
				5 3/16			
Drilling commence	ed May 4,	1953		3			Perf. top
	The state of the s						Perf. bottom
			0	Liners Used_			Perf. top
With							Perf. bottom
	/10ths Water in	5/8	Inch				
			Inch	the same of the sa	TENTED	SIZE	No. FtDate
			Cu. Ft.	OABING CLI			
	THE RESERVE OF THE PARTY OF THE			-			
			48 hrs.	COAL WAS	ENCOUNTERED	AT	FEETINCHES
			_bbls., 1st 24 hrs.				FEETINCHES
			feet				
Salt water		feet	feet	FEF	ETINCH	ES	FEETINCHES
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Gas Bottom	Maxon Sand  of Maxon Sa  lug set at  Depth	and	1918	1931 1943 1940 1940	Cemented 10- cement. Cem bags cement.	Schlumber 3/4" casi ented 8-5 Casing	
			200	1955		0	9/22/2023

G-11 Bin

Bl

# STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISON

#### INSPECTOR'S WELL REPORT

Permit No. Wet. 244 P.

Oil or Cas Well
(KIND)

			(KIND) ALV
Company Man. Et+H+ Co.	Casing and Used in Tubing Drilling		Packers
Address Pitts Per.	Size		
Farm August Blatt	16		Kind of Packer
Well No. 3596.	13		
District Proctor County Wetzal	81/4		Size of
Drilling commenced	6%	-	Depth set
Drilling completedTotal Depth	5 3/16		
Date shotDepth of shot	2		Perf. top
Initial Open Flow/10ths Water inInch	Liners Used		Perf. top
Open Flow after tubing/10ths Merc. inInch			Perf. bottom
VolumeCu. Ft.	CASING CEMENTED	SIZE	No. FTDate
Rock Pressure lbs. hrs.			
Oilbbls., 1st 24 hrs.	COAL WAS ENCOUNTED	RED AT	FEETINCHES
Fresh water feet feet	FEET :	INCHES	FEETINCHES
Salt waterfeetfeet	FEET	INCHES	FEETINCHES
Drillers' Names			
Well Abandoned and Plugged , 19 , 19 , 19 , 19 , 19 , 19 , 19 , 1	•		
REMARKS: Well drilled in dry - Mr.	Moore called in	e to ma	Ke work order
for them and I did so.			
Jan 21, 1941	19	y Cours	Long
DATE	<u></u>		09/22/2023

#### PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

#### WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

#### WORK ORDER

Well to be plugged and filled as follows:

Total Depth 3105 - Set Bridge 2978 Fill with Clay 2978 to 2914 and set suitable Plug and set suitable Plug Clay top of Plug to 2859

Set Bridge at 2348, 30 feet below Big Injun Sand Clay 2348 to 2080 and pull 6 5/8" Casing Clay 2080 to 2038 and set suitable Plug Clay top of plug to 1890 and set suitable plug Clay top of Plug to 1590 and set suitable Plug Clay top of plug to 1428 - set suitable plug and Pull 84" Casing Clay top of plug to 1360 and set suitable plug Bridge at 950° - 30 feet below Pittsburgh Coal Cement 950' to 895' - 20 feet above Pittsburgh Coal Clay 895 to 847 Cement 847 to 792 Clay 792 to 440 Wood plug 440 to 437 and Pull 10" Casing Clay 437 to Surface Errect suitable Monument.

NOTE: CEMENT FOR MAKING CEMENT PLUGS BE MIXED WITH WATER ONLY-APPROXIMATELY FIVE GAL WATER TO ONE SACK CEMENT. ALLOW CEMENT TO SET BEFORE CONTINUING FILLING.

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

#### Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

THE MANUFACTURERS LIGHT & REAT CO. By Starry Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this .... 22d ..... day

of January , 19.41 ...

DEPARTMENT OF MINES Oil and Gas Division

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector. JARRETT PRINTING COMPANY, CHARLESTON, W. VA.

By :...

FORM OG-9

STATE OF WEST VIRGINIA

#### DEPARTMENT OF MINES OIL AND GAS DIVISION

#### NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES,

Charleston, W. Va.		
Bearing and the second	THE MANUFACTURERS L	
COAL OPERATOR OR COAL OWNER	SOO UNION TRUST BUILD	
	PITTSBURGH, PENNA.	
ADDRESS	COMPLETE ADDRES	ss ( ) ( ) ( )
	entri feld tille i t	19
2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	WELL TO BE ABAN	
COAL OPERATOR OR COAL OWNER		o Tab desert
	PROCTOR	District
ADDRESS		
	WETZEŁ	County
LEASE OR PROPERTY OWNER		
	Well No3596	
ADDRESS	August Blatt	Farm
Gentlemen:—		
The undersigned well operator is about to aband	on the above described well and	will commence the
work of plugging and abandoning said well on the	Soon as for	aible
work of plugging and abandoning said well on the.	day of	ary, 19
(which date shall not be less than five days after the d	ay on which this notice so maile	d is received, or in
due course should be received by the Department of A	Iines.)	
mission is since you is order that your	4:	
This notice is given you in order that your respec		
and filling of said well. You are further notified that undersigned will proceed on that date, or shortly t	The state of the s	THE PROPERTY OF THE PARTY OF TH
required by Section 10, Article 4, Chapter 22 of the		
notice, in "Work Order."	code and given in detail on the	Hereise side of this
	right for your fathering at their	
This notice is being mailed by registered mail to e	ach of you at the above addresses	s on the above date.
	toods (iii) to o	
Very	ruly yours,	· · · · · · · · · · · · · · · · · · ·
	THE MANUFACTURERS LIN	GHT & HEAT CO.
World Operators	Bry starry of	moon
	0	Well Operator.
	red Length at work flow ont	to and the barries
NOTE: Upon the abandonment of all wells drilled pengineer, showing the district and county in which the the names of the owners and adjacent tracts, and the by survey, and the courses and distances of such well from be submitted with this notice.	tract of land is located, the name a ocation of the about to be abando	and acrenge 2212023
(Ove	r)	No. of the control of

WET-244-P PERMIT NUMBER

#### STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

#### AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE

Roosevelt Coal Coal OPE Room 1111 Westings	ERATOR OR OWNER			Union Trus sburgh Pa	WELL OPE THE BUIL	lding,	
COAL OPE	ERATOR OR OWNER			Feb.	ND LOC	1941 ATION	19
							District
	ADDRESS						
LEASE OR	PROPERTY OWNER			wetze]			.County
			Well No	3596	3596		
	ADDRESS			Ananak	Diete		
			•••••				
STATE INSPECTOR SU	UPERVISING PLUGG	ING,				••••••	
· ·		AFFID	AVIT				
STATE OF WEST V	IRGINIA,						
County of Wetze	1	SS:					
					100		
being first duly sworn	Earnest					the work of n	luccino
			DI .				
7 011' '7 7	walls and wore om	ploved by	The anu	facturers	Light	& Heatelfo	perator
and filling oil and gas	wens and were em	7 611.	1 1		The second second		
and participated in the	e work of plugging a	nd filling t	he above w				
and filling oil and gas and participated in the23rd day of	e work of plugging a	nd filling t	he above w				
and participated in the	work of plugging and	nd filling t	he above w		ll was p		filled in
and participated in the23rd day of	Jenuary  FILLING CONTENT	nd filling t	he above w	that the we	ll was p	olugged and	filled in
and participated in the23rd day of	Jenuary  FILLING  CONTENT  Total depth  Bridged	MATERIAL FROM 2105	he above w	that the we	ll was p	CASI	filled in
and participated in the23rd day of	FILLING  content  Total depth Bridged  Clay	nd filling t	he above w	PLUGS U	ll was p	CASE PULLED TO SEE THE CONTROL OF TH	filled in
and participated in the23rd day of	FILLING  CONTENT  Total depth Bridged Clay  Wood plug	MATERIAL FROM 2105	he above w	that the we	ll was p	CASI	filled in
and participated in the23rd day of	FILLING  CONTENT  Total depth Bridged  Clay  Wood plug 61av Bridged	MATERIAL FROM 2978 2978 2911	To 2914 2911 2859	PLUGS U SIZE & K	ll was p	case case case case case case case case	filled in
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and participated in the23rd day of	FILLING  CONTENT  Total depth Bridged  Clay  Wood plug Bridged  Clay  Wood plug Bridged  Clay  Wood plug  Wood plug  Clay  Wood plug  Clay  Wood plug  Clay	MATERIAL  FROM 2978 2978 2914 2018 2018 2018 2018 2018 2018 2018 2018	To 2914 2911 2859 2038 1587 1428	PLUGS USIZE & K	ll was p	CASI CSG PULLED 230771-11" 84"	filled in
and participated in the23rd day of	FILLING  CONTENT  Total depth Bridged Clay  Wood plug 61av Bridged Clay Wood plug Clay Wood plug	MATERIAL  FROM 3105 2978 2978 2914 2318 2038 2038 2038 1887 1590 1587	To 2914 2911 2859 2038 1587 1428	PLUGS U SIZE & K  6 5/8" W  6 5/8" W  8 1 Wood  8 1 Wood  8 1 Wood  8 1 Wood	ll was p	CASI CSG PULLED 230771-11" 84"	filled in
and participated in the23rd day of	FILLING  CONTENT  Total depth Bridged  Clay  Wood plug Glay Bridged Clay Wood plug	MATERIAL  FROM 3105 2978 2978 2978 2911 2318 2035 1887 1580 1587 1128 1360	To 2914 2911 2859 2038 1880 1587 1428 1425 1357	PLUGS U SIZE & K  6 5/8" W  6 5/8" W  8 1 Wood 8 1 Wood	ll was p	CASI CSG PULLED 230771-11" 84"	filled in
and participated in the23rd day of	FILLING  CONTENT  Total depth Bridged  Clay  Wood plug Bridged  Clay  Wood plug  Clay	MATERIAL  FROM 2978 2978 2914 2914 2914 2914 2914 2914 2914 2914	To 2914 2911 2859 2038 1587 1428 1425 1357 895 847	PLUGS U SIZE & K  6 5/8" W  6 5/8" W  8 1 Wood  8 1 Wood  8 1 Wood  8 1 Wood	ll was p	CASI CSG PULLED 108 1381-31x 6 5/8* 2077'-11* 8 4* 1418'-1*	filled in
and participated in the23rd day of	FILLING  CONTENT  Total depth Bridged  Clay  Wood plug Bridged  Clay  Wood plug  Clay	MATERIAL  FROM 2978 2978 2914 2914 2914 2914 2914 2914 2914 2914	To 2914 2911 2859 2038 1587 1428 1425 1357 895 847	PLUGS U SIZE & K  6 5/8" W  6 5/8" W  8 1 Wood  8 1 Wood  8 1 Wood  8 1 Wood	ll was p	CASI	filled in
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and participated in the23rd day of	FILLING  CONTENT  Total depth Bridged  Clay  Wood plug Bridged  Clay  Wood plug  Wood plug  Clay	MATERIAL  FROM 2978 2978 2978 2914 2318 2038 2038 2038 2038 2038 2038 2038 203	To 2914 2911 2859 2038 1587 1428 1425 1357 895 847 792 440	PLUGS USIZE & K  6 5/8" W  6 5/8" W  8 1 Wood	ll was p	CASI	filled in
and participated in the23rd day of	FILLING  CONTENT  Total depth Bridged  Clay  Wood plug  Glav  Wood plug  Clav  Wood plug  Bridged  ement  Clay  Wood plug	MATERIAL  FROM 3105 2978 2978 2911 2318 2018 2018 2018 2018 2018 2018 2018 20	To 2914 2911 2859 2038 1587 1587 1428 1425 1357 895 847 792 1440 437	that the we size a k	ll was p	CASI	filled in
and participated in the23rd day of the following manner:  SAND OR ZONE RECORD  FORMATION	FILLING  CONTENT  Total depth Bridged Clay  Wood plug Glay Bridged Clay Wood plug Clay Clay Clay Clay Clay Clay Clay Clay	MATERIAL  FROM 3105 2978 2978 2911 2318 2018 2018 2018 2018 2018 2018 2018 20	To 2914 2911 2859 2038 1587 1587 1428 1425 1357 895 847 792 1440 437	that the we size a k	ll was p	CASI	filled in
and participated in the23rd day of the following manner:  SAND OR ZONE RECORD FORMATION  COAL SEAMS	FILLING  CONTENT  Total depth Bridged Clay  Wood plug Glay Bridged Clay Wood plug Clay Clay Clay Clay Clay Clay Clay Clay	MATERIAL  FROM 3105 2978 2978 2978 2911 2318 2018 2018 2018 2018 2018 2018 2018 20	To 2914 2911 2859 2038 1880 1587 1428 1425 1357 895 847 792 1410 1437 Surface	that the we size a k	ll was p	CASI	filled in
and participated in the	FILLING  CONTENT  Total depth Bridged  Clay  Wood plug  Glay  Wood plug  Wood plug  Clay	material  FROM  3105 2978 2978 2978 2911 2318 2035 1887 1590 1587 1128 1360 950 895 895 895 847 792 440 437 to	To  2914 2911 2859 2038 1880 1587 1428 1428 1428 1437 Surface 895	that the we size a k	ll was p	CASI	filled in
COAL SEAMS  COAL SEAMS  ME) Pitts. Coal	FILLING  CONTENT  Total depth Bridged Clay  Wood plug Glay Bridged Clay Wood plug Clay Clay Clay Clay Clay Clay Clay Clay	material  FROM  3105 2978 2978 2978 2911 2318 2035 1887 1590 1587 1128 1360 950 895 895 895 847 792 440 437 to	To  2914 2911 2859 2038 1880 1587 1428 1428 1428 1437 Surface 895	that the we size a k	ll was p	CASI	filled in

My commission expires:

Sworn to and subscribed before me this 13 th

Notary Public.

PERMIT No. 411-244-8

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bolia Trais	10"  10"  10"  10"  10"  10"  10"  10"	that the well was a sure and s	The state of the s		when the control of t	Concentration of the concentration of the following manner:		
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### STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISON

#### INSPECTOR'S WELL REPORT

Oil or Gas Well

Company Munufact. It. Englit. Co.	Casing and Tubing	Used in Drilling	Left in Well	Packers	1964					
Address Pittsburgh. Pa.	Size									
Farm H. Blatt.	16			Kind of Packer						
	13									
Well No. 3596	10			Size of						
District Proctor County Watzel	8¼									
Drilling commenced	6%			Depth set						
Drilling completedTotal Depth	5 3/16	**								
	3			Perf. top	**************					
Date shotDepth of shot	2			Perf. bottom						
Initial Open Flow/10ths Water inInch	Liners Used			Perf. top						
Open Flow after tubing/10ths Merc. inInch				Perf. bottom						
VolumeCu. Ft.	CASING CEM	ENTED	SIZE	No. FT	Date					
Rock Pressure lbs. hrs.										
Oilbbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	ED AT	FEETI	NCHES					
Fresh waterfeetfeet		ETIN	CHES	FEETI	NCHES					
Salt waterfeetfeet	FE.	ETIN	CHES	FEETI	NCHES					
Drillers' Names										
					************					
Well Abandoned and Plugged, 19										
REMARKS: Plugging Comploted - Saw Mr Little Contracton in										
Charge of well and believe an excellent Jub was done.										
Feb 14 1941		2	y Cou	/						
DATE			C	09/22/20						

