FORM OG-1

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL (REQUIRED BY SECTION 2, CHAPTER 22, CODE 1931)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS SECTION

To The Department of Mines, Charleston, W. Va.	SHOTION
Caal hax Sald	Sam Momis
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
	Man mart's and PR
ADDRESS	New Martinsselfe COMPLETE ADDRESS W, Va.
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
ADDRESS	magnolia District
Roctingo Wooden	
Beatrice yealer OWNER OF MINERAL RIGHTS	Wetzel County 39° 45'
New Martinsville	Well No. One 80° 45'
ADDRESS WVa	
7/04	Beatrice Yealer Farm
GENTLEMEN:	1 ill and the short remaind form on tweet of land for
The undersigned well operator is entitled to o	drill upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the case	may be) under grant or lease dated 27 day
march 1946, made	by Beatries Geater, to
	, and recorded on theday
of July a.D. 1940,	in the office of the County Clerk for said County in
Book 34A, page 53. The enclosed plat was prepared by a competent	engineer and shows the proposed location of a well
to be drilled for oil and gas by the undersigned well	operator on the farm and in the Magisterial District
and County above named, determined by survey and cland marks.	
The undersigned well operator is informed and of coal beneath said farm or tract of land on which s	believes there are no coal operators operating beds
aries of the same, who have mapped their workings a	and filed their maps as required by law, excepting the
coal operators or coal owners (if any) above named The above named coal operators or coal owners	as addressees. (if any) are notified that any objections they may
desire to make to such proposed location, or which the the drilling of a well at said proposed location will car	ey are required to make by Section 3 of said Code, if
coal mines, must be received by, or filed with the Depart	rtment of Mines within ten* days from the receipt of
a copy of this notice and accompanying plat by said I that forms for use in making such objections will	be furnished to them by the Department of Mines
promptly on request and that all such objections must ground or grounds on which such objections are base	set forth as definitely as is reasonably possible the
posed location should be moved to overcome same.	
(The next paragraph is to be completed only	in Department's copy.) mailed by registered mail, or delivered to the above
named coal operators or coal owners at their above	shown respective addressday before,
or on the same day with the mailing or delivery of West Virginia.	
Very	truly yours,
5037425262720	WELL OPERATOR
TO TONO	R.A.D.
Address)	STREET
Address of Will Constant	new martinsvelle
Address of Well Operator	100 1 City or town 09/22/2023
	Il est I regima
6110163	c 11 11 1 to 1 Color willing will control of

	To The December of Modes
	Charleston, W. Vu.
The second secon	
	SINCE LADO TO REVARING STOR
and the transmit stransmit	OF SHOULE
THE STATE OF THE S	COAL CREMATOR ON COXL OWNER
aminiaiti	
Bh. To and the second of the second	
	at bulging at water in Face becomes an all
	oil and gas laving fee title engage, for as the case
or the state of the state of	of the second se
vol edt up feneder bûr	A STATE OF THE STA
n the other of the County Cherk for said County in	10
lieur a to necessal the oppose sits avoils has a minima	
repeated to the farm and in the plagraterial that inf	How homeignation set 7d and time to not beliefe ad at
to spinor meaning our most essenting pure seems	and county above named, determined by survey and lead marks.
believes there are east operators specifing bods	Enc homobil at reference flow boundershou out?
-named out to lost the motion to the bound in the	dende to built in tract to meal bear its and land to
	aries of the since who have mapped their vorkings of the operation or egal carriers (if any above themes
The way are notified that any ongovernment that many	The above many to a programme of the state o
The steel of the section of the sect	as flower to markeral beautors, denoted with a serious of mitted and the flower of the first terms of the fi
	Disse ed taloj gravnagano ez basa foldon sultato yero s Iliw znorbojdo slano projema ser este nel caracir sent
and otherwise which were at any visit of the least too	the more than the court from the properties and the court of the court
and and indicate the cureciton and deviance has now	ground or grounds on which quan espections are be posed location. Jould be ranged to evereence seems
	properties mean participant is to be completed only
synds sile of brigglight to like began her to believe	Coulos of the reduce and the endose I plat were
nown respective address. True at Charletton.	named coal operators or cont owners at their above our on the same day with the malling or delivery of
anthra glus	V19¥
ROTARINO MEM SO	
TARRIO	rankb/.
SART DR YES	Well Operator
	09/22/2023

AID



STATE OF WEST VIRGINIA DEPARTMENT OF MINES CHARLESTON

N. P. RHINEHART

July 26, 1940

Mr. F. W. Parsons Proctor, West Virginia

Dear Sir:

We are returning tracing showing location No. 1 on the Beatrice Yeater Farm, Proctor District, Wetzel County, for correction.

You have shown latitude 39d-45° and longitude 80d-45°, but when superimposing the tracing on the topographic sheet in the New Martinsville quadrangle, the cross falls in longitude 80d-50° and locates the well in Ohio District instead of Froctor.

Please make correction and return as soon as possible.

Very truly yours,

Marie E. Signille Secretary

OIL AND GAS DIVISION

The location of well on topo sheet is south of the letter "t" in the word 5 teelton magnolia Dest where elevation is marked "641"

August 3, 1940

Mr. Sam Morris New Martinsville, W. Va.

Dear Sir:

Permit WET-240 to drill Well No. 1 on the Beatrice Teater Farm, Magnelia District, Wetsel County, 1s enclosed.

Duplicate permit shall be posted on the rig.

When the well is completed, please file complete record on the enclosed forms 00-10.

Very truly yours,

Secretary OIL AND GAS DIVISION

180/em

Lat39d-45* Long80d-45* jorn. Wd. 240 August 5, 1940 D. G. Courtney, Inspector Oil & Gas Wells Box 151 Bridgeport, West Virginia Dear Mr. Courtney: I am enclosing tracing for the Beatrice Yeater Well No. 1, Magnolia District, Wetzel County, made by F. W. Parsons for Sam Morris, New Martinsville, West Virginia. I know that you have made one trip to see him and explain the meaning of our tracing, but you can see by the enclosed letter that I wrote him on July 26th and his notation on the bottom, that he is still in the dark about the whole matter. Please have the tracing corrected and returned as soon as possible, and incidentaly, you might tactfully let him know that we would appreciate a little more care in their preparation. Very truly yours, MG/am encl. 09/22/2023

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
nibbarahai			ALX	1500.53	Mary To	of lot	
			025				
					•		
			23.8	1.33			
			208				
			124	2			
							7-20
	The state of the s						
	- not			100			
			500				
	37 777	T					
	7 39		24				4
		(1) 491					
	- 1.34	A.M.	44-3	159			
	Sugar No.						
			34	3 11 68			
7 2016				N			
			0	1.17			
	Color	Hard to Seft to	100	Dottom	Off (2)	Nepth Found	Remarks
						3116	
Panta water		Tester (1604	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			SHILDMI.
			The peace	OUAT MYS E	e compered	J23***	TANCHER
		3	The Car Pill	CASING COMP	POED TO THE	E. S.	pan pan
Open Flow	Alotha Mero.		fach				t majorita
		Tiepen of sind	4039	Por sa Congress		560	tops and assessment
		S. T. H.		0	100	Total	apperone -
		art are		NAMES OF		dala -	
1670 1 700 110 110	Commission of the		10 10 10 10 10 10 10 10 10 10 10 10 10 1				
and control of the	for on ced to f		Marine.	10	27777	Sizi	or the second
Will Montage				The second second		200	of Peches
		12 10 10 10		2006			
	han a series		33.	A CIDENTAL	10 Chang	09/2	2/2023
Condition of Con-		apt kino		Consignation of Tobing	recent a	19/2	
Permit No Miles	14 (1944)				4.2	ANT OF LARE U.S.	grant and
	1-240		A R Soon Periodon		Date	<i>x</i>	, 194

APPROVED. Some (Title), Owner

New Materiale Bol

DEPARTMENT OF MINES OIL AND GAS DIVISION

WELL RECORD

Permit No. WET-240

Oil or Gas Well.

Company Sam Morris Address My Maniferinillo W. W.	Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm P Acres 3 3 5 Location (waters)	Size 16			Kind of Packer
The surface of tract is owned in fee by	13 10 18½	54484	5411800	Size of
Mineral rights are owned by Address	6% 5 3/16	490/4	490ft	Depth set
Drilling commenced Drilling completed Date shot Depth of shot Depth of shot	3 2 Liners Used	433	633	Perf. bottom Perf. top
Open Flow /10ths Water inInch				Perf. bottom
Volume 125 as 6 Cu. Ft. Rock Pressure 125 lbs 24 hrs.	CASING CEM	ENTED		No. FtDate
Oil bbls., 1st 24 hrs. Fresh water 8 0 feet 12 0 feet	FEE		HES	FEETINCHES
Salt water feet feet	FEE	TINC	HES	FEETINCHES

Browle soft 0 54 soopstore flue boft 54 64 slevemuch slue noft 64 96 sondistinic opef hand 96 159 Shale slue wift 159 232 Sand grey hand 250 253 Handshill open hand 250 263 Coal attatoflash roft 253 263 Coal attatoflash roft 37,0 465 Ethale slue roft 465 484 Red Rock Red roft 484 508 Sonnal grey hand 508 589 Shale stay roft 585 612 Sand grey hand 573 585 Collock Red roft 585 612 Sand grey hand 573 585 Rollock Red roft 612 635 Bas 614 Shale slive roft 612 635 Bas 614	Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Shale steel roft 253 263. Coal atter office wort 484 508 Though share 250 253 Coal atter office wort 465 484 Red Rock Red roft 484 508 Thousand grey hand 508 Thousand grey hand 508 Thousand grey hand 508 Thousand grey hand 573 Shale fly rogt 539 Frime grey hand 573 Fine grey hand 573 Fine grey hand 573 Shale fly rogt 612 Samd grey rogt 612 Shale fly rogt 635	Grand		soft	0	54	121223	The state of the s	UT]
Sound grey hard 250 253 Hardshill grey hard 250 253 Hardshill grey hard 250 263. Coal attendabill grey hard 250 465 Lhay flue roft 465 484 Red Rock Red roft 484 508 Horeneck grey hard 508 5 89 Shale flue roft 539 573 Shale flue roft 585 612 Aand grey hard 573 585 Red Rock Red roft 612 635 845	popetore	flue	Doct	54	64	026		2
Sandy the blue sift 159 232 Sand grey hard 250 Landshill grey hard 250 253 (val atternoflash roft 253 263. Red Rock Red roft 37 6 465 That the roft 484 508 Red Rock Red roft 484 508 Red Rock Red roft 484 508 There grey hard 573 585 Red Rock Red roft 573 585 Red Rock Red roft 573 585 Shale thy rogt 573 Shale grey hard 573 585 Red Rock Red roft 612 635 845	Playmock	flue	soft	64	96		9/3/1/18/3/	8
Sand geey hard 232 250 Hardshill mey hard 250 263. Coal attar of lash reft 253 263. Coal attar of lash reft 253 263. Red Rock Red roft 37 8 465 That the roft 465 484 Red Rock Red roft 484 508 Somewhat grey hard 508 5 89 That they roft 539 573 Shale fly roft 585 612 Shale fly roft 612 635 Stas 614 Shale fly roft 633 645	1 140	gref	hard	96	159			1
Sand grey hard 250 253 Hardshill og ey hard 250 263. Coal Bits Oflash roft 253 263. Red Rock Red roft 370 465 Shalf the roft 465 484 Red Rock Red roft 484 508 Hore neck grey hard 508 589 That thy roft 573 585 Printe grey hard 573 585 Red Rock Red roft 585 612 Sand grey roft 612 635 845	Shale	blus	silt.	159				9
Hardshill of ey hard 250 Coal Ottob Black roft 253 263. Red Rock Red roft 37 0 465 I half the roft 484 508 Herenick grey hard 508 589 Shalf thy roft 539 573 Coal Ottob Red roft 484 508 Shalf are neck 539 Find Rock Red roft 539 Shalf are roft 573 Shalf are roft 585 Shalf are roft 612 Shalf alve roft 612 Shalf alve roft 633 645	Land	nee.	hard	232				0
Coal What Heath North 37.0 46.5 That the roft 48.4 50.8 Horeneck grey hand 50.8 68.9 Shale fly right 57.3 58.5 Problem Red roft 58.5 61.2 Shale fly right 612 63.5 Has 614 Shale fly right 63.5 64.5	1 Hardshell	men	hard	250	253			1/2
Red Rock Red roft 370 465 That the roft 484 508 Horeneck grey hand 508 589 Shale thy roft 573 585 Prince grey hand 573 585 Prince grey hand 573 585 Shale grey hand 573 612 Shale place roft 612 635 435 Shale place roft 635 645	1 Patts	13001	rolt	253	263			E
Adarda Sed roft 484 508 Horeneck grey hard 508 589 Shale the roft 539 573 Problem Red roft 573 585 Problem Red roft 585 612 Same grey hard 573 612 Shale blue roft 612 635 645	Coal Rock	Did	t	331	465			3
Red Rock Red roft 484 508 Horeneck grey hand 508 589 That they roft 539 573 Print grey hand 573 585 Red Rock Red roft 585 612 Sand grey roft 612 635 845	Shale	flue	roft	41 5				45
Horemark grey hand 508 589 That they right 539 573 Print grey hand 573 585 Ridlork Rid roft 585 612 Samal grey roft 612 635 845	Red Rock	Red	2-14					In 25
That the right 539 573 Time grey hand 573 585 Endlock Red right 585 612 Sand grey right 612 635 Mas 614 Shale flux right 633 645	Horeneck	2011	1	407				no
Rudlock Red roft 585 612 Sound grey roft 612 635 Has 614 38	Samo	J'an	nord	539	573		09/	22/2023
Sand grey roft 612 635 Has 614 3 8	Time,	gen	hard	573	585			40
shale blue roft 633 645	Redlock	Red	roft		612			3 %
	Somol	grey	soft	T'	-635	Gas	614	3 4
	shale	blue	roft			411 1000 411 1000	Total	Remarks

B Quelling

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

	Wet: 240
Permit No.	Applied For

INSPECTOR'S WELL REPORT

228	293031	
252100	60	3
\$ 3		5
61.00 P	WILL OF	67
AU DE	WEST	00
Oil or	Gas Well.	40

Map returned to Mr Parsons Oil or Gas Well.

1/2/2 1014/1.00	11110	700.0	5/10	10110167
Company Clark Faggott & Sam Morris	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address Hanibel Ohio	Size			
Farm B. Yegter	16			Kind of Packer
Well No.				Size of
District Magaalice County 1/8/20/	8¼	300		
Drilling commenced				Depth set
D-111-1	5 3/16			
Drilling completed	3			Perf. top
Date shotDepth of shot	2			Perf. bottom
Initial Open Flow/10ths Water inInch	Liners Used			Perf. top
Open Flow after tubing/10ths Merc. inInch				Perf. bottom
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FTDate
Rock Pressure		•••••	••••	
Oilbbls., 1st 24 hrs.	COAL WAS EN	NCOUNTEREI	AT 16.7	FEET INCHES
Fresh waterfeetfeet	253. FEI	ET 10 shor	HES	FEET INCHES
Salt water feet feet	FE1	ETINC	HES	FEETINCHES
Drillers' Names E.C. Pickens-				
Richard Davis				
Well Abondonal and Directors	•••••			
Well Abandoned and Plugged, 19	0			
REMARKS: Fishing bailer -	How	- nur	Pares	no and
had plat for this wel	el corr	ected		
Aug 8,1940		Dy	burx	Lney
DATE		·#:		09/22/2023

the West and the W					
		ni basi Maganingkan			
					To be the second of
					Form
					Web State Commence
१८६ मी कुम द					Theiling communication
Perf. top					Outlings completed
Perk Aption				toda to direct	
ger 1.74				deal and solar fall the con-	
ngound Had				deril	Cipen Plantal or Configuration
Mo. FTDak			CASING CEM		sunto i
				.39A	Rock Pressoft 4504
FEETINCHES	7 37, 74 0	SCOUNTE DE	CORL WAS E	and to let paid	
		Til	ar SK	390?	in a second seco
ART		41		deel	* Jay 1916.

09/22/2023

13.3

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No NoT - 240						Well No.		
COMPANY	drke.	Fager	•	ADDRESS Jani	nocton	OK	(0)	
FARM3 & 3	TRIE	MEXTER	DISTRICT	Magnolia	OUNTY N	et.		
Filling Material	Used							
Liner	Loca	ation	Amount	Packer	Location			
PL	PLUGS USED AND DEPTH PLACED			BRIDGES	CASIN	G AND TU	BING	
CEMENT-THIC	CKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	
	of a	eticity				ADD 1775		
	110	4				15 to		
							- N.	
				10000000000000000000000000000000000000				
				and the second second second	of the same	arragain) - o	Liberto (1986)	
			521.5					
Drillers' Names.	# T T T T	La garant -	1.12/197					
Remarks:	Nape	A Chee	is on	This Asofy o indications eck to See T	our R	e gve	57	
,1 M,	11 /30	els. A.cle	se the	echica sex T	hat Thi	a ciiu	Eample	
Tim	NTH	e kaw.				- 1	7	
			A5673					
		A.C.	3, 83					
14 1	~ 11	13	DEC 1954	72				
DATE	34	10	Name of the Part o	ve well on this date.	1			
		LES DEI	ST VIRGINIA PT. OF MINES	Bry an	Harry	STRICT WEL	L INSPECTOR	
		Yes.				09/22		

STATE OF WEST VIRGINIA

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No.	Thomas I said			Oil or	Gas Well	ist a dispersi
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	ins 1/4
Address		Size			Well talled	
Farm	and the	16		40,0, s	Kind of Pack	er
Well No	o la cardina	13	24 (2) 3:	* HOSE CHA	Size of	
	County	81/4			A STATE OF THE STA	of Parameter
Drilling commenced		65%			_ Depth set	
Drilling completed	Total depth	5 3/16			Perf. top	
Date shot	Depth of shot	2			Perf. bottom.	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch		The second of th	v · ·	Perf. bottom.	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	_FEET	_INCHES
Fresh water	feetfeet	FEET.	INCH	IES	_FEET	_INCHES
Salt water	feetfeet	FEET	INCE	IES	FEET_	_INCHES
Drillers' Names	Carlot and a great of the	1 7 50		3	40001	Remarks
	TONT SEED OF		100	f 6 - 2 -		
Remarks:		i a	7.00	£ 14		

Clark Lagert.
Claricon, 1940

wet-240

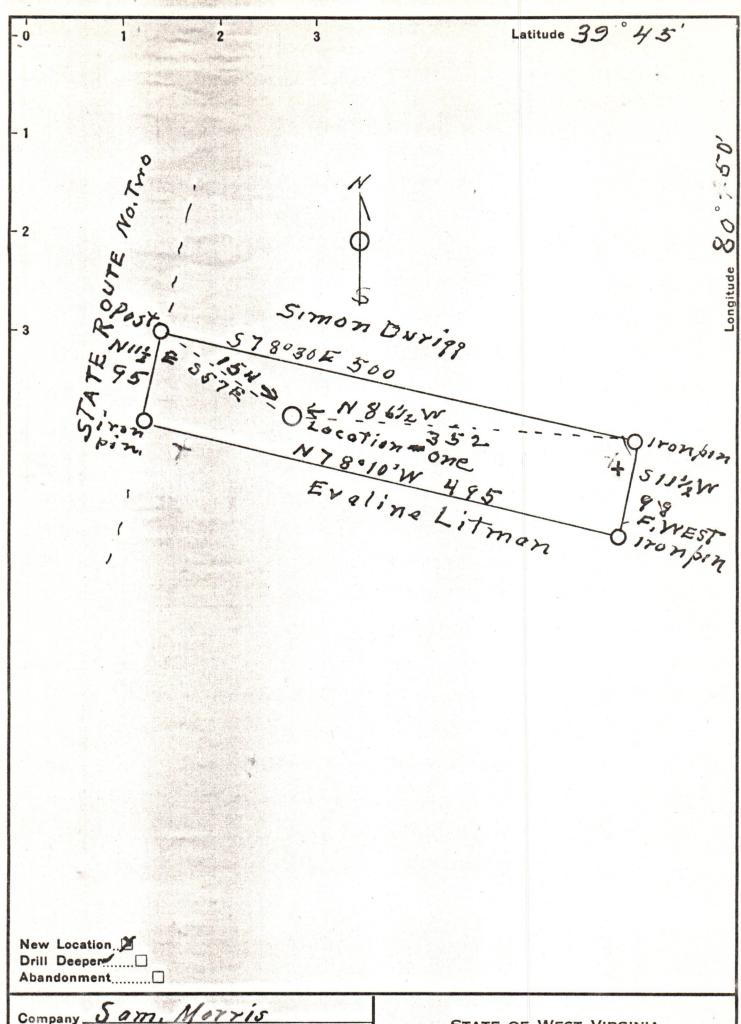
Claring Ton, oliv

Jan 19:1941 Princtage Wit. 241 Department of pines the Itterned over Clark Taggart of Claring HA Ohio he was to caryme aprilers in the well Syntime a gopre Sais herred out his h and Sentity ashese sofee carlle to keefall records of the well itmay of got last dans Sendbry your letter to Fagart fand the flank Harris Jule See tagart assoon assteam Jamsend ring the plank tarms to thing and the don't Send etin Eleas letrueno yours very truly 09/22/2023 Samponis

115 . 20 November 18, 1954 Mr. Clarke Fagert Timber, Posts, Piling Clarington, Ohio Dear Sir: We are in receipt of your undated letter requesting a blank to pull and plug an old gas well and, wish to advise that there are certain formalities to fulfill before a permit can be issued in West Virginia for plugging a well. If the well was drilled prior to June 1, 1929, which is before there was an oil or gas law and permits were not then issued, It will be necessary to furnish the following information. 1. A tracing (map on tracing cloth) of the location, by a registered engineer, made in the form of sample map enclosed and in compliance with Rule 6 of the Rules and Regulations. 2. Three copies of the application (Form 0G-9) together with the specifications of plugging on the reverse side of these forms. Specifications must comply with Sections 9 and 10 of the Oil and Gas Laws. 3. Two copies of the well record or log as it is known on forms 0G-10. If the well was drilled under state permit, please advise us who drilled it, approximately what year and the name of the farm and well number. In a case such as this, the tracing or map will not be required. In either case, permit must be obtained from this office before filling and plugging a well. Very truly yours, Administrative Assistant OIL AND GAS DIVISION MG:g encl cc: Mr. Bryan Shuman, Inspector 09/22/2023

November 23, 1954 Mr. Clarke Fagert Timber, Posts, Piling Clarington, Ohio Dear Sir: On November 18th we received from you an undated letter stating "Please send me a blank affidavit for pulling and plugging a old gas well." On the same date, we sent you a letter stating the necessary forms to be filed to obtain permit together with instructions and, under separate cover, sent the necessary forms. Incidentally, this is the only correspondence we have received from you which gave no information, whatever. Under separate cover, we are again sending forms and refer you to our letter of November 18 for instructions. Very truly yours, Administrative Assistant OIL AND GAS DIVISION MG:g cc: Mr. Bryan Shuman, Inspector 09/22/2023

November 30, 1954 Mr. Bryan Shuman, Inspector Oil and Gas Wells Wileyville, W. Va. Dear Mr. Shuman: We sent you a copy of our letter of November 23rd to Mr. Clarke Fagert of Clarington, Ohio. He was pretty discourteous on the 'phone and seemed to be ready to begin plugging, as he explained over the 'phone, Well No. 1 on the Beatrice Yeater Farm, Magnolia District, Wetzel County. This is located on State Route No. 2 near Steelton. Up to this time, we have received nothing from him although our letter of November 18, detailed everything he was to do to get permit. Please check on this location. Mr. Sam Morris of New Martinsville, may also give you information on this. If they are working on the well, please shut them down. Very truly yours, Administrative Assistant OIL AND GAS DIVISION MG:g 09/22/2023



Address <u>Rew Martinsville WVa</u>

Farm <u>Beatrice Vegter</u>

TractLot1 Acres 1 Lease No.

Well (Farm) No. <u>One</u> Serial No.

Elevation (Spirit Level) <u>641</u>

Quadrangle <u>New Marlinsville</u>

County <u>Netzel</u> District <u>Alegnolia</u>

Engineer <u>Areaous</u>

Engineer's Registration No. <u>203</u>

File No. <u>W</u> Drawing No.

Date 7-19-40 Scale / 200

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION 120/20/2023 FILE NO. WET- 240

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.