<b>i</b> se de <b>2</b> de de <b>3</b> de de 10 de	LATITUDE 39 0 45
	2.650
<b>-2</b>	2,420
	n new many many many many many many many many
	<b>'</b>
<b>-3</b>	
6 . 5 . 5 . 5 . 5 . 5 . 5 . 5 . 5 . 5 .	3 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
17. 3, 2. 5 0 9. 9. 9. 9. 9. 9. 9. 9. 9. 9. 9. 9. 9.	3 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
يراقي المراجعة	meters /
10 g c	10 0 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	\$ 15 mg/1.5
/ %	43/10 N
	/N° 106/500
	/ 36/
	19. LE 5 . 1146 9 12 14 14 14 14 14 14 14 14 14 14 14 14 14
	19 LE 5 11989 13 A
그는 그는 그는 그를 가고 있는데 그렇다	
	5//
	3° / 3°
COAL OWNED BY	
NEW LOCATION	
DRILL DEEPER	
ABANDONMENT	
COMPANY. The Manufacturers Light . Heat Co.	STATE OF WEST VIRGINIA
ADDRESS 800 Union Trust Bldg. Pgh. Pq.	DEPARTMENT OF MINES
FARM J. D. Montgomery	OIL AND GAS DIVISION CHARLESTON
TRACT / ACRES /3.9 LEASE NO. 24599	
WELL (FARM) NO. SERIAL NO. F-15559  ELEVATION (SPIRIT SEVEL) 1/84"	WELL LOCATION MAP
QUADRANGLE LIHIETON NW	FILE NO. WEt-212-REDRILL
COUNTY Wetzel DISTRICT Procter	
ENGINEER Thomas & Virgin J.M.	+ DENOTES LOCATION OF WELL ON UNITED STATES TOPO-
Engineer's Registration No. 1503	GRAPHIC MAPS, SCALE 1 TO 62,500, LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.
FILE NO. DRAWING No. V-13-897	- DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.
DATE 28 Aug. 53 SCALE 1". 800'	TRACING.
and the second of the second o	

## STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

Littleton

Permit No. WET-212-R

## WELL RECORD

Oil	٥٣	Can	Gase
		.*	Storage
	1.		

			HEAT COMPANY ittsburgh, Pa		Used in Drilling	Left in Well	Packers
		7		- Lubing		Wen	
Location (waters	)		Acres_1_59	Size			
Well No. 42	25		Elev 1184:	16			Kind of Packer
District Proct	or	County_ Wetz	el	13		·	
The surface of tr	act is owned in	fee by		10		411:8"	Size of
A. A. C.		_Address		81/4		1525 111	<u></u>
Mineral rights as	e owned by			<b>656</b> 7		1977 16"	Depth set
· · · · · · · · · · · · · · · · · · ·	***************************************	Address	1	5 3/16			
		mber 1, 1953		3			Perf. top
Drilling complete	ed Octobe	er 30, 1953	- 10 p	2			Perf. bottom
		тТо	The second of th	Liners Used			Perf. top
With				Anna de constante d			Perf. bottom
* *		in 1/8		CASING CEME	ENTED	SIZE 1	No. FtDat
Volume	.122		Cu. Ft.	the second second			
Rock Pressure	43	lbs	48 hrs.				
Oil		-	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	FEETINCHE
		feet		FEET	INCI	IES	FEETINCHE
Salt water		feet	feet	FEET	tnci	IES	FEETINCHE
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
	Maxon Sar of Maxon Depth		1975 1985 1985	SST 18192027	Schlumberg	er Measure	ement
			(6)	FEB 1954 WEST VIRGINIA EPARTMENT OF MIN	15-16-521-20-20-20-20-20-20-20-20-20-20-20-20-20-		