NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL
(REQUIRED BY SECTION 2, CHAPTER 22, CODE 1931)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS SECTION

To The Department of Mines, Charleston, W. Va.	
H. Koontz TM	C. B. Smith
HELLY E SON	
	NAME OF WELL OPERATOR
new martinsville	R.F.D #3 Parkersburg, W. VA.
ADDRESS	COMPLETE ADDRESS
	November 5
COAL OPERATOR OR COAL OWNER	
	PROPOSED LOCATION
	Green District
ADDRESS	District
	Wetzel County
OWNER OF MINERAL RIGHTS	240 25 County
	2 0 / //
	Well No. 31 48 66 44e
ADDRESS	
	Henry Elson
GENTLEMEN:	
The undersigned well operator is entitled to	drill upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the case	e may be) under grant or lease dated
1	
March 1, 1937 , made	e by Henry Elson& Wife, to
C. B. Smith & A. B. Hendersh	ot
of 25 bill on 116 116 Holliest Bill	, and recorded on the /se day
201 1 12-	
of March 1937	in the office of the County Clerk for said County in
Book 33 A, page 20	
The enclosed plat was prepared by a competent	t engineer and shows the proposed location of a well
to be drilled for oil and gas by the undersigned well	l operator on the farm and in the Magisterial District
and County above named, determined by survey and land marks.	courses and distances from two permanent points, or
	l believes there are no coal operators operating beds
of coal beneath said farm or tract of land on which	said well is located, or within 500 feet of the bound-
aries of the same, who have mapped their workings	and filed their maps as required by law, excepting the
coal operators or coal owners (if any) above named	(if any) are notified that any objections they may
desire to make to such proposed location, or which th	ney are required to make by Section 3 of said Code, if
the drilling of a well at said proposed location will ca	ause a dangerous condition in or about their respective
coal mines, must be received by, or filed with the Depa	artment of Mines within ten* days from the receipt of
that forms for use in making such objections will	Department. Said coal operators are further notified l be furnished to them by the Department of Mines
promptly on request and that all such objections must	t set forth as definitely as is reasonably possible the
ground or grounds on which such objections are ba	ased and indicate the direction and distance the pro-
posed location should be moved to overcome same. (The next paragraph is to be completed only	in Department's conv
	e mailed by registered mail, or delivered to the above
named coal operators or coal owners at their above	shown respective addressday before,
or on the same day with the mailing or delivery of	f this copy to the Department of Mines at Charleston,
West Virginia.	truly yours,
001/15/60	1.18. Katth
100	WELL OPERATOR
(a) 1000	WELL OPERATOR
NOV 1930	11.77.71
NOV 1930 WEST VIRGINIA Address	STREET
10 AFBARINEN W 111 MARGA CO.	tarpersoner
Well Operator	CITY OR TOWN - 09/22/2023
(C) 19	Woo
118088385TA	STATE
10 11 1 11 11 11 11 11 11	formal baths described of mines within said social of

*Section 3.... If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location. JARRETT PRINTING COMPANY, CHARLESTON, W. VA.

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NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL To The Distance on Mindel Charleson, W. Va. H. Errectz, M. O. T. Butch I. . T . Transparent . T. T. to fritation moon WHITE TO THE WHITE many of the same o -street-.F C. R. Mribis & A. R. Hendershot

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09/22/2023

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Leading 2.... if no such objections be filed, or be found by the department of mines within an action of the department of mines to an action of the department of mines to action that he department of mines to action that he objection to act of a such file is a file to act of a such filed to be action to act of a such filed to be action to the department of the filed to act of a such fil

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November 14, 1938

Mr. Henry Elson New Martinsville, W. Va.

Dear Sir:

A notice of proposed location of Well No. 2 on the Henry Elson Farm, Green District, Wetzel County, has been received from C. B. Smith, Parkersburg, West Virginia. A copy of the notice and location plat should have been mailed you by the well operator.

If you have any objections to the proposed location, please file same not later than November 24, 1938.

Very truly yours,

Secretary
OIL AND GAS DIVISION

MG/ar

November 25, 1938

Hr. C. B. Smith E. F. D. No. 3 Ferkersburg, W. Va.

Dear Sire

A-11

Permit Wet-210 to drill Well No. 2 on the Henry Elson Parm, Green District, Netsel County, is enclosed.

Duplicate permit shall be posted on the rig.

When the well is completed, please file complete record on the enclosed Form OGelO.

Very truly yours,

Secretary OIL AND GAS DIVISION

MG/ar

Let39d-351 Long80d-451 AN Bebruary 1, 1939 Mr. C. B. Smith R. F. D. No. 3 Parkersburg, W. Va. Dear Sire In order to complete the report of wells drilled in 1938, we would appreciate your sending the record for Well No. 2 on the Henry Elson Farm, Green District, Wetzel County, our File No. Wet-210. Blank forms OG-10 are enclosed for an immediate reply. Very truly yours, Secretary OIL AND GAS DIVISION MG/ar enc-2 09/22/2023 B-2

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Line Slate & S Sand Slate Sand Slate Sand Lime Lime Lime Lime Sand Hard Slate	Black Black Sandy Sandy			Hole	Water full water	1365-1375 1375-1420 1420-1435 1435-1470 1470-1520 1520-1650 1650-1815 1775	1930'- 53/16
Lime-Litt Pencil Ca Big Lime Keener Sa Big Engin Bottom of	ve nd - Mos e Sand	tly Lime Jos 21 Mot J Mot L	29 1/2 to anged &	2/90 Pressure		1955-1955 1965-2030 2030-2050 2050-2130 2135	
turios.			(Specific Control				
	Color	Mand or Soft	200	Restant	H MAN	alagu 10019	
one presenters		for the following the followin	obla to at he	LEE LEE			1 2 1 12 12 12 12 12 12 12 12 12 12 12 1
Open Flow	Alutius Marc.		Trigh Trigh Clin. Fee	CV2D CLOP			
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		egglie in st					1) 45
The agrance of to		CAUTE V					
Commission August 1			Vest	Criuit and Lounn	DADA	09/2	2/2023

SECOMO DE	ate Feb 13	1939
	B Smith Ity :	
		, owner

(Title)

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

WELL RECORD

Dry

Oil or Gas Well....

Company Her-Lee Oil Co. Address Henry Elson 66	Casing and Tubing	Used in Drilling	Left in Well	Packers
Location (waters) Fluharty's Run	Size			Wal & Dala
Well No. 2 Elev. District Green County Wetzel	13			Kind of Packer
The surface of tract is owned in fee by Henry Elson	10	200 ft		Size of
Address New Martinsville	81/4	1065 ft		
Mineral rights are owned by Henry Elson, etcela.	6 5/8	1355 ft		Depth set
Address New Martinsvill	5 3/16	1930 ft		
Drilling commenced Nov. 8, 1938 Dec. 15, 1938	3			Perf. top
Drilling completed Dec. 15, 1938	2			. Perf. bottom
Date shotDepth of shot	Liners Used			Perf. top
Open Flow /10ths Water inInch			••••••	. Perf. bottom
/10ths Merc. inInch	**************************************	AMERICAN SERVICE SERVICES AND AND ADDRESS		The state of the state of an indicate of the state of the company of the state of t
Volume	CASING CEM	IENTED	SIZE	No. FT. Date
Rock Pressure				
Oilbbls., 1st 24 hrs.				FEETINCHES
Fresh waterfeetfeet		/VIAV		FEETINCHES
Salt water feet feet	FEE	T. //NCI	HES	FEETINCHES

Formation	Color	Hard or Soft	Тор	Bottom	Oil Gas or Water	Depth Found	Remarks
onductor			4010000			10 ft.	
and		181	1819202122			10 to 55	
late & Shel	ls	1/2/2	CO2		2004 - 300	55-200	
11 11		(3)	S 3 8 8			200-500	200'-10"
Red Rock		12 W.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			500-530	
Lime		= 3	2 3			530-535	
Slate & She	778	15	2 8			535-600	
Lime —	110	FEB 10111213	3			600-615	
Red Rock		(9)	B 60%			615-640	
Lime		(3)	1527		,61	640-675	
Slate						675-677	
Lime						677-700	
Slate & She	779		a a			700-800	
Pitts. Coal						800-801	
Lime Hard	DIOSSOIL					801-820	
Slate	Blue					820-870	
Sand	Dine					870-895	
	77-					895-955	
Slate & She	IIS		Section 1			955-965	
Sand						965-973	
Lime Rock	Pink		8.9 (8.00)			873-985	()
Lime	I milk				4	985-995	
	D7c					995-1000	
Slate	Blue					1000-1005	
Lime	D7					1005-1010	
Slate	Blue					1010-1042	1065-84"
Rock	Red					1042-1065	7000 4
Slate	White					1065-1070	
Lime						1070-1100	
Slate	White					1100-1120	
Slate						The second secon	
Slate	Black				The factor	1120-1130	
Slate	Blue					1130-1140	0/0000
Slate	Sahdy					1140-109/2	2/2023
Sand						1170-1190	
Slate						1190-1200	
Rock	Pink					1200-1220	
Lime -						1200-1330	
Slate & She	lls					1230-1315	
Rock	Pink					1315-1330	5
Slate	Blue		ab		OL MATRIE	1350-1340	1355.65
Big Dunkard		Broken			OIF CSS	1340-1365	

6-11 B-3

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. West 210	7				Oil o	r Gas Well	•••••
Company Hers-Lee	. Oil Co		Casing and Tubing	Used in Drilling	Left in Well	Packers	
1	hung Wood	i	Size				
	• =		16			Kind of Packer	
Farm Hurry	long						
Well No. 2						Size of	
	County 4						
Drilling commenced			6%			. Depth set	
D. 1111			5 3/16				
Drilling completed	Total Depth		3			Perf. top	
Date shot	Depth of shot		2			Perf. bottom	
Initial Open Flow	/10ths Water i	nInch	Liners Used			Perf. top	
Open Flow after tubing	/10ths Merc. i	inInch				Perf. bottom	
Volume	<i>\(\lambda\)</i>	Cu. Ft.	CASING CEMI	ENTED	SIZE	No. FT	Date
Rock Pressure	lbs	hrs.					••••••
Oil	bbls., 1	st 24 hrs.	COAL WAS E	NCOUNTERE	D AT	FEETIN	CHES
Fresh water	feet	feet	FE	ETIN	CHES 3	FEET IN	CHES
Salt water	feet	feet	FE	ETIN	CHES	FEET IN	CHES
Drillers' Names		•••••			35.24.25	8.97	
					E. Con		
Well Abandoned and Plugge	d	, 19			018	1191917	
REMARKS: Mun	hour mi	t ben	uto we	llsin	re chr	istucis	
mar 2 1939				24	Cours	1	
Mar 6 1139				25	cours	ney	

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTORS WELL REPORT

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	Displice commenced
5.0/16	
model (192)	Date shet
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	HEMARKS: Land Company of the Company
A STATE OF THE STA	
15 3	00/00/000
	09/22/2023

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FORM G-9

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

Her-Lee Oil Co

To THE DEPARTMENT OF MINES, Charleston, W. Va.

None	NAME OF WELL OPERATOR	Part of the second second
COAL OPERATOR OR COAL OWNER	* 100 TM	Transport
	Parkersburg, W. Va.	R #3
None	COMPLETE ADDRESS	
ADDRESS		
	Feb 13 1030	
None	Feb. 13, 1939	19
COAL OPERATOR OR COAL OWNER	WELL TO BE ABANDO	NED
COAL OFERATOR OR COAL OWNER		
None	Green	D: 4 : 4
		District
ADDRESS	- Distance To de	
TO	Wetzel	County
Henry Elson		·
LEASE OR PROPERTY OWNER	9	
	Well No.	
New Martinsville, W. Va.R#2	Lange to the second	
ADDRESS	Henry Elson	
		Farm
	The state of the s	2011
Gentlemen:—	The state of the state of	
The undersigned well operator is about to ab	andon the above described well and wil	l commones the
The undersigned well operator is about to ab	andon the above described wen and win	i commence the
	lst. Merch	39
work of plugging and abandoning said well on t	the day of	, 19,
(which date shall not be less than five days after t	the day on which this notice so mailed is	received, or in
due course should be received by the Department		
due course should be received by the Department (or mines).	
m1:		4.11 1 :
This notice is given you in order that your res		
and filling of said well. You are further notified	that whether you are represented or not	represented the
undersigned will proceed on that date, or shortly t	thereafter, to plug and fill said well	in the manner
required by Section 10, Article 4, Chapter 22 of t	the Code and given in detail on the rev	erse side of this
	and doubt third Siver in detail on the leve	orse side of this
notice, in "Work Order."		
This notice is being mailed by registered mail	to each of you at the above addresses on	the above date.
Ve	ery truly yours,	
in value to the difference with the second tree.	Johnson	
	1000	STATE OF THE STATE
	O'12 Smith a	thy in to
	I de small or	My my la

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent engineer, showing the district and county in which the tract of land is located, the name and acreage 65,429,72623 names of the owners of adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

(Over)

WET-210-P

Not-210-8

B-9

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

WORK ORDER ARRANGED BY DEPARTMENT OF MINES

Total Depth

2135*

Fill with clay or other non-porous material from bottom 2135' - 2030' - 20'

above Big Injum Sand.

Wood Plug

2030* - 2027*

Cement

2027' - 2017' - Sealing Big Injun & Keener Sands.

Pull 5-3/16" casing and--

Continue to fill with non-porous material to 1650' - top of Salt Sand.

Wood Plug

1650' - 1647'

Cement

1647' - 1637' - Sealing Salt Sands.

Set a permanent bridge 1 sack cement on bridge. 1375' - 20' below 6-5/8" casing.

Pull 6-5/8" casing.

Fill with nonporous material Wood Plug

1230' - in "Lime".

1230' - 1227'

Cement

1227' - 1217' - Sealing hole completely

Fill with non-porous material to 1065*

Pull 6-5/8" casing and--

Set suitable plug at

1065' - sealing hole completely

Set a permanent bridge at

600

1 sack cement on bridge.

Pull 10" casing and--

Fill with non-porous material to surface.

Erect Marker such as is required by Rule 18, 1931 regulations.

NOTE: CEMENT FOR MAKING CEMENT PLUGS BE MIXED WITH WATER ONLY-APPROXIMATELY FIVE GAL WATER TO ONE SACK CEMENT.

To the Department of Mines, Coal Owner or Operator, Lease or Property Owner.

Gentlemen:

This "work order" is submitteed for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

	Ve	ry truly yours,
with a late that the amount of the		
		Well Operator.
property owners or interposed h	by the Department	of Mines to the manner herein described for the plug- nerefore, the same is hereby approved thisday
of, 193		13th
February	9	DEPARTMENT OF MINES Oil and Gas Division
		09/22/2023
		By:
NOTE: This "work order" mother to be approved or correcte	ust be filed in dupli d and returned to	cate, one copy for the files of the Department of Mines and the the well operator as his authority for plugging said well.

