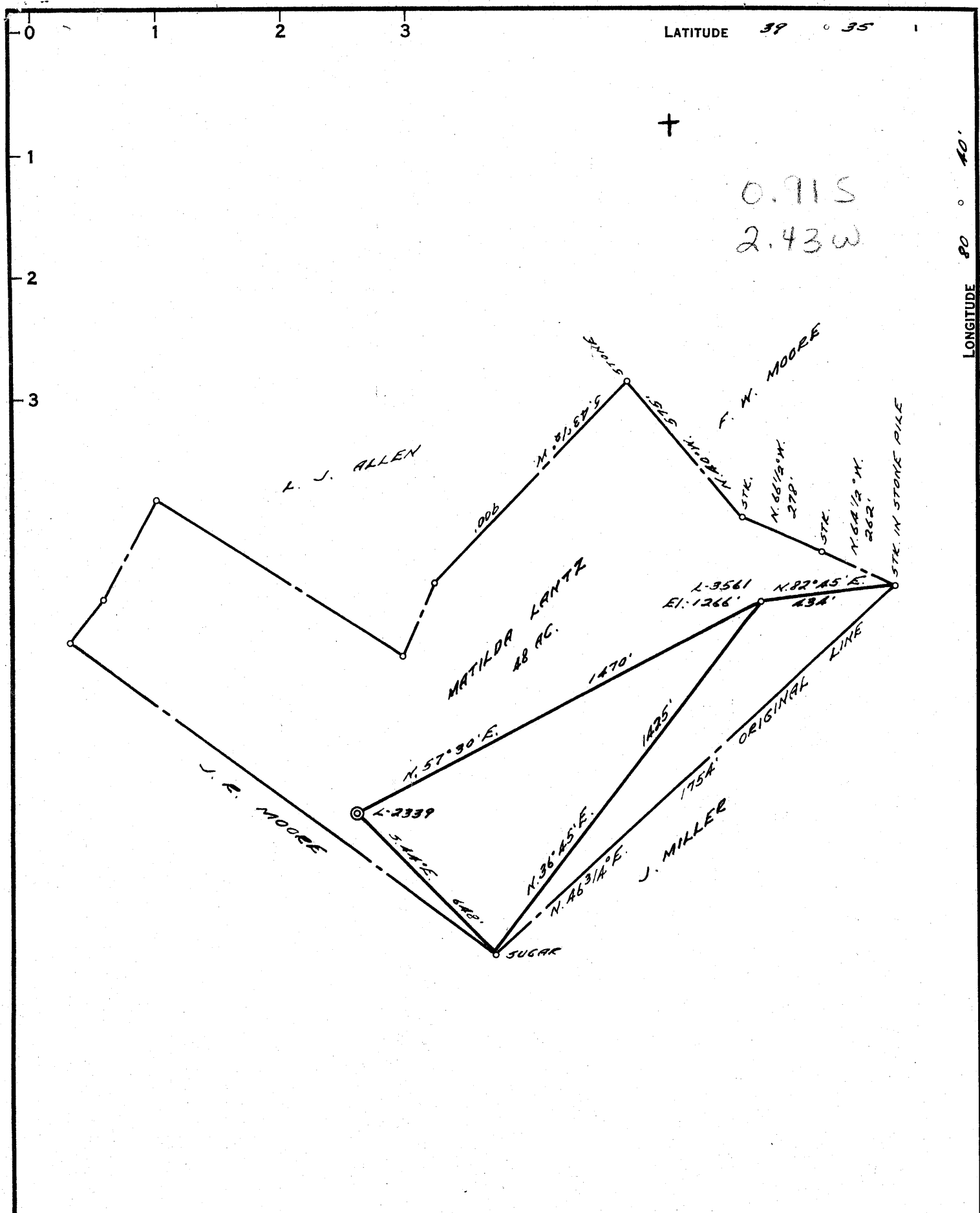


11/26/1968



**CORRECTED PLAT**

COAL OWNED BY L. BUCHER ET AL

- NEW LOCATION
- RECONDITION
- DRILL DEEPER
- ABANDONMENT 11-20-68

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."  
 Minimum degree of accuracy is one part in 200'

Signed Robert McNeill (D.R.)

COMPANY THE MANUFACTURERS LIGHT & HEAT CO.  
 ADDRESS 800 UNION TR BLDG, PGH. PA.  
 FARM MATILDA LANTZ  
 MAP P-25-21 ACRES 222 LEASE NO. 6497  
 WELL (FARM) NO. 3 SERIAL NO. 3561  
 ELEVATION (SPIRIT LEVEL) 1142'  
 QUADRANGLE LITTLETON 15' SE  
 COUNTY WETZEL DISTRICT GREEN  
 POINT OF PROVEN ELEVATION U.S.G.S. B.M. D-140

FILE NO. \_\_\_\_\_ DRAWING NO. Y-28-581  
 DATE 13 NOV. 1968 SCALE 1" = 400'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON  
**WELL LOCATION MAP**  
 FILE NO. Wet-204-P

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS. SCALE 1 TO 62,500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.  
 - DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.

Latitude

93s  
40w

Longitude

Topo Location

7.5' Loc. \_\_\_\_\_ 15' Loc. \_\_\_\_\_  
(calc.) \_\_\_\_\_

Company Manufact It+Ht

Farm Matilda Hart #3

15' Quad \_\_\_\_\_  
(sec.)

7.5' Quad Pine Grove

District Grant

WELL LOCATION PLAT

County 103 Permit 204

WEST VIRGINIA DEPARTMENT OF MINES

OIL & GAS DIVISION

WELL RECORD

Permit No. Wet-204

Gas Well

Littleton Quad.

CASING & TUBING

Company	The Manufacturers Light & Heat Co.	6-5/8	2149-10	2149-10
Address	800 Union Tr. Bldg., Pittsburgh, Pa.			
Farm	Matilda Lantz	ACRES 222		
Well No.	3 - 3561	ELEV. 1266		
District	Green - Wetzel County			
Surface	Jos. R. Moore, Reader, W. Va.			
Mineral	Mfg. Light & Heat Co. Pittsburgh, Pa.			
<b>DRILLED DEEPER:</b>				
Commenced	4/10/39			
Completed	5/ 3/39			
Open Flow	26/10ths Water in 2"			
Rock Pressure	35 lbs. - hrs.			
Water	-			

Formation Color <sup>Mar</sup> 5 Top Base Result Formation Color <sup>Mar</sup> 5 Top Base Result

Formation Color	Mar	5	Top	Base	Result	Formation Color	Mar	5	Top	Base	Result
Commenced drilling deeper at					2016						
Maxon Sand		2007		2055							
Slate		2055		2062							
Little Lime		2062		2085							
Big Lime		2085		2122							
Big Injun Sand		2122		2362	Show of gas 2139						
Slate & Shells		2362		2788							
Pink Rock		2788		2790							
Slate & Shells		2790		2933							
Gordon Sand		2933		2980	Gas 2933 to 2938						
Slate		2980		2990							
Sand		2990		3000							
Slate		3000		3074							
Total Depth				3074							

Handwritten calculations:

$$\begin{array}{r}
 2085 \\
 130 \\
 \hline
 2215 \\
 1266 \\
 \hline
 3481
 \end{array}$$

2085  
1266  
- 819

Handwritten note: 2016 / 1058