OSED LOCATION OF OIL AND GAS WELL (REQUIRED BY SECTION 2, CHAPTER 22, CODE 1931)

# WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS SECTION

To THE DEPARTMENT OF MINES, Charleston, W. Va.		
Clarence Phillips	Dani	Henthorn
GOAL OPERATOR OF COAL OWNER	NAME	OF WELL OPERATOR
Proctor W.Va.	Middle	bourn, M.Va,
ADDRESS		10 0
COAL OPERATOR OR COAL OWNER	July	18, 193.8
COAL OPERATOR OF COAL OWNER	PROPO	SED LOCATION
ADDRESS	Proc	tor District
	M	tand
OWNER OF MINERAL RIGHTS	110	3 el County 3 90 43'
	Well No. $\begin{tabular}{c} \begin{tabular}{c} \be$	ne 80. 49
ADDRESS		
	4 addition to	Proctor moa
Gentlemen:  The undersigned well operator is entitled to		
The undersigned with operator is onlined to	y dilli dipoli dilo dibovo di	)
oil and gas, having fee title thereto, (or as the ca	se may be) under grant of	or lease dated.
28 ~ 1938 , ma	de by Claren	ce Phillips to
Dan Henthorn		
_ Dan Henthorn	v, and	recorded on theday
of	in the office of the Cou	unty Clerk for said County in
OI.	, in the office of the co	ally office for said county in
Book, page		
The enclosed plat was prepared by a competer to be drilled for oil and gas by the undersigned we and County above named, determined by survey and	ell operator on the farm	and in the Magisterial District
land marks.  The undersigned well operator is informed an		
of coal beneath said farm or tract of land on which aries of the same, who have mapped their working	h said well is located, or s and filed their maps as	within 500 feet of the bound-
coal operators or coal owners (if any) above name The above named coal operators or coal owner		that any objections they may
desire to make to such proposed location, or which the drilling of a well at said proposed location will	they are required to mak	te by Section 3 of said Code, if
coal mines, must be received by, or filed with the Dera copy of this notice and accompanying plat by said	partment of Mines within	n ten* days from the receipt of
that forms for use in making such objections w	ill be furnished to them	by the Department of Mines
promptly on request and that all such objections mu ground or grounds on which such objections are b		
posed location should be moved to overcome same.  (The next paragraph is to be completed on	ly in Department's copy	.)
Copies of this notice and the enclosed plat we	re mailed by registered	mail, or delivered to the above
named coal operators or coal owners at their above or on the same day with the mailing or delivery	of this copy to the Depar	rtment of Mines at Charleston,
West Virginia. Ver	y truly yours	11
Sales Sales	2 and	Senthone
18.18.18.18.18.18.18.18.18.18.18.18.18.1	- V	ELL OPERATOR
To the CVI		STREET
Address	middle	hown
Well Operator	Ass	CITY OF TOWN
Trui o	Mes	09/22/2023

\*Section 3.... If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

TRADEL COUNCIL JARRETT PRINTING COMPANY, CHARLESTON, W. VA.

SED LOCATION OF OIL IND GAS WELL WEST VINGINIA DEPARTMENT OF MINTES Talle and the frequency of has 09/22/2023

Formation -	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
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ompany to a				Caping and Tubing	Dagate Daling	0	9/22/2023
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		1			Date		, 19

APPROVED....

Ву.....

(Title)

new newtricule

Permit No. Wat-187

# WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

# WELL RECORD

Oil or Gas Well Gas

				A COLUMN TO THE RESIDENCE OF THE PROPERTY OF T
Company Dan Henthorn Address New Martinsville, W. Va.	Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm Clarence Philips Acres dat	Size			
Location (waters) Proctor	80			Kind of Packer
Well No.   One Eley 660.3	10			anchor
District Proctar County Wetzel	13			Size of 5 3/16
The surface of tract is owned in fee by Blazemes The	26	1/8	11 0	Size oi
Address Proctar, M. Va.	81/4	1.00	40	F 5-1
Mineral rights are owned by	6 5/8	120	120	Depth set 5.50
Address	5 3/16	520	520	- 0
Drilling commenced July 10.	3		proto. A	Perf. top
Drilling completed July 22.	2	565	565	Perf. bottom
Date shotDepth of shot	Liners Used			Perf. top
				Perf. bottom
Open Flow /10ths Water in Inch  38 /10ths Merc, in 2 in Inch				
Ana millionia	CASING CEM	ENTED	SIZE	No. FTDate
1 0200000000000000000000000000000000000	CASING CEM	ENTED	01212	
Rock Pressure 150 lbs 12 hrs.			D A M	EFFT INCHES
Oil				FEET INCHES
Fresh water 80 feet feet				FEETINCHES
Salt water feet feet	FEE	TINC	HES	FEETINCHES

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### STATE OF WEST VIRGINIA

## DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Company Dan Henthorn	Casing and Used in Tubing Drilling	Left in Well	Packers
Address Middlebourne were	Size 16		
Well No.	10		G. C
District County County Drilling commenced	6% run		. Depth set
Drilling completed	\$ 7x" about 500		Perf. top
Date shotDepth of shot	Liners Used	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Initial Open Flow			Perf. bottom
Open Flow after tubing/10ths Merc. inInch  Volume Co. / Million Cu. Ft.	CASING CEMENTED	SIZE	No. FTDate
Rock Pressure lbs. hrs.  Oil bbls, 1st 24 hrs.	COAL WAS ENCOUNTED		
Fresh waterfeetfeet	FEET	INCHES	FEETINCHES
Salt water feet feet	FEET	INCHES	FEET INCHES
Drillers' Names Jan Hunthy	eton !		
Well Abandoned and Plugged, 19	o not have I	log or co	sing ricord
ang 8 1938	<i>P.</i>	Hour	DISTRICT WELL INSPECTOR 09/22/2023

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