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NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL (REQUIRED BY SECTION 2, CHAPTER 22, CODE 1931)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS SECTION

To THE DEPARTMENT OF MINES, Charleston, W. Va.

T. L. ROGERSON	CARNEGIE NATURAL GAS COMPANY
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
MOUNDSVILLE, W. VA.	1014 FRICK BUILDING
ADDRESS	PITTSHURGH, PENNA. COMPLETE ADDRESS
DORA C. SIMMONS, HOWARD, W. VA.	JUNE 27. , 193 8.
MONOMERATERIZENCE NEEDS OWNER Of Mineral Rights	PROPOSED LOCATION
MRS. OLIVE M. LONG, Rt.#2, JEWETT, OHIO. L.W. SIMMONS, HOWARD, W. VA.	
ADDRESS	PROCTOR District
RUSSELL G. SIMMONS, R.D. #1, GIEN EASTON, W. Va. ROBERT B. SIMMONS, HOWARD, W. VA.	WETZEL County
MRS. ELSIE L. MASON, CAMERON, W.VA.	
AMY F. SIMMONS, HOWARD, W. VA. We	II No. 1-1529. / 539
ADDRESS	DORA C. SIMMONS Farm
GENTLEMEN:	
The undersigned well operator is entitled to drill upon	n the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the case may be)	under grant or lease dated
OCTOBER 13, 1934, made by DO	RA C. SIMMONS, Et.Al., to
CARNEGIE NATURAL GAS COMPANY	, and recorded on theday
of, in the off	ice of the County Clerk for said County in
Book, page	
The enclosed plat was prepared by a competent engineer to be drilled for oil and gas by the undersigned well operator	
and County above named, determined by survey and courses as	nd distances from two permanent points, or
land marks. The undersigned well operator is informed and believes	there are no coal operators operating heds
of coal beneath said farm or tract of land on which said well	is located, or within 500 feet of the bound-
aries of the same, who have mapped their workings and filed coal operators or coal owners (if any) above named as addressed to the coal owners of the same, who have mapped their workings and filed coal operators or coal owners (if any) above named as addressed to the coal operators of the same, who have mapped their workings and filed coal operators or coal owners (if any) above named as addressed to the coal operators or coal owners (if any) above named as addressed to the coal operators or coal owners (if any) above named as addressed to the coal operators or coal owners (if any) above named as addressed to the coal operators or coal owners (if any) above named as addressed to the coal operators or coal owners (if any) above named as addressed to the coal operators or coal owners (if any) above named as addressed to the coal operators or coal owners (if any) above named as addressed to the coal operators of the coal operators or coal owners (if any) above named as addressed to the coal operators of the coal operators	
The above named coal operators or coal owners (if any)	are notified that any objections they may
desire to make to such proposed location, or which they are re-	quired to make by Section 3 of said Code, if
the drilling of a well at said proposed location will cause a dan coal mines, must be received by, or filed with the Department of	Mines within ten* days from the receipt of
a copy of this notice and accompanying plat by said Departme	ent. Said coal operators are further notified
that forms for use in making such objections will be furni- promptly on request and that all such objections must set forth	
ground or grounds on which such objections are based and i	
posed location should be moved to overcome same.	
(The next paragraph is to be completed only in Department of this next a and the analysis and the analysis and the analysis of this next as and the analysis of this next as and the analysis of this next as and the analysis of the analysis	
Copies of this notice and the enclosed plat were mailed be named coal operators or coal owners at their above shown res	
or on the same day with the mailing or delivery of this copy	to the Department of Mines at Charleston,
West Virginia. Very truly you	rs,
(29/17/17/18/20)	
Ma 4 33	RNEGIE NATURAL GAS COMPANY WELL OPERATOR
1930	
Address of Pr	14 FRICK BUILDING,
Address of PI	TTSBURGH.
Address of PI Well Operator PE	
El Cilnin 8	NNSYLVANIA 09/22/2023
	MIND TTAKE THE

*Section 3.... If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

183

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*Eaction 2. . . If no spale objections he filed, or he tound by the department of mines, within taid period of ten days your he swelten of any notice and out by the department of the result of the r



DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

TO THE DEPARTMENT OF MINES, Charleston, W. Va. A. HANNA COAL COMPANY THE MANUFACTURERS LIGHT AND HEAT COMPANY 800 UNION TRUST BUILDING COAL OPERATOR OR COAL OWNER 1300 Leader Building Cleveland 14, Ohio PITTSBURGH, PENNSYLVANIA March 29, 19 55 COAL OPERATOR OR COAL OWNER PROPOSED LOCATION Proctor District ADDRESS Wetzel_County OWNER OF MINERAL RIGHTS Well No. F-15300 ADDRESS Dora C. Simmons, et al Farm GENTLEMEN: The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated. June 11, 1954 _, madeby Dora C. Simmons, et al Carnegie Natural Gas Company 18th _, and recorded on the_ August, 1954 , in the office of the County Clerk for said County in 0.&G. Book 41-A 111 , page_ The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees. The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same. (The next paragraph is to be completed only in Department's copy.) Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address_ or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia. Very truly yours, LAND AGENT WELL OPERATOR THE MANUFACTURERS LIGHT AND HEAT COMPANY Address 800 UNION TRUST BUILDING Well Operator CITY OR TOWN 09/22/2023 DEPT. OF MINES PITTSBURGH, PENNSYLVANIA STATE *Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

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WET-183-R

PERMIT NUMBER





NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

THE MAINTACINGERS LICER AND HEAT COM	M. A. UALIWA COAL COMPANY
DWIGHTUE TEURE MOIMU COS	
PITEBURGH, PENNSYLVANIA	1300 Leader Building
COMPLETA ANDRESS	1300 Seador Swilding
Merrob 29 to 55	
PROPOSED ECCATION	
Procuor Distric	
7. 1.71	
Goung	
	ELHOIR TYNTHING NO MENNO
Well No. Y-15300	
F 6 35 45 45 25 35	ADDRESS
Dore C. Si mons, et al Pam	
d to drill open the above named farm or tract of land for	The understgued well operator is entitle
	and gas, having fee title thereto, for as the
to the state of th	drior or some
madeby Dora C. Simmons, et al	test en suite
and recorded on the 18th day	Carnegie Netural Gas Company
in the office of the County Clerk for said County in	Alact torrorr
, in the other of the County Clerk for said County in	
	S.G. M. J. A. Dage 111
id and believes there are no coal operators operating bed which said well is located, or within 500 feet of the bound rivings and filed their roaps as required by law, excepting the	cost were all burn or truck of land on vocas of their wo
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where (if any) are notified that any objections they may they are required to make by Section 3 of and Code, if well cause a dangerous condition in or about their respective Densement of Mines within ten" days from the receipt of said Copartment. Said coal operators are further notified will be furnished to them by the Department of Mines promptly will be furnished to them by the Department of Mines promptly forth as definition as a seasonably possible the ground or dicate the direction and distance the proposed location abould	
	(The next paregraph is to be completed
t were mailed by regratered mail, or delivered to the above	
ary of this copy to the Department of Mines as Charleston	ned coal operators or coal owners at their a on the same day with the mailing or delive at Virginia.
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LATE AGENT WALL OPERATOR	
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DAIGHUE TRUET MOINU COS Toles	
HWOT BO TTIO	09/22/20

PIRREDURGH, PENNSKLYANIA

there of mines, within east period of the proposed location, the department of such plat, that no objections the department, and that the same is

Carnegie Natural Gas Company 1014 FRICK GENERAL OFFICES; CARNEGE BUILDING,

June 28, 1938.

West Virginia Department of Mines, Oil and Gas Division, Charleston, W. Va.

Dear Sirs:

Under date of June 27th we forwarded you Notice of Proposed Location for our well #1-1529 on the Dora C. Simmons farm in Proctor District, Wetzel County, W. Va.

The well number as given in the letter is in The correct number is 1-1539 as shown on the error. Please change your records accordingly. plat.

Yours very truly,

CARNEGIE NATURAL GAS COMPANY,

BHA: MV cc2 T.L. Rogerson. 23 Archer

July 8, 1938 Carnegie Natural Gas Company 1014 Frick Building Pittsburgh, Pennsylvania Gentlemen: Permit Wet-183, to drill Well Me. 1-1839, on the Dora C. Simmons Parm, Proctor District, Wetzel County, is enclosed. Duplicate Permits are issued. One shall be posted on the rig. Very truly yours, Scoretary OIL AND GAS DIVISION MG/ex eno-2 09/22/2023

September 23, 1938 Carnegie Natural Gas Company 1014 Frick Building Pittsburgh, Pennsylvania Gentlemen: Please send complete report for Well No. 1539, on the Dora C. Simmons Farm, Proctor District, Wetzel County, our File No. Wet-183. Also Send complete report for Well No. 1537, on the W. C. Patterson Farm, Burning Springs District, Wirt County, our File No. Wir-116. Blanks are enclosed. Very truly yours, Secretary OIL AND GAS DIVISION MG/ar enc-4 09/22/2023



STATE OF WEST VIRGINIA DEPARTMENT OF MINES CHARLESTON

April 16, 1955

The Manufacturers Light and Heat Cospany 800 Enten Trust Building Fitteburgh, Femneylvania

Att: Mr. Ben S. Cooper, Lend Agent

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FRANK B. KING CHIEF

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Proceed

1884-1 1-4293 F-15300

6, M. Miller 8. R. Milliken Alka Adma Brown Dors C. Sissens et al

Very truly yours,

Administrative Assistant OIL AND CAS EXVISION

> E + HHIQ d-fom

DG: Inspector Bryan Shanga

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Fods	òg r	wort 1	330	330		971	
Coal Maple	Black	Soft	9971	999 (Te la	100	
Lime	White	Hard	999	1030		1029	
Slate Shell		Soft	1030	1060			
Lime	White	Hard	1060	1082		1078	
Slate	Dark	Soft	1082	1098		You	
Coal Pgh.	Black	Soft	1098	1102	C Water	1098-110	
Slate Shell	s Dark	Medium	1102	11/40		11/3*	Hr.
Rock	Red	Soft	1140	1155	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
Slate	Dark	Soft	1155	1175			
Lime	White	Hard	1175	1210			
Slate	Dark	Soft	1210	1240			
Rock	Red	Soft Soft	1270	1300			
Slate Rock	Light	Soft	1300	1317	1317-82N	-1	
Lime	Light	Medium	1317	1330		1317	
Lime	Gray	Soft	1330	1350			
Lime and	Light	Hard	1350	1360			
Slate	Dark	Soft	1360	1380		19	
Rock	Red	Soft	1380	1407		1417	
Slate Shell	s Dark	Medium	1407	1450			
Limes prob	Light	Medium	1450	1535	E Park of	W	
Slate	Dark	Soft	1535	1580		1650	
Big Dunkard		Hard	1580	1660		Land of the	
Slate	Dark	Soft	1660	1715		Tanada la L	
Gas Sand	Dark	Medium	1715	1740			
Slate 1st. Salt S	Dark	Soft Broken	1740	1840	15% Y	6000m	
Slate Shell		Soft	1840	1895	1919-10	1950	
	and Dark	Hard	1895	1940	Water	1920-1925	Hole full
Slate	Dark	Soft	1940	1990		1400	
Lime	Dark	Medium	1990	2010		2010	
Sand	Dark	Medium	2010	2023			
Slate	Dark	Soft	2023	2090			
Maxton Sand		Hark	2090	2118			
Slate	Dark	Soft	2118	21/10		40	
Sand	Dark	Broken	2140	2155		(217)	
Slate Sand	Dark	Soft Hard	2155	2170 2235		2256	
Big Lime	Dark	Hard	2235	2276		mgo	
Injun Sand		Broken	2276	2480	1 14 14 15 15	3 127737	
Slate Shell		Soft	2480	2620	of e	Tisher -	Rengths
Lime	White	Hard	2620	2640			
Slate Shell		Soft	2640	2930		Kord ?	
Rock 1	Red	Soft	2930	2940	E THOUSE THE	30 MARIA	THE THE STATE OF T
Slate Shell	Ls-White	Soft	2940	3078	T STANKON	3010 LEEL	LIGHES
Gordon Sand		Hard	3078	3105	greenwas en	A SSS LEE	BEHONE THORES
Slate Shall		Soft	3105	3415	Gas	3374	5/10 W. in 1"
TOTAL DEPTH	113		3415	CVERMO ORI	MEALEDE	15E-7	opening
		Rights Owner					Bot on
		ong, Rt 2 Je					- betom
		Howard West		# 100 mm			to have been makens
			Hen Easton	West Va			
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		, Howard Wes		N.P.	1 1914.	TV.	
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Olivine Trook	OL TOWN		Sel	13,			
Wall No.	-1539		Bev 1595	10		CALL TO KIN	of Puckers.
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20	to the fall of			C. Carlotte		and the same of the same	
							EXTENSION AND THE SECOND SECON

	Date	October	12 1938	, 19
APPROVED.	Carnegie	Natural	Gas Co	, Owner
Bv	130+ and	her	Land Agt.	
		(Title)		

Sitellan N. W.

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

well abandoned

WELL RECORD

Permit No. WET-183

Oil or Gas Well Gas

Company Carnegie Natural Gas Company Address Hundred, West Virginia Farm Dora C. Simmons Acres 149	Casing and Tubing	Used in Drilling	Left in Well	Packers
Location (waters) Lyn Camp Run	Size			
Well No. 1-1539 Elev. 1395	16			Kind of Packer
District Proctor County Wetzel	13			
The surface of tract is owned in fee by See Reverse Side	10			Size of
Address	81/4	1317'	1317'	
Mineral rights are owned by See Reverse Side	6 5/8	1999'	19991	Depth set
Address	5 3/16			
Drilling commenced August 2nd, 1938	3			Perf. top
Drilling completed October 3d. 1938	2			Perf. bottom
Date shotDepth of shot	Liners Used			Perf. top
Open Flow 5/10ths Water in 1" Inch				Perf. bottom
/10ths Merc. inInch	-			
Volume 26,1113 Cu. Ft.	CASING CEMI	ENTED	SIZE	No. FT. Date
Rock Pressurelbshrs.				
Oilbbls., 1st 24 hrs.				FEET 24 INCHES
Fresh water 1098-1102 feet feet	1098 FEET	48 INC	HES	FEET INCHES
Salt water. 1920 feet feet	FEET	INC	HES	FEET INCHES

Formation	Color	Hard or Soft	Тор	Bottom	Oil Gas or Water	Depth Found	Remarks
Clay	Yellow	Soft	- 01	10!			
Sand	Light	Hard	10	20		The second	
Slate	Light	Soft	20	50			
Lime	White	Medium	50	70			
Slate	Dark-	Soft	70	95		N/A	
Lime	Light	Hard	95	120	Party and the	74145	
Slate	Dark	Soft	120	155	11	221514157675	
Lime	Light	Medium	155	185	1/5	5 6	6
Slate	Dark	Soft	185	225	10	37 CT1938	3
Rock	Red	Soft	225	260	- az-5-1400	WEST VARSINA	Borne
Slate	Dark	Soft	260	315	111	MEST VINDER MIN	353
Rock	Red	Soft	315	325	150	TO WANTED	20/
Sand	Dark	Medium	325	335	1	DELYMIN	35/
Rock	Red	Soft	335	355Lime	1/4	2,	36
Lime	White	Hark	355	375		-16UB 8580A	
	lls Light	Soft	375	420		1202	
Slate	White	Soft	420	440			
Slate Lim		Medium	440	490	1		
Lime	Light	Medium	490	520			
Rock	Red	Soft	520	540			
Lime	Lite	Hard	540	548			
Slate She	lls Dark	Soft	548	594			
Lime	Light	Hard	594	610			
Slate	Dark	Soft	610	630			
Lime	White	Hard	630	642			
Slate She		Soft	642	665			
Lime	White	Hard	665	700			
Slate	Dark	Soft	700	735			
Lime	Light	Hard	735	753			
Slate	Dark	Soft	753	765			
Lime	White	Medium	765	788			
Slate	Dark	Soft	788	800			***
Lime ·	Light	Medium	800	820	l lunger	PANE S	
Rock	Red	Soft	820	835	1 10000	09/	22/2023
Lime	Dark	Medium	835	848			
Slate	Dark	Soft	848	858			
Lime	White	Hard	858	874			
Slate	Dark	Soft	874,	880	E 1		
Lime	White	Medium	880	910			
Rock	Red	Soft	910	930			
Lime	White						/
	lls White	Hard Medium	930 980	980 990	or Water	once	/

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
			20				
100							
						1	
					1		
			1.6		4.19		
Recondition	sea ror ed	prage on Word	r order II .	J351-I-05'(-)			
Sement Rotal Depti			5130	21.19 21.19			
Stone & Red 31g. out W			5130	2032 2130			
Stone & Rec Set 6" Less			2890	2130 2130			
et o' lead Jement	Sard o		S#00	2390			
Stone & Red	. Oley		2675	2400 2400			
Permanent Cement			2715 2685	. 5092			
Olesned ou	. 22	*		2715		rer measumen	
	Calor	Hard or Sett	3,00	Gactosa	v Official	Depth Found	Remarks
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	/loths Marc. 1	jos - Jo	Ou Fr.	HELDER SERVE			Pear bettom B
	June From Moths Water's Cloths Mare	28, 39,55 % %	Ou Fr.	COYL WAS B		2 3/5	ELL EXCA
	June From Moths Water's Cloths Mare	\$00 m	Ou Fr.	COAL WAS B			Less to b
	4 April 4une From Moths Water's Locks Marer's	28, 1955 28, 1955 28, 1955	Ou Fr.	SANA SANA SANA SANA SANA SANA SANA SANA		2 3/5	Personal to a Pe
	Desired by Approximately Material Mater	28, 1955 28, 1955 %	Ou Fr.	ASTONE TO SECULAR SECURAR SECU		2000 ton 2000 ton 2007 ton	Period Scales (Control of the Control of the Contro
Surjane of the serial regard are recommended by Short and Face of Short and Surjane of Surja	the owned in y pwined by Appr Author Young Mater's Losins Mater's	60 57 ddress 11 2, 1955 28, 1955 100	3/8 sinch such such such such such such such su	SANA SANA SANA SANA SANA SANA SANA SANA		20010"	Per betten Per betten Per betten
Ambage of the series of the se	pwined by. April	60 57 ddress 11 2, 1955 28, 1955 100	3/8 inch 3/8 inch 3/0c/1 0c/1/2	10 COAL WAS B		2000 ton 2000 ton 2007 ton	Per betten Per betten Per betten
DOT'S miles (we'ces) in a dil. miles (we'ces) in a dil. in a Rice sandang of its lang complete in a complete sandang of its in a complete or in a	5 (3-1530) tis owned in found in found of found for fine found for found fo	Me- 60 by durens 20, 1959 28, 1959	2/6 12/2 1/2 2/2 1/2 2/2 1/2 2/2 1/2 2/2 1/2 2/2 1/2 2/2 2	10 10 10 10 10 10 10 10 10 10 10 10 10 1		2000 ton 2000 ton 2007 ton	Class of Section 1992 of Secti
DOTA SHOW WAS ASS SHOW WAS A	FIRCH URITS Simmons () (F-1530) the owned in Found of Correct April Total Water's Total Water's	DIDG', POE Contract Wer derois 20, 1955 28, 1955	inel Thy Same Same Same Same Same Same Same Same	10 COAL WAS B		2000 ton 2000 ton 2007 ton	Class of Section 1997 and 1997
Dora carlos (antora) dil	FIRCH URITS Simmons () (F-1530) the owned in Found of Correct April Total Water's Total Water's	Me- 60 by durens 20, 1959 28, 1959	inel Thy Same Same Same Same Same Same Same Same	And the second s	D-Dinage	5084 2n 5000 0n 3791 3n 5311 5n	Elected Factors Class of a sector Personal Sources Contracts Personal Sources P

Date January 2, 19_57

APPROVED THE MANUFACTURERS LIGHT & HEAT CO.

By Malter a. P. XIIII LAND



DEPARTMENT OF MINES OIL AND GAS DIVISION

WELL RECORD

Oil or Gas Well gas

Permit No. WET-183-R	RECORD	Oil or	Gas Well gas
Company THE MANUFACTURERS LIGHT AND HEAT COMPANA Address SOO UNION TRUST BLDG., PGH., PA.	Casing and	sed in rilling Left in Well	Packers
Farm Dora C. Simmons Acres 149 Location (waters) Well No. 4435 (F-15300) Elev. 1395' District Proctor County Wetzel	Size 16		Kind of Packer
The surface of tract is owned in fee by	10	294 ¹ 2" 1334 ¹ 9"	Size of
Mineral rights are owned byAddress	36 5% 7 5 3/16	200810"	Depth set
Drilling commenced April 2, 1955 Drilling completed June 28, 1955	3		Perf. top Perf. bottom
Date Shot	Liners Used		Perf. top Perf. bottom
Open Flow 0 /10ths Water in 3/8 Inch /10ths Merc. in Inch Volume 0.000 Cu. Ft.	CASING CEMENTE	DSIZE	No. Ft. Dat
Rock Pressure lbs. hrs. Oil bbls., 1st 24 hrs.		INCHES	FEET INCHE
Fresh water feet feet Salt water feet feet			

Deals Duaganna							
Rock Pressure		lbs	hrs.	COAL WAS I	ENCOUNTERED A	т геет	INCHE
Oil			bbls., 1st 24 hrs.				
Fresh water			feet	FEF			INCHE
Salt water		feet	feet	FEF	ETINCHE	SFEET_	INCHE
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Cleaned ou Permanent Cement Stone & Re Set 6" lea Cement Stone & Re Set 6" lea Stone & Re Clg. out t Cement Total Dept	t to bridge d Clay d plug d Clay d plug d Clay o		2715 2685 2675 2400 2390 2130 2130	2715 2685 2675 2400 2400 2390 2130 2130 2082 2130 2119 2119	Schlumberger	measurement	2/2023

B-4

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Wpt, 1837			Oil o	r Gas Well
Company Carnegie Nat. Gas Co.	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address Pittsburgh Pa.	Size			
Farm Dora C. Simmons				Kind of Packer
Well No. /- /539				
District Proctor County Wetzel				Size of
Drilling commenced	65%			Depth set
Drilling completedTotal Depth				
Date shotDepth of shot				Perf. top
Initial Open Flow/10ths Water inInch	Liners Used			
Open Flow after tubing/10ths Merc. inInch				Perf. bottom
Volume	CASING CEME			No. FTDate
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Molley Tennant	***************************************	34-	33031	14157 193 193 193 193 193 193 193 193 193 193
Vell Abandoned and Plugged, 19,	Minne		1	
REMARKS: Pulling 6% Casin	9			C 1255 CG 1000
Nov 9 1938		Delo	unt	Leg

STATE OF WEST VIRGINIA SEPARTMENT OF MINES OIL AND GAS SIVISION

INSPECTOR & WELL REPORT

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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WET 193-12

Oil or Gas Well STOPA 90

	2231	soga 'e i se		(KII	(D)	WALL GOVERN
Company MERS	3 Top Hand Hear	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PAC	KERS MALA
Addresspinsbur	V	Size			bed leise	deM mahiri
Farm Do 13 A.C.		16			Kind of Pag	cker
Well No. \$ 153	00	13		294' 2'	Size of	
District Ove CTov	County Wetzel	81/4		13346 9	REKURSINTE	1452 MHO
Drilling commenced		6% 7"		2008: 0	Depth set	
	7 Total depth 21191	5 3/16		2095' 8	*	
		3			Perf. top	
Date shot	Depth of shot	2			Perf. bottor	n
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottor	n
Volume Ho God w	Mayon Saulcu. Ft.	CASING CEMEN	NTED	SIZE	No. FT	Date
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1 - 9 5	DEPT. OF MIN	ES JO	12.		\Rightarrow	
DATE	5575355	No	197	Jan	DISTRICT WELL	INSPECTOR
arrive				7	09/22/	2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

ermit NoWST - 18		Well No.					
OMPANY	HD HX		ADI	DRESS	-		7 3547 3138 ***********************************
ARM		DISTRIC	CT	CC	OUNTY		
				34 1 2 2 1 2 2 7 2	Little of the		C. Censon
illing Material Used				44	1/528	11.257	79 carrie
iner Lo	er Location Amoun		t Packer		Location		
PLUGS USED AND DEPTH PLACED			Day Control	BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONS	TRUCTION-LOCATION	RECOVERED	SIZE	LOST
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DATE	I hereby certify I	visited the a	bove well o	n this date.			

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows: TOTAL DEPTH 3415. Bridge hole at 3110 and fill with clay from 3110 to 3058 Set 6-5/8" Solid Wood Plug from 3058' to 3055'
Fill with cement from 3055' to 3045' Sealing Gordon Sand Bridge hole at 2490' and fill with clay from 2490' to 2256' Set 6-5/8" Solid Wood Plug from 2256 to 2253 Fill with cement from 2253 to 2243 Sealing Big Injun Sand Fill with clay from 2243° to 2215° Sealing Big Lime Bridge hole at 2130 and fill with clay from 2130 to 2070 Set 6=5/8" Solid Wood Plug from 2070' to 2067' L. Roserson, Fill with cement from 2067 to 2057 Fill with clay from 2057° to 2010° Sealing Maxton Sand Remove 6-5/8" Casing , effivebauoM Bridge hole at 1950' and fill with clay from 1950' to 1875' Setb 81 Solid Wood Plug from 1875 to 1872. Fill with cement from 1872 to 1862 Sealing 2md, Salt Sand Fill with clay from 1862 to 1695. Set 82" Solid Wood Plug from 1695 to 1692 Fill with cement from 1692 to 1682 Sealing Gas Sand Fill with clay from 1682 to 1430 Set 84 Solid wood plug from 1430 70 1427 Fill with coment from 1427 to 1417 Sealing Little Dunkard Sand Fill with clay from 1417 to 1327 Fill with clay from 1327 to 1132. Fill with cement from 1132° to 1078° this beeing 30° below to 20° above the Pittsburgh Coal. Fill with clay from 1078° to 1020° Fill with cement from 1029 to 977 this beeing 30 below to 20 above the Mapleton Coal Fill with clay from 977' to 330' Set 10" Solid Wood Plug from 330' to 327' Fill with cement from 327° to 317° Sealing off surface water Remove 10" Casing Fill with clay from 317° to Surface Erect monument such as described in Rule 31, 1931 Regulations All work to be done in Work-man-like manner.

To the Department of Mines, Coal Owner or Operator, Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

Caragiy Masural Gas Company
No objections have been filed by the coal owner or coal operator, or any available adjacent lease or
No objections have been filed by the coal owner or coal operator, or any available adjacent lease or
property owners of interposed by the Department of Minos to the morney bearing in the
ging and filling of the well above mentioned. Therefore, the same is hereby approved this 224 day
of October, 1938

DEPARTMENT OF MINES Oil and Gas Division

09/22/2023

By:....

NOTE: This "work order" must be filed in duplicate, one copy for the files of the Department of Mines and the other to be approved or corrected and returned to the well operator as his authority for plugging said well. JARRETT PRINTING COMPANY, CHARLESTON, W. VA.

oward, SURFACE and MINERAL RIGHTS Owners:ci 一路 Simmons Aus sell Robert

CE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

EST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

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bass and wis and took the south thomes did not be seen to the seed 1 78 08 RATOR OR COAL OWNER

NAME OF WELL OPERATOR 1014 Frick Building

oct 6-6/8" solid Wood thug from 2256' to 2258

twith owners from Mobil to 1045' Seating Gardon Sand

W. Va.

Pittsburgh, Pennsylvania fill with clay

> October 17th, WELL TO BE ABANDONED

ADDRESS TENENCE GLOCKI Suiface

*\$781 of *3781

Dora C. Simmons, et al. Surface and Royalty Owners Well No. 1 = 1539

15411 00 19581 390 45"

I care of two

Cameron, W. Va., R.F.D. Dora C. Simmons

Gentlemen :-

get to sign dealing of surface water The undersigned well operator is about to abandon the above described well and will commence the Pill with day from 1971 to Strike

anoisetment tear , In effet ai bedinoseb as depa Jasminos de

work of plugging and abandoning said well on the 27 day of October 19 38, (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Well Operator,

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners of adjacent tracts, and the location of the about to be abandoned or other tracts, and the survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice. (Over)

OCT 1938

WET-183-P

183-1

Form OG-8

DEPARTMENT OF MINES

OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

				Permit No				
	T. L. Rogerson	Carneg	ie Naturaj	Gas Company				
	COAL OPERATOR OR OWNER		1014 Frick Building					
Moundsville, W. Va. Pittsburgh, Pennsylvania.								
			December	7th, 105	58			
	SURFACE AND MINERAL RIGHTS Owners:-		WELL ANI	D LOCATION	Peculiativa com			
			Proctor	Distri	ict			
		rd, W. Va.	Wetzel	Coun	ty			
	L. W. Simmons.	tt, Unio.	1 - 1539					
	Robert S. Simmons. Glen Easton	l, W. Va.	Dora C. S	Simmons Far				
	Amy F. Simmons Camer	d, W. Va.		T, ONE COPY TO BE RETAINED	BA			
	Howar	d, W. Va.	AILED TO EACH O	COAL OPERATOR ABOVE NAMED	AT			
		14.1417 10.0000000000000000000000000000000000						
	STATE OF WEST VIRGINIA,							
	COUNTY OF Wetzel							
	Jake Wilson	and Ke	lly Tennant					
	being first duly sworn according to law depose an							
	plugging and filling oil and gas wells and were exwell operator, and participated in the work of pl	mployed by ugging and f	carnegie N	atural Gas Company	, k			
	was commenced on the 28 day of day of							
	plugged and filled in the following manner:		, 1900,	and that the well wa	lS .			
	Manner in which sand was plugged: TOTAL Bridged hole at 3110 and filled with cla	DEPTH 3418	50					
	Plug from 3058' to 3055'. Filled with cement from 3055' to 3045' Sealing Gordon Sand. Bridged hole at 2490'. Filled with clay from 2490' to 2256'. Set 6-5/8" Solid Wood Plug from 2256' to 2253'. Filled with cement from 2253' to 2243' Sealing Big Injun Sand. Drove 6-5/8" Solid Lead Plug 8+ 2243' sealing 256'.							
	Drove 6-5/8" Solid Mend Plug at 22431 con	lrom 2255	to 2243" S	ealing Big Injun S	and.			
	to 2215 Sealing big lime. Bridged hole a	at 2130 an	d filled w	ith clay from 2130	to 2070 1			
	Filled with clay from 2057 to 20101 con	dos Monta	led with o	ement from 2067 to	20571			
	84" Solid Wood Plug from 1876! to 1872!	wand Illie	a with clay	y from 1950' to 18'	75° Set			
	1682' to 1430' Set 84" Solid Wood Plus	20 1000 20	aling Gas	Sand. Filled with	clay from			
	this beeing 30' below to 20' above the Di	ttab anh a	lied with	cement from 1132' t	0 1078'-			
	Map Description of monument the clay from 1029 to 9	772 this be	eeing 30 t	pelow to 20° above	the			
	327° Filled with coment from 327° to 317	" to 330".	Set 10" So	olid Wood Plug from	330' to			
	Car negie Nature 1 Gas Co. Dora C. Similions W.							
	and that the work of plugging and filling said well w	vas completed	on the 2	day of December				
	19. 38							
	And further deponents saith not.	no	he oil	lan				
	1920212	0110	00. 0					
		120	cy /e	man 9/22/20)23			
	Sworn to and subscribed before me this	day of	Dee	, 1938				
	My Commission expires:		HI	Illise!				
	march 19-1944			Notary Public.				
,				01 4 102 0				
				Net-183-P				

Permit No.	
Carnegie Napural Ges Corpany 1074 Frice Daileing LitteGorge, rormaylyania.	Moundayi Ale, it. To see on owner owner on owner
WELL AND LOCATION 19 38	COAL OFFIRATOR OR OWNER
paragram of the Property of th	
vtruo0	
Well No. 2 - 1879 Dogs C. Sissons Fairs	
IS MAILED BY REGISTERED HAIL TO THE DEFARTMENTS ONE COPY YOUR RETAINED BY AN COPIES IS REQUIRED) TO SE MAILED TO EACH COAL CRESATOR ASOVE HANCE AT	
AFFIDAVIT	THE R RESPECTIVE ADDRESSES.
	STATE OF WEST VIRGINIA
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October 10 26 and that the well was neer:	was commenced on the 25 day of plugged and filled in the following ma
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reduced to veh. S at no negation of the	and the true work of property and factors 78
	09/22/2023
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DEPARTMENT OF MINES CHARLESTON

FRANK B. KING

April 14, 1955

The Manufacturers Light and Heat Company 800 Union Trust Building Pittsburgh, Pennsylvania

Att: Mr. Ben S. Gooper, Land Agent

Gentlemen:

Enclosed are permits for to drilling of the following

wells:

Pistrict Permit No. Well No. J M. Miller Liberty Mars-277-R 2172 Sandhill . R. Milliken 1-4284 Wars-278 Alta Adma Brown Sandhill 1-4293 Mars-279 Proctor F-15300 Dora C. Simmons et al J Wet-183-R

Very truly yours,

Administrative Assistant OIL AND CAS DIVISION

CMH: K Encl-4

CC: Inspector Bryan Shuman



DEPARTMENT OF MINES CHARLESTON

FRANK B. KING CHIEF

April 18. 1955

The Manufacturers Light and Hest Company 300 Sales Trust Building Fitteburgh, Femneylvania

Att: Mr. Ben S. Cooper, Lend agent

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M-TTS-818M

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BONALIME . R. . imbil anth adia Dora C. Simmonia ot al

Very truly yours.

TOLLINE MEDIET

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d-loss

UC: Inspector Bryan Sharen