NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL (REQUIRED BY SECTION 2, CHAPTER 86, ACTS 1929)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS SECTION

TO THE DEPARTMENT OF MINES,

Charleston, W. Va.	
Coal sald by Tos Reapers	Den Henthorn
to J. L. HARDOPERADRANSON	Dan Henthorn NAME OF WELL OPERATOR
part of 20 A Tract	Middlebeourne W.Va. R.F.D.2
ADDRESS	COMPLETE ADDRESS
bought by STATE of W.Vo.	
for TAXEASOPERATOR	April 25th 19 38
71 87 / 1423	PROPOSED LOCATION
ADDRESS	Proctor District
of Pint Day	
COALOPERATOR:	Wetzel County 39° 43' Well No. One 80° 49'
Te/o a. D. Williams	Well No. One 810 49'
Many John Soft of the Page	YY CH 110,
	Sanford Woods Farm
GENTLEMEN:	
The undersigned well operator is entitled to drill	upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the case may h	na) under grant er lesse dated
on and gas, having tee time mereto, (or as the case may t	be) under grant or lease dated
, made by	Sartford Woods , to
	and recorded on the day
of, in	the office of the County Clark for said County in
, 11	the office of the county offix for said county in
Book, page	
The enclosed plat was prepared by a competent ento be drilled for oil and gas by the undersigned well opera and County above named, determined by survey and couland marks.	ator on the farm and in the Magisterial District
The undersigned well operator is informed and be of coal beneath said farm or tract of land on which said aries of the same, who have mapped their workings and	well is located, or within 500 feet of the bound-
coal operators (if any) above named as addressees. The above named coal operators (if any) are noti	fied that any objections they may desire to make
to such proposed location, or which they are required to a well at said proposed location will cause a dangerous of must be received by, or filed with the Department of Min this notice and accompanying plat by said Department forms for use in making such objections will be furnished on request and that all such objections must set forth a	o make by Section 3 of said Act, if the drilling of ondition in or about their respective coal mines, the within ten* days from the receipt of a copy of at. Said coal operators are further notified that add to them by the Department of Mines promptly as definitely as is reasonably possible the ground
or grounds on which such objections are based and indicashould be moved to overcome same.	ite the direction and distance the proposed location
(The next paragraph is to be completed only in D	
Copies of this notice and the enclosed plat were m	alled by registered mail, or delivered to the above
named coal operators at their above shown respective act with the mailing or delivery of this copy to the Department	ent of Mines at Charleston, West Virginia.
Very truly	yours,
724	Dan Henthorn
18 1 1 1 2 3 J	WELL OPERATOR
Address)	R45#2
APR VIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	STREET 1
Well Operator)	Middle bourn 09/22/2023
E MENNING S	CITY OR TOWN
Colours of the Color	11,04, -

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL
TRIGUISSO BY SECTION 2. CHAPTER SO. ACTS 1922)

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WEST VIRGINIA DEPAREMENT OF MINES. OR AND GAS SECTION

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RETARESO LIEW TO SMAIL	the sand Buckey address of The The
CONFIDENCE STORAGE AND	PROPERTY AND
01	apply distance of the second
PROPOSED LOCATION	ROTAFORD MOS
District	ADDRESS
County	
	TOTAL OF LAND
Well No	EUBROOM
Canfond Toods Parm	GENTLEMEN:
rill upon the above named farm or tract of land for	The undersigned well operator is entitled to dr
nay be) under grant or lease dated	oil and gas, having fee title thereto, (or as the case m
ot, huant brone ya	bear,
and recorded on the day	
a in the since of the County Clerk for said County in	10
disw a to noticed incorpora salt swalls have receiped to	Book a tof hypergraphy and the best and address
operator on the four and in the last usual district courses of the permitted policy of	to be delied for off and par for the undereduced of
to believed there are no real operators operating bedy	
	orni ed lliv ancimendo desa guatem de esa for accesa
the selection of the reasonably results the ground of the arms.	
in Demarkment a copy.) To mailed by registered mail, or delivered to the above	
As a defense	Control (2011) of the control of the
truly yours,	Tery
197A 1910 3-1214	
193979	Rentifold To Well Operation
	09/22/202

To being him middle assumed to them the dead of the dead to the dead to the action of the second location, the department of middle to the dead proposed location, the department of middle the dead to the dead of the dead o

A-10

May 14, 1938

Mr. Den Henthorn Middlebourne, W. Va.

Door Sire

Permit Wet-178, to drill Well No. 1, on the Sanford Woods Farm, Proctor District, Wetsel County, is enclosed.

Duplicate Permits are issued. One shall be posted on the rig.

Very truly yours,

Secretary OIL AND GAS DIVISION

MG/er

Lat39d-43* Long80d-49*

Men martifull quad

WEST VIRGINIA

OIL &

PRELIMINARY D

WEST VIRGINIA DEPARTMENT OF MINES

OIL & GAS SECTION

PRELIMINARY DATA SHEET NO. 1

File No	Well No. /
Dan Herthorn Company, of Mich	Metroune
That The on the Santon 9	Wood Farm
containing 9 acres. Location Proto	
al + I	County, West Va.
The surface of the above tract is own	国际的原则是国际的国际的
Sampord Wood of Proctor	address, and the
mineral rights are owned by	of
The oil and gas privileges are held un	
the above named company, and this well is drille	ed under permit
No. 174 issued by the West Virginia Department of	f Mines, Oil and
Gas Section,	1929.
Elevation of surface at top of well,	Spirit Barometric.
The number of feet of the different sized casing	
10 feet 10 in size	
125 feet 65% size, csg. 420 feet	
feet size, csg. feet	第15章 1955年 195
feet size, csg. feet	
packer ofsize	
packer of size	
in. casing perforated at feet	
in. casing perforated atfeet	the state of the s
Coal was encountered at /30 feet; thickness /	
265 feet; thickness 247 inches; and a	
ness 211 inches. and at 3 82	
Liners were used as follows: (Give details)	
0 9 10 11 12 22	
6 7 238	
WEG VIRGINIA OF	09/22/2023
Date.	
Approved	Owner.
By Dan A	intho
	(Title)



B 24. 18

COMPLETION DATA SHEET NO. 2

FORMATION RECORD

						E377 777 177 1	mosta T	TOTAL
	20-1-	OTTA TO A CONTROL	OIL, GAS	m o n	DOGGON!	THICK	A CONTRACTOR OF THE PARTY OF TH	REM
NAME	COLOR	CHARACTER	OR WATER	TOP	BOTTOM	NESS	DEPTH	MARKS
	-							-
soil	brown	soft		00	10		47.1	
	dark	soft		10	70	60		
	dark	soft	2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	70	85	15		
	white	sbite		85	105	20		
	white	hard		105	125	20		
	black	soft		125	130	5		
	black	native	water	130	131	1		Part State Comment
	white	hard		131	141	10		
	red	soft		141	156	15		
	white	hard		156	166	10		
limeshe		soft		166	178	12		
	white	soft		178	180	2		
	red ·	soft		180	190			
	white	hard		190	225	10		
shale	blue	soft		225		35		
lime	white	hard			235	10		
	union to			235 265	265	30		
shale	blue	soft			267	2		
limey sha		hard		267	277	10		
	red	soft		277	327	50		
	white	hard		327	342	15		
	dark	soft		342	352	10		
pittsburg		soft		352	360	8		
lime	white	soft		360	362	2		
coal	black	soft		362	382	20		
sand	white	hard		382	385	3		
slate	dark	soft		385	395	10		
rock	red	soft		395	435	40		
lime	red	hard		435	450	15		
rock	red	soft		450	455	5		
lime	white	hard		485	485	30		
slate	dark			485	500	15		
rock	red	soft		500	520	20		
lime	white			520	530	10		
rock	red	hard		530	548	18		
lime	white	soft		548	565	17		
rock	red	hard		565	570	5		
lime	white	soft		570	585	15		1000
red	rock	hard		585	593	8		
lime	white	soft		597	597	4		
		herd		597	607	10		
sandylli lime		hard	gas at \$15	607	617	10		
	white	hard	to 617	617	627	10		
	white	soft		627	637	10		
lime	white	hard		637	647			
	white	soft		647	657	10		
	dunkard	hard		657	672	10		
	dark	soft		672	727	15		
sand	white	hard		727	735	55		
				121	700 0	8		
***************************************	shot			The second second				
111077		shot at 617	0	3.3			Man Mangara	

Well was not shot at 617 feet; well was shot at feet. salt Fresh water at 130 _feet; fresh water at feet. producing Gas Well was hole. dry 18.91017 09/22/2023 1938 JUL 1938 Approved June

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper reological names in the district as well as any local names for which strata that may be common to the district.



